



उत्तराखण्ड पावर कारपोरेशन लि०

(उत्तराखण्ड सरकार का उपक्रम)

Uttarakhand Power Corporation Ltd.

(A. Govt. of Uttarakhand Undertaking)

CIN : U40109UR2001SGC025867

Email ID: df.upcl@yahoo.co.in, Website: www.upcl.org

No. 1950

/UPCL/RM/B-21

Dated: 24 -07-2020

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

INDEX

IN THE MATTER OF: APPLICATION FOR DETERMINATION OF ADDITIONAL SURCHARGE IN ACCORDANCE WITH THE PROVISIONS OF UERC (TERMS AND CONDITIONS OF INTRA - STATE OPEN ACCESS) REGULATIONS, 2015 TO MEET THE FIXED COST OF UPCL ARISING OUT OF ITS OBLIGATION TO SUPPLY ELECTRICITY TO THE OPEN ACCESS CONSUMERS.

AND

IN THE MATTER OF: UTTARAKHAND POWER CORPORATION LIMITED.

.....Petitioner

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(Naveen Kumar Gupta)
Director (Finance)

File No.

Case No.

BEFORE THE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION
IN THE MATTER OF: APPLICATION FOR DETERMINATION OF
ADDITIONAL SURCHARGE IN ACCORDANCE WITH
THE PROVISIONS OF UERC (TERMS AND
CONDITIONS OF INTRA - STATE OPEN ACCESS)
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CONSUMERS.

And

In the matter of: Uttarakhand Power Corporation Limited.

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The humble applicant most respectfully showeth:

1. Specific Legal Provision under which Petition is being filed:

(i) Section-42(4) of the Electricity Act, 2003 stipulates as follows:

"Where the State Commission permits a consumer or class of consumers to receive supply of electricity from a person other than the distribution licensee of his area of supply, such consumer shall be liable to pay an additional surcharge on the charges of wheeling, as may be specified by the State Commission, to meet the fixed cost of such distribution licensee arising out of his obligation to supply."

(ii) Ministry of Power, Government of India, in compliance of Section-3 of the Electricity Act, 2003, issued Tariff Policy on 28-01-2016. Section-8.5.4 of this policy stipulates as follows:

"The additional surcharge for obligation to supply as per section 42(4) of the Act should become applicable only if it is conclusively demonstrated that the obligation of a licensee, in terms of existing power purchase commitments, has been and continues to be stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. The fixed costs related to network assets would be recovered through wheeling charges."





(iii) Regulation 23 of the of UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015 provides as follows for applicability of Additional Surcharge:

"(1) Any consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge on the charges of wheeling, in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act.

(2) This additional surcharge shall become applicable only if the obligation of the licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.

(3) The distribution licensee shall submit to the Commission, on six monthly basis, a detailed calculation statement of fixed cost which the licensee is incurring towards his obligation to supply.

The Commission shall scrutinize the statement of calculation of fixed cost submitted by the distribution licensee and obtain objections, if any, and determine the amount of additional surcharge.

Provided that any additional surcharge so determined by the Commission shall be applicable on prospective basis on all open access consumers.

(4) Additional surcharge determined on per unit basis shall be payable, on monthly basis, by the open access consumers based on the actual energy drawn during the month through open access.

Provided that such additional surcharge shall not be levied in case distribution access is provided to a person who has establish a captive generation plant for carrying the electricity to the destination of his own use."

2. Limitation:

- (i) Hon'ble Commission vide its order dated 29-08-2019 directed as follows in the matter:

"UPCL is hereby directed to file all future Petitions for levy of additional surcharge on open access consumers for the period April to September of the financial year based on the data of the corresponding previous period by 31st December and for the period October to March of the financial year based on the data of the corresponding previous period by 30th June of the same financial year."

- (ii) As per direction of Hon'ble Commission, the petitioner was required to file this petition by 30-06-2020. However, some delay has occurred in collection and preparation of the required data due to nationwide lockdown imposed on 24th March 2020 to contain spread of Covid-19 contagion. As such the lockdown had taken an unprecedented and overwhelming toll on the functioning of industrial and commercial sectors across India including functioning of the Discoms. Suddenly all human activities came to standstill as people of the Country were requested by the Hon'ble Prime Minister of India to observe "Social Distancing" and to stay at home for their own safety to contain the spread of COVID-19. Due to the said reasons, delay has occurred in collection and preparation of the required data.
- (iii) Hon'ble Commission is requested to kindly condone the delay in submission of this petition.

3. Facts of the Case:

- (i) As per methodology approved by the Hon'ble Commission in the order dated 29-08-219, the claim of additional surcharge to be levied and collected for the period from 01-10-2020 to 31-03-2021 is mentioned hereinbelow.
- (ii) The details of stranded energy due to open access and open access drawn by the open access consumers at State Periphery for the period from October, 2019 to March, 2020 are as follows:



S. No.	Month	Stranded Energy (MU)	Open Access Energy (MU)
1	October, 2019	14.47	14.47
2	November, 2019	22.08	22.33
3	December, 2019	20.30	20.61
4	January, 2020	23.20	23.55
5	February, 2020	22.55	21.80
6	March, 2020	21.08	21.69
Total		123.68	124.45

(iii) The details of powers surrendered from 04 plants for the period from October, 2019 to March, 2020 are as follows:

S. No.	Name of Plant	Energy Received at State Periphery (MU)	Energy Surrendered at State Periphery (MU)	Total Energy Entitled at State Periphery (MU)	Total Fixed Costs Incurred (Rs. Cr)	Average Fixed cost (Rs./kWh)
1	Jhajjar Aravali	2.67	46.80	49.47	7.63	1.54
2	Dadri Gas	41.97	129.49	171.46	9.07	0.53
3	FG Unchahar-4	78.18	40.06	118.24	16.89	1.43
4	FG Unchahar-3	33.16	18.68	51.84	6.06	1.17
Total		155.98	235.03	391.01	39.65	1.01

(iv) The computation of per unit additional surcharge to be levied for the period from 01-10-2020 to 31-03-2021 has been done as follows:

S. No.	Particulars	Value
a	Average fixed cost at State periphery (Rs. / unit)	1.01
b	Average fixed cost at consumer end after considering approved PTCUL losses @ 1.40% and distribution losses 14.25% @ (Rs. / unit)	1.19
c	Stranded energy (MU)	123.68
d	Open access energy (MU)	124.45
e	Proposed additional surcharge (b x c / d) (Rs. / unit)	1.18

(v) The commercial data for the period from October, 2019 to March, 2020 is attached herewith as Annexure - A. Further, the data of stranded energy and open access energy is also attached as Annexure - B in soft copy.

(vi) Hon'ble Commission is requested to kindly approve the above proposed additional surcharge to be charged on the energy drawn through open access by the consumers.

4. Cause of Action:

This petition is being filed before the Hon'ble Commission in compliance of the provisions of Section - 42 (4) of the Electricity Act, 2003 and Regulation - 23 of the UERC (Terms and Conditions of Intra State Open Access) Regulations, 2015.

5. Ground of Relief:

Due to its obligation, petitioner has made arrangement to supply power to the Consumers including Open Access Consumers which they were buying earlier through Open Access. Due to power purchase through open access by the consumers, the fixed power purchase cost of the petitioner has become stranded which needs to be recovered from the open access consumers as per provisions of the Electricity Act, 2003.

6. Details of Remedies Exhausted:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, no remedies has been sought from any other Forum / Court / Authority etc.

7. Matter not previously filed and pending with any other Court:

As the Hon'ble Commission is the Appropriate Authority to consider the matter, the application is being filed only before the Hon'ble Commission and no other application is pending in the matter with any other Court.

8. Relief sought:

The Petitioner prays that the Hon'ble Commission may:

- a) admit the accompanying Petition;
- b) approve the additional surcharge @ Rs. 1.18 / unit on the energy drawn through open access by the consumers for the period from October, 2020 to March, 2021;
- c) condone the delay in submission of the petition; and
- d) pass orders, as the Hon'ble Commission may deem fit and proper keeping in view the facts and circumstances of the case.

9. Interim Order, if any, prayed for:

No prayer for interim order has been made.

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10. Details of Index:

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11. Particulars of fee remitted:

Application fee amounting to Rs. 20,000 (Rs. Twenty Thousand) only is being deposited through Demand Draft bearing no. URS 569636 dated 23-07-2020 issued by Punjab National Bank, Miniature Bulb Ind., Kanwali Road, Dehradun in favour of Secretary, UERC, Dehradun.

12. List of enclosures:


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For and on behalf of
Uttarakhand Power Corporation Limited


(Naveen Kumar Gupta)
Director (Finance)

Verification

I, Naveen Kumar Gupta S/o Shri Pawan Kumar, aged 52 years, working as Director (Finance) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun do hereby verify that the contents of Paras 1 to 12 are derived from official records, which are true to my personal knowledge and that I have not suppressed any material fact.

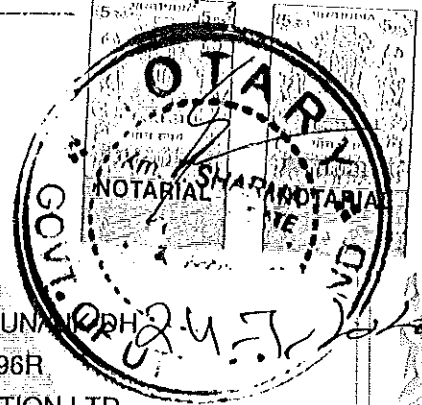

(Naveen Kumar Gupta)
Director (Finance)



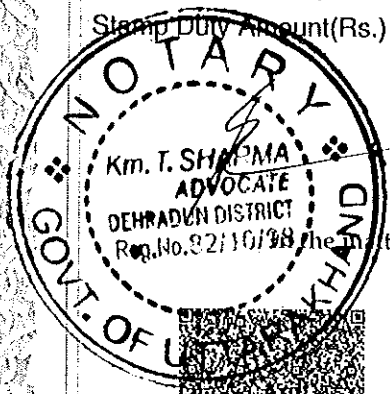
सत्यमेव जयते

INDIA NON JUDICIAL Government of Uttarakhand

e-Stamp



Certificate No. : IN-UK49935638740913R
 Certificate Issued Date : 28-Nov-2019 03:14 PM
 Account Reference : NONACC (SV)/ uk1260004/ DEHRADUN
 Unique Doc. Reference : SUBIN-UKUK126000402363491363496R
 Purchased by : UTTARAKHAND POWER CORPORATION LTD
 Description of Document : Article Miscellaneous
 Property Description : na
 Consideration Price (Rs.) : 0
 (Zero)
 First Party : UTTARAKHAND POWER CORPORATION LTD
 Second Party : na
 Stamp Duty Paid By : UTTARAKHAND POWER CORPORATION LTD
 Stamp Duty Amount (Rs.) : 10
 (Ten only)



File No.
Case No.

BEFORE UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

the petitioner of: Filing of application for determination of Additional Surcharge in accordance with the provisions of UERC Terms and Conditions of Intra - State Open Access) Regulations, 2015 to meet the fixed cost of UPCL arising out of its obligation to supply electricity to the open access consumers.

the petitioner of: Uttarakhand Power Corporation Limited
KHUSHBOO BHANDARI
STAMP VENDOR
COURT COMPOUND DEHRADUN
Petitioner

AFFIDAVIT VERIFYING THE PETITION

Please write or type below this line.....
I, Naveen Kumar Gupta S/o Shri Pawan Kumar, aged 52 years, working as Director (Finance) - Uttarakhand Power Corporation Limited, VCV Gabar Singh Urja Bhawan, Dehradun, the deponent named above do hereby solemnly affirm and state on oath as under:

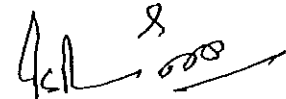
1. That the deponent is the Director (Finance) of Uttarakhand Power Corporation Limited who is acquainted with the facts deposed to below.
2. I, the deponent named above do hereby verify that the contents of the paragraph No.-1 of the affidavit and those of the paragraph No.-1 to 12 of the accompanying petition are based on the perusal of records which I believe to be true and verify that no part of this affidavit is false and nothing material has been concealed.

Deponent

(Naveen Kumar Gupta)
Director (Finance)
Uttarakhand Power Corporation Limited

Statutory Alert:
 1. The authenticity of this Stamp Certificate should be verified at 'www.shcilestamp.com'. Any discrepancy in the details on this Certificate and as available on the website renders it invalid.
 2. The onus of checking the legitimacy is on the users of the certificate.
 3. In case of any discrepancy please inform the Competent Authority.

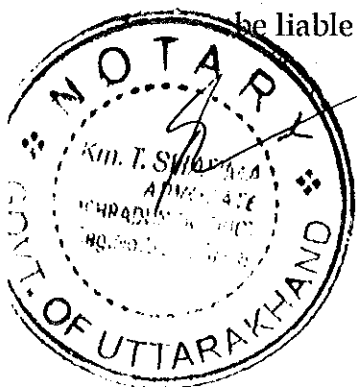
I, Mohan Singh Rathore....., Advocate, do hereby declare that the person making this affidavit is known to me through the perusal of records and I am satisfied that he is the same person alleging to be deponent himself.


(M.S. Rathore)

Advocate No. U.A. 15/2004
Advocate
Court-Compound D, Dun

Solemnly affirmed before me on this 24th day of July, 2020.....by the deponent who has been identified by the aforesaid advocate.

I have satisfied myself by examining the deponent that he understood the contents of the affidavit which has been read over and explained to him. He has also been explained about section 193 of Indian Penal Code that whoever intentionally gives false evidence in any of the proceedings of the Commission or fabricates evidence for purpose of being used in any of the proceedings shall be liable for punishment as per law.



This affidavit (Notary Public) made by
Shri Mohan Singh Rathore
who is identified by Shri M.S. Rathore
at Dehradun on 24/7/2020
(K.M. I. SHARMA)
Advocate & NOTARY
DEHRADUN

Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area Fixed Cost (Cr.)	Area Variable Cost (Cr.)	Area Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr)
	Sahel	650	11.82	0.47	11.34	0.16	11.18	1.58	0.73	3.70	-	-	-	1.58	0.73	3.70	6.01
	Tanakpur	120	4.12	0.16	3.95	0.06	3.90	1.51	0.51	(0.02)	-	(0.09)	-	1.51	0.43	(0.02)	1.92
	Chamera I	540	21.91	0.98	21.03	0.29	20.74	3.38	2.50	(0.21)	-	0.00	-	3.38	2.50	(0.21)	5.67
	Chamera II	300	6.44	0.26	6.18	0.09	6.10	0.50	0.65	(0.09)	-	(0.00)	-	0.50	0.65	(0.09)	1.06
	Chamera III	231	11.51	0.46	11.05	0.15	10.89	5.93	1.45	(0.26)	-	-	-	5.93	1.45	(0.26)	7.13
	Uri	480	52.73	2.11	50.62	0.71	49.91	4.42	4.34	2.60	-	-	0.55	4.42	4.34	3.14	11.90
	Dhauliganga	280	15.31	0.61	14.69	0.21	14.49	4.82	1.87	(0.22)	-	(0.03)	-	4.82	1.83	(0.22)	6.43
	Dufshati	390	44.45	1.78	42.67	0.60	42.07	13.78	10.84	3.11	-	0.01	0.28	13.78	10.85	3.39	28.01
	Sewa II	120	15.09	0.60	14.48	0.20	14.28	5.55	4.21	0.31	-	-	0.08	5.55	4.21	0.40	10.16
	Uri II	240	36.70	1.47	35.24	0.49	34.74	6.34	3.14	3.79	-	0.00	0.76	6.34	3.15	4.54	14.03
	Parbati III	520	6.50	0.26	6.24	0.09	6.16	8.76	1.00	(0.21)	-	-	-	8.76	1.00	(0.21)	9.56
	Kishnaganga	330	3.47	0.00	3.47	0.00	3.47	1.46	0.68	0.08	1.09	-	0.01	2.55	0.68	0.09	3.32
	NHPC	4241	230.04	9.06	220.98	3.05	217.93	58.04	31.92	12.57	1.09	(0.11)	1.68	59.13	31.82	14.25	105.20
	Nathpa Jhakra	1500	19.67	0.79	18.88	0.26	18.62	4.99	2.26	(0.58)	0.49	-	-	5.48	2.26	(0.58)	7.16
	Rampur	412	53.18	2.13	51.05	0.71	50.34	27.72	-	2.36	-	-	-	27.72	-	2.36	30.08
	SIVNI	1912	72.85	2.91	69.93	0.98	68.95	32.71	2.26	1.77	0.49	-	-	33.20	2.26	1.77	37.24
	Tehri HEP I	1000	55.19	2.21	52.98	0.74	52.24	17.07	13.42	0.01	-	-	-	17.07	13.42	0.01	30.51
	Koteshwar	400	36.01	1.44	34.57	0.48	34.09	8.96	8.00	0.01	-	-	-	8.96	8.00	0.01	16.97
	THDC	1400	91.20	3.65	87.55	1.23	86.33	26.03	21.42	0.02	-	-	-	26.03	21.42	0.02	47.47
	Singrauli	2000	321.41	12.66	308.55	4.32	304.23	22.33	44.39	0.03	(0.16)	(1.09)	(1.30)	22.17	43.30	(1.27)	64.20
	F G Unchahar-1	420	83.82	3.35	80.47	1.13	79.34	13.27	29.11	0.45	(0.22)	(0.89)	(1.15)	13.05	28.22	(0.70)	40.57
	F G Unchahar-2	420	41.33	1.65	39.67	0.56	39.12	5.31	14.48	6.34	(0.08)	(0.28)	-	5.23	14.20	0.34	19.78
	F G Unchahar-3	210	33.84	1.35	32.48	0.45	32.03	6.06	11.75	0.40	(0.23)	(0.20)	-	5.83	11.55	0.40	17.78
	F G Unchahar-4	500	79.78	3.19	76.59	1.07	75.52	16.89	26.13	0.87	0.59	(0.31)	-	17.48	25.82	0.87	44.17
	NCT Dadri-2	840	0.98	0.04	0.94	0.01	0.93	0.56	0.33	0.02	(0.00)	(0.08)	-	0.56	0.25	0.02	0.83
	Rihand-1 STPS	1000	84.80	3.39	81.40	1.14	80.26	13.30	13.51	0.02	(0.26)	(0.06)	(1.76)	13.04	13.55	(1.75)	24.83
	Rihand-2 STPS	1000	104.71	4.19	100.52	1.41	99.11	9.68	14.43	0.01	(0.35)	0.08	-	9.33	14.51	0.01	23.85
	Rihand-3 STPS	1000	125.50	5.02	120.48	1.69	118.79	20.42	17.07	0.01	(0.34)	(0.22)	-	20.09	16.85	0.01	36.95
	Kahalgan-II	1500	57.58	2.30	55.28	0.77	54.51	10.70	12.33	0.01	(0.17)	(0.31)	-	10.53	12.02	0.01	22.56
	Jhajjar Aravali	1500	2.73	0.11	2.62	0.04	2.59	7.63	0.99	0.61	(0.39)	1.02	-	7.23	2.01	0.61	9.86
	Singrauli SHEP	8	0.10	0.00	0.09	0.00	0.09	-	0.05	0.00	-	-	-	-	0.05	0.00	0.05
	Koldam (Hydro)	800	43.91	1.76	42.15	0.59	41.56	30.26	8.04	0.01	(0.57)	(0.76)	-	29.69	7.28	0.01	36.98
	TANDA-II	1320	51.63	2.07	49.57	0.69	48.87	8.81	12.48	0.00	-	0.58	-	8.81	13.06	0.00	21.87
	Anta Gas	413	0.90	0.04	0.86	0.01	0.85	6.04	0.34	(0.01)	(0.11)	(0.12)	(0.35)	5.93	0.22	(0.37)	5.78
	Auraya Gas	652	7.81	0.31	7.50	0.10	7.39	8.54	2.85	0.86	(0.14)	(0.35)	(0.70)	8.40	2.51	(0.15)	10.76
	Dadri Gas	817	42.83	1.71	41.12	0.58	40.54	9.07	23.09	1.46	(0.14)	(0.27)	(1.12)	8.94	22.82	0.33	32.09
	NTPC	14400	1083.65	43.35	1040.31	14.56	1025.74	188.88	231.49	4.79	(2.57)	(3.26)	(6.39)	186.31	228.23	(1.60)	412.94
	Narora APP	440	84.94	3.80	81.15	1.28	80.87	-	30.45	0.01	-	(0.02)	0.01	-	30.44	0.02	30.46
	Rajasthan APP	440	85.13	3.41	81.73	1.14	80.58	-	34.87	0.02	-	-	-	34.37	0.02	-	34.39
	NPCIL	880	180.08	7.20	172.87	2.42	170.45	-	64.83	0.03	-	(0.02)	0.01	-	64.81	0.04	64.85
	Total CS&S	22833	1657.82	66.17	1591.64	22.23	1569.41	305.66	351.92	19.18	(0.99)	(3.38)	(4.69)	304.57	348.54	14.49	667.70
	Dhadrani	33.75	44.93	0.00	44.93	0.63	44.30	4.61	3.68	5.62	-	-	0.76	4.61	3.68	6.39	14.68
	Dhailpur	51	69.91	0.00	69.91	0.98	68.93	5.71	5.73	12.39	-	-	1.92	5.71	5.73	14.31	25.75
	Chilno	240	237.53	0.00	237.53	3.33	234.21	12.93	12.59	26.19	-	-	2.93	12.93	12.59	29.12	54.63
	Khodri	120	107.00	0.00	107.00	1.50	105.50	7.43	6.95	15.94	-	-	2.05	7.43	6.95	18.00	32.38
	Kulhal	30	51.01	0.00	51.01	0.71	50.29	4.00	3.36	5.66	-	-	0.85	4.00	3.26	6.51	13.78

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Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr)
	Ramganga	198	50.54	0.00	90.54	1.27	89.28	8.11	7.70	3.88	-	-	1.96	8.11	7.70	5.84	21.64
	Tiloth	90	143.14	0.00	143.14	2.00	141.13	6.61	9.02	9.32	-	-	1.61	6.61	9.02	10.93	26.55
	Chilla	1.44	378.05	0.00	378.05	5.29	372.76	15.46	19.28	50.28	-	(0.00)	22.36	15.46	19.28	72.54	107.28
	Khadma	41.4	91.30	0.00	91.30	1.28	90.02	9.48	9.04	9.93	-	-	1.47	9.48	9.04	11.39	29.92
	UVNL Receivable		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	UVNL Large Hydro	948.15	1213.41	0.00	1213.41	16.99	1196.42	74.33	77.26	139.11	-	(0.00)	35.91	74.33	77.26	175.02	326.62
	Manneri Bhalil II	304	385.53	0.00	385.53	5.34	376.19	34.97	29.38	22.67	-	-	2.11	34.97	29.38	24.78	89.13
	Mohd. Pur	9.3	21.21	0.00	21.21	0.30	20.92	-	4.33	1.83	-	-	1.79	-	4.33	3.62	7.94
	Pathri	20.4	47.40	0.00	47.40	0.66	46.74	-	7.25	4.76	-	-	0.76	-	7.25	5.52	12.77
	Dunao SHP 1.5 MW	1.5	1.18	0.00	1.18	0.00	1.18	-	0.55	-	-	-	-	-	0.55	-	0.55
	Pilangad	2.25	3.6	0.00	3.64	0.00	3.64	-	1.04	-	-	-	-	-	1.04	-	1.04
	Urgam	3	1.8	0.00	1.84	0.00	1.84	-	0.36	0.07	-	-	-	-	0.36	0.07	0.43
	Golgi	3	4.0	0.00	3.99	0.30	3.99	-	0.50	0.16	-	-	-	-	0.50	0.16	0.66
	Kaliganga	4	0.0	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	UVNL Small Hydro	43.65	79.26	0.00	79.26	0.96	78.30	-	14.03	6.82	-	-	2.55	-	14.03	9.37	23.40
	Total UVNL	1295.8	1674.20	0.00	1674.20	23.29	1650.91	109.30	120.67	166.61	(0.00)	40.56	109.30	109.30	120.67	109.37	439.145
	UREDA: Bhikuniya Gardh	0.5	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Ramgadh	0.1	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Barar + Garaun	1.05	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Suringarh	0.8	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Sapteshwar	0.3	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Gauri	0.2	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Taleshwar	0.6	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Charandev	0.4	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Kotabagh	0.2	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Harsil	0.2	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Tharsil	0.4	0.000	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Basrinath	1.25	1.363	0.00	1.36	0.00	1.36	-	-	-	-	-	-	-	-	-	-
	UREDA		2.68	0.00	2.68	0.00	2.68	-	0.40	-	-	-	1.16	-	0.42	-	1.56
	(Rajwadi) Him Urja SHP	5	10.85	0.00	10.85	0.00	10.85	-	3.80	-	-	-	-	-	3.80	-	3.80
	Hanuman Ganga SHP	5	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Greenko Budhil Hydro Power Pvt Ltd	70	43.25	1.73	41.52	0.58	40.94	20.77	7.88	15.38	-	-	20.77	7.88	15.38	44.03	-
	Debal, chamoli hydro	5	9.16	0.00	9.16	0.00	9.16	-	2.86	0.05	-	-	-	2.86	0.05	2.91	-
	Loharkhet (parvatiya power)	4.8	12.01	0.00	12.01	0.00	12.01	-	3.31	0.06	-	-	-	3.31	0.06	3.37	-
	Gunsola Hydro Agunda That	3	7.97	0.00	7.97	0.00	7.97	-	2.64	0.04	-	-	-	2.64	0.04	2.68	-
	Bhilianganal(Swastl)	22.5	26.14	0.00	26.14	0.00	26.14	-	5.83	0.13	-	-	0.02	5.85	0.13	5.98	-
	Vanala	15	28.22	0.00	28.22	0.00	28.22	-	14.08	-	-	-	-	14.08	-	14.08	-
	Modghat	5	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Rishiganga	13.2	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Birah Ganga	7.2	8.52	0.00	8.52	0.00	8.52	-	2.95	0.04	-	-	-	2.95	0.04	2.99	-
	Tanga (RHP)	5	0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	0.75	-	0.75	-	0.75
	Sarju II	12.5	17.00	0.00	17.00	0.00	17.00	-	9.98	0.17	-	-	-	9.98	0.17	10.15	-
	Uttra Bharat Sarju III	10.5	12.80	0.00	12.80	0.00	12.80	-	-	0.19	-	-	-	-	0.19	-	0.19
	Gangani	8	19.16	0.00	19.16	0.00	19.16	-	-	-	-	-	-	-	-	-	-
	Badiyar	5	8.85	0.00	8.85	0.00	8.85	-	-	-	-	-	-	-	-	-	-
	IPI Hydro	207.2	203.92	1.73	202.19	0.58	201.61	20.77	53.33	16.06	0.77	-	20.77	20.77	54.10	16.06	90.93
	RBNS Sugar Mill	19.1	42.06	0.00	42.06	0.59	41.47	9.69	13.79	-	-	-	9.69	13.79	-	23.49	-
	Uttra Sugar Mills	13	28.81	0.00	28.81	0.40	28.41	7.58	8.24	-	-	-	7.58	8.24	-	15.82	-
	Lakshmi Sugar Mills	20	25.47	0.00	25.47	0.36	25.11	6.88	8.35	-	-	-	6.88	8.35	-	15.03	-
	Co-Gen	52.1	96.34	0.00	96.34	1.35	94.99	24.15	30.38	-	-	-	24.15	30.38	-	54.34	-
	Gama	107	237.68	0.00	237.68	3.33	234.35	49.52	116.30	-	-	-	49.52	116.30	-	165.82	-
	Shrawanti	214	609.88	0.00	609.88	8.54	601.34	134.28	293.51	-	-	-	134.28	293.51	-	427.79	-
	Gas Based Plants	428	847.55	0.00	847.55	11.87	835.69	183.80	409.81	-	-	-	183.80	409.81	-	593.61	-

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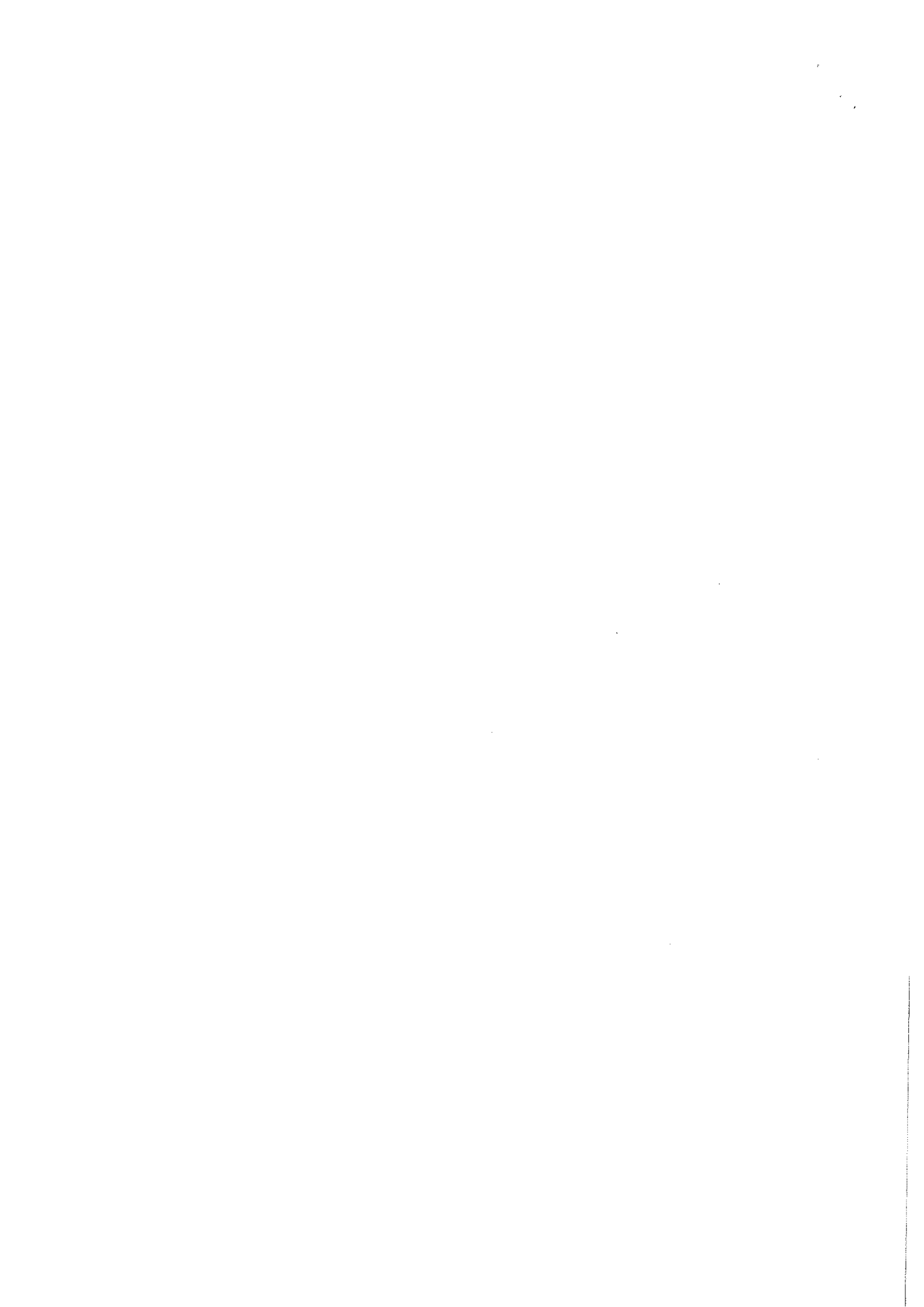
Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCL Losses	Energy at State periphery (MU)	FTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area of Fixed Cost (Cr.)	Area of Variable Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs./Cr)
	RV Akash Gangaj solar power ltd	2	1.032	0.00	1.03	0.00	1.03	-	0.58	0.012	-	-	-	0.58	0.01	0.597
	Metro Frozen	1	0.479	0.00	0.48	0.00	0.48	-	0.27	0.005	-	-	-	0.27	0.01	0.277
	Jay Ace Technologies	2	0.737	0.00	0.74	0.00	0.74	-	0.42	-	-	-	-	0.42	-	0.417
	UVNL (1.465) Dhakrani	1.466	1.136	0.00	1.14	0.00	1.14	-	0.88	-	-	-	-	0.88	-	0.880
	UVNL (4.398) Khodan	4.398	3.032	0.00	3.03	0.00	3.03	-	2.37	-	-	-	-	2.37	-	2.365
	Madhav Infra	12	7.319	0.00	7.32	0.00	7.32	-	5.66	0.09	-	-	-	5.66	0.09	5.752
	Purshotam Industries Ltd.-@7.71	1	0.583	0.00	0.58	0.00	0.58	-	0.45	0.00	-	-	-	0.45	0.00	0.452
	Purshotam Industries Ltd.-@7.73	1	0.552	0.00	0.55	0.00	0.55	-	0.43	0.00	-	-	-	0.43	0.00	0.426
	Purshotam Ispat.-@7.96	1	0.620	0.00	0.62	0.00	0.62	-	0.49	0.00	-	-	-	0.49	0.00	0.490
	Vivean Solar Pvt. Ltd.	3.5	1.745	0.00	1.75	0.00	1.75	-	1.38	0.00	-	-	-	1.38	0.00	1.388
	Eastman International	0.636	0.423	0.00	0.42	0.00	0.42	-	0.34	0.00	-	-	-	0.34	0.00	0.339
	R.C. Energy	1	0.510	0.00	0.51	0.00	0.51	-	0.42	0.00	-	-	-	0.42	0.00	0.418
	Advika Energy	1	0.587	0.00	0.59	0.00	0.59	-	0.44	-	-	-	-	0.44	-	0.407
	A.R. Solar Power @5.670	1	0.659	0.00	0.66	0.00	0.66	-	0.37	0.00	-	-	-	0.37	0.00	0.375
	A.R. Solar Power-@5.690	1	0.677	0.00	0.68	0.00	0.68	-	0.39	0.00	-	-	-	0.39	0.00	0.387
	Devishi Renewable Energy	12.5	9.296	0.00	9.30	0.00	9.30	-	5.19	0.06	-	-	-	5.19	0.06	5.243
	Devishi Solar power	12.5	9.393	0.00	9.39	0.00	9.39	-	5.29	0.06	-	-	-	5.29	0.06	5.345
	Eminet Solar power	12.5	8.823	0.00	8.82	0.00	8.82	-	5.10	0.05	-	-	-	5.10	0.05	5.152
	Sunworld Energy Pvt	12.5	8.273	0.00	8.27	0.00	8.27	-	4.78	0.05	-	-	-	4.78	0.05	4.832
	Emami Power Ltd.	20	12.997	0.00	13.00	0.00	13.00	-	7.46	0.16	-	-	-	7.46	0.16	7.616
	Hydro Power Engineers	1	0.671	0.00	0.67	0.00	0.67	-	0.38	0.00	-	-	-	0.38	0.00	0.382
	Impex India	2.4	1.660	0.00	1.66	0.00	1.66	-	0.93	0.00	-	-	-	0.93	0.00	0.934
	Technique Solare Invest	5	3.134	0.00	3.13	0.00	3.13	-	1.80	0.04	-	-	-	1.80	0.04	1.839
	Makin Developers Pvt Ltd	1	0.650	0.00	0.65	0.00	0.65	-	0.39	0.00	-	-	-	0.39	0.00	0.389
	Bellipur solar power Pvt Ltd	10	6.688	0.00	6.69	0.00	6.69	-	3.89	0.01	-	-	-	3.89	0.01	3.904
	Chudiala Solar power project Pvt.	10	6.763	0.00	6.76	0.00	6.76	-	4.00	0.01	-	-	-	4.00	0.01	4.009
	Shakumbhari solar power project Pvt Ltd	10	6.723	0.00	6.72	0.00	6.72	-	4.00	0.01	-	-	-	4.00	0.01	4.012
	Bindookharak solar power project Pvt Ltd	5	3.458	0.00	3.45	0.00	3.45	-	2.05	0.01	-	-	-	2.05	0.01	2.056
	Bhagyanpur solar projects private ltd	5	3.374	0.00	3.37	0.00	3.37	-	2.02	0.01	-	-	-	2.02	0.01	2.024
	PL sunrays power limited	10	7.522	0.00	7.52	0.00	7.52	-	4.51	0.09	-	-	-	4.51	0.09	4.596
	PL surya viapvt ltd	10	7.426	0.00	7.43	0.00	7.43	-	4.19	0.09	-	-	-	4.19	0.09	4.277
	PL solar Renewable ltd	10	7.468	0.00	7.47	0.00	7.47	-	4.36	0.09	-	-	-	4.36	0.09	4.451
	Handwar solar projects Pvt Ltd @5.57	10	6.766	0.00	6.77	0.00	6.77	-	3.77	0.01	-	-	-	3.77	0.01	3.780
	Handwar solar projects Pvt Ltd @5.58	10	6.857	0.00	6.86	0.00	6.86	-	3.83	0.01	-	-	-	3.83	0.01	3.838
	Sunheli solar power proj Pvt Ltd	5	2.703	0.00	2.70	0.00	2.70	-	1.62	0.03	-	-	-	1.62	0.03	1.651
	AB Renewable Energy Pvt Ltd	5	3.033	0.00	3.03	0.00	3.03	-	1.76	0.02	-	-	-	1.76	0.02	1.777
	Canal Bank Solar pv plant Dhakrani	7	4.823	0.00	4.82	0.00	4.82	-	3.32	-	-	-	-	3.32	-	3.318
	Canal Bank Solar pv plant Dhalipur	7.5	5.084	0.00	5.08	0.00	5.08	-	3.50	-	-	-	-	3.50	-	3.498
	Canal Top Solar pv plant Dhalipur	1	0.595	0.00	0.53	0.00	0.53	-	0.38	-	-	-	-	0.38	-	0.382
	Dakpatthar canal Bank (4.5 MW)	4.5	3.318	0.00	3.32	0.00	3.32	-	0.15	-	-	-	-	0.15	-	0.150
Solar		234.4	158.05	0.00	158.05	0.00	158.05	-	93.79	0.93	-	-	-	93.94	0.93	94.87
	EDC DEHRADUN		0.122	0.00	0.12	0.00	0.12	0.01	0.05	-	-	-	0.01	0.05	-	0.06
	EDC SRINAGAR		0.126	0.00	0.13	0.00	0.13	0.00	0.01	-	-	-	0.00	0.01	-	0.02
	EDC TERRI		0.284	0.00	0.28	0.00	0.28	0.01	0.05	-	-	-	0.01	0.05	-	0.06
	UDC DEHRADUN		0.246	0.00	0.25	0.00	0.25	0.01	0.13	-	-	-	0.01	0.13	-	0.14
	EDC HARIDWAR		0.024	0.00	0.02	0.00	0.02	0.00	0.01	-	-	-	0.00	0.01	-	0.01
	EDC ROORKEE		0.019	0.00	0.02	0.00	0.02	0.00	0.02	-	-	-	0.00	0.02	-	0.02
	EDC HALDWANI		0.109	0.00	0.11	0.00	0.11	0.01	0.07	-	-	-	0.01	0.07	-	0.08
	EDC KASHIPUR		0.015	0.00	0.01	0.00	0.01	0.00	0.08	-	-	-	0.00	0.08	-	0.08
	EDC BANIKHET		0.258	0.00	0.26	0.00	0.26	0.01	0.03	-	-	-	0.01	0.03	-	0.04
	EDC RUDRAPUR		0.003	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00	0.00	-	0.00
	EDC PITHORAGARH		0.115	0.00	0.11	0.00	0.11	0.01	0.03	-	-	-	0.01	0.03	-	0.04
	EDC KARANPRAYAG		0.178	0.00	0.18	0.00	0.18	0.01	0.03	-	-	-	0.01	0.03	-	0.03
Solar Roof-top		1.501	0.00	1.501	0.00	1.501	0.00	0.08	0.51	0.00	-	-	0.08	0.51	-	0.59
	Meja Ujra Nigami (P) Ltd.	18.68	0.08	0.00	0.07	0.00	0.07	1.10	0.03	0.00	0.00	0.00	1.10	0.03	0.01	1.14

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Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PGCIL Losses (MU)	Energy at State periphery (MU)	PTCUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Area Fixed Cost (Cr.)	Area Variable Cost (Cr.)	Area of Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr.)
	Sasan	3960	379.06	15.16	363.90	5.09	358.80	5.57	43.59	4.16	(0.01)	-	4.16	5.56	43.59	8.32	57.46
	Other Large Pvt.	3978.68	379.14	15.17	363.97	5.10	358.88	6.67	43.61	4.16	(0.01)	-	4.16	6.66	43.61	8.33	58.60
	Total IPPs	0.00	3689.27	36.50	1672.27	31.89	1653.38	255.47	651.85	21.13	(0.01)	1.88	4.16	235.46	633.73	25.31	894.50
	Dhule	280	34.37	1.37	32.99	0.46	32.53	-	6.93	-	-	-	-	-	6.93	-	6.93
	Tanapur	120	18.61	0.74	17.86	0.25	17.61	-	3.75	-	-	-	-	-	3.75	-	3.75
	Tehri	1000	177.20	7.09	170.12	2.38	167.73	-	35.69	-	-	-	-	-	35.69	-	35.69
	Konshwar	400	64.00	2.56	61.44	0.86	60.58	-	12.89	-	-	-	-	-	12.89	-	12.89
	Vishnu Prayag	400	50.50	2.02	48.48	0.88	47.80	-	10.13	-	-	-	-	-	10.13	-	10.13
	SVK Simlagar	330	49.73	1.99	47.74	0.67	47.07	-	10.03	-	-	-	-	-	10.03	-	10.03
	Rajawadi Him Jipra SHP	5	1.21	0.00	1.21	0.02	1.19	-	0.25	-	-	-	-	-	0.25	-	0.25
	State Royalty Power	2200	395.62	15.78	379.84	5.32	374.52	-	79.73	-	-	-	-	-	79.73	-	79.73
	Total Power Purchase from Firm Sources	0.03123	5416.80	96.85	5317.96	69.73	5248.22	650.44	1184.17	208.94	(1.00)	(1.50)	40.03	649.43	1182.67	248.97	2,061.07
	Banking Received		685.65	27.43	658.22	9.22	649.01	-	-	-	-	-	-	-	-	-	-
	UI Net drawal		41.21	1.65	39.56	0.55	39.01	-	27.72	(0.14)	-	-	-	-	27.72	(0.14)	27.59
	Tender Purchases		56.74	0.00	56.74	0.79	55.95	-	26.90	-	-	-	-	-	26.90	-	26.90
	LEX (Net Purchases)		169.15	11.20	157.95	5.00	152.95	-	73.70	-	-	-	-	-	73.70	-	73.70
	Reactive Payables		0.00	0.00	0.00	0.00	0.00	-	3.44	-	-	-	-	-	3.44	-	3.44
	Open Market Purchases & UI		952.75	40.27	912.47	15.56	896.91	-	131.75	(0.14)	-	-	-	-	131.75	(0.14)	131.62
	Total Purchases	51229.18	6369.55	136.12	6230.43	85.30	6145.13	650.44	1,315.92	208.80	(1.00)	(1.50)	40.03	649.43	1,314.42	248.84	2,212.69
	Less		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Banking Payable		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Reactive Units Receivables		0.00	0.00	0.00	0.00	0.00	-	8.50	-	-	-	-	-	8.50	-	8.50
	Trading & UI		0.00	0.00	0.00	0.00	0.00	-	8.50	-	-	-	-	-	8.50	-	8.50
	State Consumption	51229.18	6369.55	136.12	6230.43	85.30	6145.13	650.44	1,307.42	208.80	(1.00)	(1.50)	40.03	649.43	1,305.92	248.84	2,204.19
	POC Charges		0.00	0.00	0.00	0.00	0.00	263.57	-	132.42	-	-	-	263.57	-	132.42	395.99
	Transmission		0.00	0.00	0.00	0.00	0.00	0.15	-	-	-	-	-	0.15	-	-	0.15
	POSOO NRDC		0.00	0.00	0.00	0.00	0.00	0.25	-	-	-	-	-	0.25	-	-	0.25
	Open Access Charges + ENERGY CHARGES FOR RETURN		0.00	0.00	0.00	0.00	0.00	-	28.02	-	-	-	-	-	28.02	-	28.02
	PGCIL		0.00	0.00	0.00	0.00	0.00	263.57	28.02	132.42	-	-	-	263.57	28.02	132.42	424.41
	PTCUL		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	Bhilingana-3		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	UIDC		0.00	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-
	PTCUL		0.00	0.00	0.00	0.00	0.00	134.83	-	-	-	-	-	134.83	-	-	134.83
	Total Transmission Charges	0	0.00	0.00	0.00	0.00	0.00	398.80	28.02	132.42	(1.00)	(1.50)	40.03	598.80	28.02	132.42	559.24
	REC PROCURED IN FY 19-20																
	Gross Consumption	51229.18	6369.55	136.12	6230.43	85.30	6145.13	1,049.24	1,335.43	341.72	(1.00)	(1.50)	40.03	1,048.23	1,333.93	381.26	2,763.42

Note: 1) Above Figures for the month of April 19 to Dec 19 is final REA and Jan 20 to March 20 as per provisional REA, & subject to change.
2) Above Figures are as per submitted Power Purchase Bills.
3) Average Rate is calculated on Energy at State Periphery.
4) Net Energy is calculated considering 4% PGCIL losses and 1.40% PTCUL losses.
5) Tanga differential rate of .54/kwh (March 17 to June 18) Total Energy 23967000 And total amount 12942180 paid in three installment first paid in may 2019 amount=4314060
6) Vansal differential rate of .25/kwh (April 18 to March 19) Total Energy 49967200 And total amount 12491800 paid in three installment first paid in may 2019 amount=4163933
7) Nathpa Jhakri 1/6 installment amount 2892502 due to revised AFC for fy 2009-14 arrears bill for Rs 1735500
8) during the period from 06th may to 12 th may 19 due to fanny cyclone in orissa 125 mw RTC POWER (125*24*7/1000=21 MU was curbed against banking of power from UPCL TO GRIDCO
9) AS on dated 19.08.19 AS intimated by the short term power purchase section, commercial department, the calculation of losses were revised in power sale by IEX (in eff - power
10) Rampur Arrear bill on account of revision tariff from actual COD of first unit 13.05.2014 to 31.03.2019 1st installment 307146069 Enter in com data July 19 total amount 921436207
11) The tehr final REA OF SEP 18 TO MARCH 19
12) Supplementary bill of chamera III on account of recovery of shortfall for the FY 2016-17 of m/s NHPC Amount=10226426
13) PGCIL Transmission charge for the period MAY 18 to JULY 19 AMOUNT Rs 112123312
14) PGCIL Amount 107015922 Supplementary bill of supply for pcc bill 3 for JAN 2019 to MARCH 2019 INCLUDING ARREAR OF (JULY 2011 TO DEC 2018)



Head	Plant	Capacity (MW)	Gross Units Purchased (MU)	PG&L Losses (MU)	Energy at State periphery (MU)	PTOUL Losses (MU)	Net Units Received (MU)	Fixed Cost (Cr.)	Variable Cost (Cr.)	Other Cost (Cr.)	Arrear Fixed Cost (Cr.)	Arrear Variable Cost (Cr.)	Arrear Other Cost (Cr.)	Total Fixed Cost (Cr.)	Total Variable Cost (Cr.)	Total Other Cost (Cr.)	Total Costs Incurred (Rs. Cr)
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- 15) supplementary bill of parabati-III on account of AFC Revision from 2018 to 2019 as per CERC ORDER 7/GT/2017 OF M/S NHPC AMPUNT =17144768
- 16)Tanga differential rate of .47/kwh (March 17 to June 18) Total Energy 23967000 And total amount 11264490 paid in three installment First installment paid in Oct 2019 amount=3754830
- 17)Provisional REA of (APRIL-2019 to JULY 2019) And Amd 2 REA of AUGUST 2019 ISSUED BY NRPC=60040089 Rs.
- 18)supplementary Energy bill on account of recovery of shortfall for FY 2016-17 = Rs6544649 Chamara III
- 19)supplementary Energy bill on account of recovery of shortfall for FY 2016-17 = Rs 2479624 Parbati-III
- 20)Prev. Year EC Shortfall Recovery=1785673 enter in April 19 com data
- 21)Excess amount of Capacity Charge for the month of April-2019=-484555
- 22)Banking payable change as per NR periphery as on dated 05.11.2019
- 23)supplementary bill of parabati -III on account of AFC Revision from 2013 to 2019 as per CERC ORDER 7/GT/2017 OF M/S NHPC bill no.839 to 844 amount=17144768
- 24) UJVNL WATER TAX amount 1049060828 enter in oct.19 com data as on 22.11.2019
- 25) Swasti Differential amount for the month of April-2019 35255.50*3.85=135733.68 and May -2019 17500*3.85=67275
- 26) Kishanganaga AFC rev for fy 2018-19 and 2019-20 april19 to sep-19 as per CERC ORDER NO. 43/GT/2018 Dt. 28.10.2019 Supplementary bill no 849 to 855 AMOUNT=10902867
- 27) UREDA Tateshwar total energy Feb 19 to april 19 400520 @ 3.07= 1229596.4
- 28) UREDA Charandev total energy Feb 19 to april 19 282770 @ 3.07= 868103.9
- 29) UREDA Harsil total energy April 18 to March 19 512135.8 @ 3.07= 1572256.906
- 30) UREDA Tharall total energy June 18 53280 @ 3.07= 163262.6
- 31) above four nothing as on sep 19 total energy 1248606 and total amount 3633219.8
- 32) SARJU II & III. Enter as on 30.11.2019 April 19 to may 19 in respective month amount UBHP/M/7/2019-20/92893 DATED 26.02.2019 TOTAL AMOUNT 7097037
- 33)Vanala (April 19 to August 19) Water cess amount enter as on 30.11.2019 letter no. 259 total amount 7556313
- 34) NHPC Water cess for April 2019 to June 2019 amount= 57606877 entered in nov 2019
- 35) NHPC Water cess for Oct 2018 to March 2019 amount= 16712147 entered in nov 2019
- 36) NHPC supp. Energy bill for 2018-19 amount= -1059000
- 37) Water tax of UJVNL Amount is Rs=80474038 as on dated 14.02.2020 nov 19 month
- 38) Water tax of UJVNL Amount is Rs=152182119 as on dated 05.02.2020 oct 19 and nov 19 month
- 39)Water tax of UJVNL Amount is Rs=128422412 as on dated 05.07.2020 (Jan 20to March 20) respective month
- 40) SARJU II And SARJU III Water cess month oct 19 and nov 19 amount 3596838 in respective month
- 41)Water tax of UJVNL Amount is Rs=41294197 as on dated 16.05.2020 (nov 19 to dec 19) respective month

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