

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)							
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total		
Total NTPC																0.00	0.00	0.00	0.00	0.00	0.00
NLC TS-II																0.00	0.00	0.00	0.00	0.00	0.00
Stage-I																0.00	0.00	0.00	0.00	0.00	0.00
Stage-II																0.00	0.00	0.00	0.00	0.00	0.00
Total NLC																0.00	0.00	0.00	0.00	0.00	0.00
NPC			0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC-MAPS					0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC-Kaiga unit I&II																0.00	0.00	0.00	0.00	0.00	0.00
NPC-Kaiga unit III&IV																0.00	0.00	0.00	0.00	0.00	0.00
Total NPC																0.00	0.00	0.00	0.00	0.00	0.00
NTPC - Simhadri																0.00	0.00	0.00	0.00	0.00	0.00
NTPC Simhadri Stage I																0.00	0.00	0.00	0.00	0.00	0.00
NTPC Simhadri Stage II					0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NTPC- Simhadri																0.00	0.00	0.00	0.00	0.00	0.00
CGS - New																0.00	0.00	0.00	0.00	0.00	0.00
Vallur Thermal Power Plant																0.00	0.00	0.00	0.00	0.00	0.00
Kudigi																0.00	0.00	0.00	0.00	0.00	0.00
NLC Tamilnadu Power Ltd Stage.1																0.00	0.00	0.00	0.00	0.00	0.00
NLC NNTPS																0.00	0.00	0.00	0.00	0.00	0.00
TOTAL CGS			0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL			0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL I - Allocated capacity																0.00	0.00	0.00	0.00	0.00	0.00
APGPCL II - Allocated capacity																0.00	0.00	0.00	0.00	0.00	0.00
Total Apgpcl																0.00	0.00	0.00	0.00	0.00	0.00
IPPS			0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Godavari Gas Power Plant																0.00	0.00	0.00	0.00	0.00	0.00
Spectrum																0.00	0.00	0.00	0.00	0.00	0.00
Kondapalli (Gas)																0.00	0.00	0.00	0.00	0.00	0.00
BSES																0.00	0.00	0.00	0.00	0.00	0.00
GVK Extension																0.00	0.00	0.00	0.00	0.00	0.00
Vemagiri							0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gautami																0.00	0.00	0.00	0.00	0.00	0.00
Konaseema																0.00	0.00	0.00	0.00	0.00	0.00
GMR Rajahmundry Energy Ltd.(768 MW)																0.00	0.00	0.00	0.00	0.00	0.00
TOTAL IPPS																0.00	0.00	0.00	0.00	0.00	0.00
NCE																0.00	0.00	0.00	0.00	0.00	0.00
NCE - Bio Mass																					
NCE - Bagasse																					
NCE - Industrial Waste																					
NCE - Wind Power																					
NCE - Mini Hydel																					
NCE - SOLAR Power (Without Bundled)																					
NTPC NVVNL Bundled Power (Only SOLAR)																					
NTPC NVVNL Bundled Power (Only COAL)																					
NTPC NSM Phase-II, Bundled Power (SOLAR)																					
NTPC NSM Phase-II, Bundled Power (COAL)																					
NTPC NPKunta Ultra Mega Solar Project 250MW																					
NTPC NPKunta Ultra Mega Solar Project 250MW																					
NTPC Ramagundam Solar Power																					
TOTAL NCE																					

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)							Unit Cost (Rs. / kWh)					
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total	
IPPS-Others																				
Srivathsa (Exclusive EPDCL)																				
KSK Mahanadi (MT)																				
Hinduja																				
Thermal Power Tech																				
RVK Energy Pvt Ltd (IPP upto 30.9.15)																				
1000MW DBFO																				
TOTAL OTHERS																				
MARKET																				
Indian Energy Exchange Ltd (Short Term Purchases (Trading)/EX/PXIL)																				
Indian Energy Exchange Ltd-STOA chargess																				
Short Term Purchases (Only Swapping)																				
Mittal Processors Pvt.Ltd																				
Mittal Processors Pvt.Ltd																				
GMR Energy Trading																				
GMR Energy Trading																				
Arunachal Pradesh Power Corporation (Swaping)-Trading Margin																				
Arunachal Pradesh Power Corporation (Swaping) STOA Charges																				
Manikaran Power Trading																				
Manikaran Power Trading																				
NVVNL-STOA charges on Sale of Power																				
PTC India Ltd (STOA on sale of power)																				
PTC India Ltd (Swaping)-Trading Margin																				
PTC POC bills(Revision of MTOA Charges)																				
Sarda Metals																				
Power Exchange India-PXIL(Energy Charges)																				
Power Exchange India-PXIL(STOA Charges)																				
shri Girija 26MW trading																				
PTC India trading Ltd trading																				
Sembcorp Gayatri Power Limited(STOA Charges)																				
Sembcorp Gayatri Power Limited Trading Energy																				
Discom to Discom IBSS/FBSS settlements																				
NHPC LIMITED (Trading)																				
swapping Return																				
EPDCL IBSS Adjustment for 2019-20(Purchase from SPDCL)																				
POSOCO-Deviation Charges (CGS UI charges)																				
POSOCO Reactive charges																				
TOTAL MARKET																				
													0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
													0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL (From All Sources)													0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note: Hydro cost break up details need to be provided based on appropriate methodology. In case it is not possible to segregate the cost station wise, provide the total details in the empty rows in the APGenco Hydro stations section saying ALL APGenco Hydro (Combined)

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
FY 2020-21																			
Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
Appgenco-Thermal																			
Dr. NTTPS													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dr. NTTPS-IV													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-III													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-IV													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Genco-Thermal Total													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Srisailem RCPH													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NSRCPH													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NSTPDC PH													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Upper Sileru													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lower Sileru													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Donkarayi													0	0	0	0	0	0	0
PABM													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Minihydel(Chettipet)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Machkund AP Share													0.00	0.00	0.00	0.00	0.00	0.00	0.00
TB Dam AP Share													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Genco Hydel Total													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGENCO-TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APPDCL Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Godavari Gas Power Plant													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL			0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Ramagundam I & II													0	0	0	0	0	0	0
NTPC(SR) Simhadri Stage-I													0	0	0	0	0	0	0
NTPC(SR) Simhadri Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Talcher Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Ramagundam III													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Kudgi Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTECL Valluru													0	0	0	0	0	0	0
NLC Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC(MAPS)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC(KAIGA unit I,II,III,IV)													0	0	0	0	0	0	0
NTPL(NLC TamilNadu)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC NNTPS													0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Thermal													0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-2 Thermal													0	0	0	0	0	0	0
CGS TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
KSK Mahanadi													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Thermal Powertech Corporation													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hinduja National Powercorp													0	0	0	0	0	0	0

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)							
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total		
IPP TOTAL															0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE- Others															0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE Wind															0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE Solar															0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Solar															0	0	0	0	0	0	0
JNNSM Ph-2 Solar															0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE TOTAL															0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERSTATE TRADERS (SHORTTERM)															0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spectrum Power			0		0		0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LANCO Kondapalli			0		0		0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHORTTERM TOTAL															0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL															0.00	0.00	0.00	0.00	0.00	0.00	0.00
D<->D Transaction															0	0	0	0	0	0	0
Grand Total															0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note: Hydro cost break up details need to be provided based on appropriate methodology. In case it is not possible to segregate the cost station wise, provide the total details in the empty rows in the APGenco Hydro stations section saying ALL APGenco Hydro (Combined)

Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
FY 2021-22																			
Generating Station	D Link	Plant Type Must Run = 1 Others = 2	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total
Appgenco-Thermal																			
Dr. NTTPS													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dr. NTTPS-IV													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-III													0.00	0.00	0.00	0.00	0.00	0.00	0.00
RTPP Stage-IV													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Genco-Thermal Total													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Srisailem RCPH													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NSRCPH													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NSTPDC PH													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Upper Sileru													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lower Sileru													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Donkarayi													0	0.00	0.00	0.00	0.00	0.00	0.00
PABM													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Minihydel(Chettipet)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Machkund AP share													0.00	0.00	0.00	0.00	0.00	0.00	0.00
TB Dam AP Share													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Genco Hydel Total													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGENCO-TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
APPDCL Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Godavari Gas Power Plant													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL			0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Ramagundam I & II													0	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Simhadri Stage-I													0	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Simhadri Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Talcher Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC(SR) Ramagundam III													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Kudgi Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTECL Valluru													0	0.00	0.00	0.00	0.00	0.00	0.00
NLC Stage-I													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC Stage-II													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC(MAPS)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC(KAIGA unit I,II,III,IV)													0	0.00	0.00	0.00	0.00	0.00	0.00
NTPL(NLC TamilNadu)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NLC NNTPS													0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Thermal													0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-2 Thermal													0	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
KSK Mahanadi													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Thermal Powertech Corporation													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hinduja National Powercorp													0.00	0.00	0.00	0.00	0.00	0.00	0.00
IPP TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE- Others													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE Wind													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE Solar													0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Solar													0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-2 Solar													0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
INTERSTATE TRADERS (SHORTTERM)													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Spectrum Power			0		0		0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LANCO Kondapalli			0		0		0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHORTTERM TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL													0.00	0.00	0.00	0.00	0.00	0.00	0.00
D<>D Transaction													0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total													0.00	0.00	0.00	0.00	0.00	0.00	0.00

Note: Hydro cost break up details need to be provided based on appropriate methodology. In case it is not possible to segregate the cost station wise, provide the total details in the empty rows in the APGenco Hydro stations section saying ALL APGenco Hydro (Combined)

Plant wise NCE Generation and Cost Details for Year1. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total	
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Bio-mass			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Bagasse			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Municipal Waste to Energy														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Municipal Waste to Energy														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Municipal Waste to Energy			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Industrial Waste			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Wind Power			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mini Hydel														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mini Hydel														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Mini Hydel			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCL Energy Ltd														0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCL Energy Ltd														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL- NCL Energy Ltd			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NCE - Others			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NCE			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Form 1.4(ii)

NCE Generation (Year 1)

Plant wise NCE Generation and Cost Details for Year1. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)							
						Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Incentives	Income Tax	Others	Variable	Total		
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL Bio-mass			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL Bagasse			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Municipal Waste to Energy														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Municipal Waste to Energy														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL Municipal Waste to Energy			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL Industrial Waste			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL Wind Power			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Mini Hydel														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Mini Hydel														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL Mini Hydel			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NCL Energy Ltd														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NCL Energy Ltd														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- NCL Energy Ltd			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL NCE - Others			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

Form 1.4(iv) NCE Generation (Year 3)

Plant wise NCE Generation and Cost Details for Base Year. The total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity (MW)	DISCOM's share (%)	DISCOM's share (MW)	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						
						Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Incentives	Inc. Tax	Others	Variable	Total	
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bio-Mass														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Bio-mass			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bagasse														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Bagasse			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Municipal Waste to Energy														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Municipal Waste to Energy														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Municipal Waste to Energy			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Industrial Waste based power project														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Industrial Waste			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Wind Power														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Wind Power			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mini Hydel														0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mini Hydel														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL Mini Hydel			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCL Energy Ltd														0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCL Energy Ltd														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL- NCL Energy Ltd			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE-Others														0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL NCE - Others			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total NCE			0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Form 1.4b Sales to Licensees

Refers to the sales to other licensees/consumers within or outside the state, out of the approved quantum of power for regulated business

Base Year

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	State Discoms		0.00	0.00	0.00	0.00	
	A CPDCL						
	B EPDCL						
	C NPDCL						
	D SPDCL						
2	Other State licensees/Consumers		0.00	0.00	0.00	0.00	
	A Bi-lateral Sales(PTC etc.)						
	B UI Sales						
	C Pool Transaction (Sales)						
Total			0.00	0.00		0.00	

FY 2019-20

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	State Discoms		0.00	0.00	0.00	0.00	
	A CPDCL						
	B EPDCL						
	C NPDCL						
	D SPDCL						
2	Other State licensees/Consumers		0.00	0.00	0.00	0.00	
	A Bi-lateral Sales(PTC etc.)						
	B UI Sales						
	C Pool Transaction (Sales)						
	D						
	E						
Total			0.00	0.00		0.00	

FY 2020-21

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	State Discoms		0.00	0.00	0.00	0.00	
A	CPDCL						
B	EPDCL						
C	NPDCL						
D	SPDCL						
2	Other State licensees/Consumers		0.00	0.00	0.00	0.00	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
D	Inter state sales						
E							
Total			0.00	0.00		0.00	

FY 2021-22

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	State Discoms		0.00	0.00	0.00	0.00	
	A CPDCL						
	B EPDCL						
	C NPDCL						
	D SPDCL						
2	Other State licensees/Consumers		0.00	0.00	0.00	0.00	
	A Bi-lateral Sales(PTC etc.)						
	B UI Sales						
	C Pool Transaction (Sales)						
	D Inter state sales						
	E						
Total			0.00	0.00		0.00	

Form 1.4c Discom-Discom Purchases

The information relates to the quantum of power purchased from Discoms within the state and forming part of **Form 1.4.**

Base year **Base Year**

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	NPDCL				0.00	
4	SPDCL				0.00	
Total			0.00	0.00	0.00	

Year 1 **FY 2019-20**

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	NPDCL				0.00	
4	SPDCL				0.00	
Total			0.00	0.00	0.00	

Year 2 **FY 2020-21**

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	NPDCL				0.00	
4	SPDCL				0.00	
Total			0.00	0.00	0.00	

Year 3 **FY 2021-22**

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate (Rs/kWh)	Remarks
1	CPDCL				0.00	
2	EPDCL				0.00	
3	NPDCL				0.00	
4	SPDCL				0.00	
Total			0.00	0.00	0.00	

Form 1.5 Interest on Consumer Security Deposits

Revenue Requirement Item (Rs. Crs.)		Details link				
			Base Year	FY 2019-20	FY 2020-21	FY 2021-22
A	Opening Balance		1472.58	1682.56	1902.74	2169.16
B	Additions during the Year		281.35	287.95	348.41	383.25
C	Deductions during the Year		71.37	67.77	81.99	90.19
D	Closing Balance		1682.56	1902.74	2169.16	2462.22
E	Average Balance ((A+D)/2)		1577.57	1792.65	2035.95	2315.69
F	Interest @ % p.a. #		6.24	5.32	6.25	6.25
G	Interest Cost (E*F)		98.49	95.39	127.25	144.73

Note:	Interest Rate to be entered as a number, e.g. interest rate of 4.56% should be typed as "4.56" in the cells.
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Details of Actuals incurred (based on audited Annual Accounts)

I	Interest @ % p.a. #		6.24	5.32	6.25	6.25
J	Interest Cost (E*F)		98.49	95.39	127.25	144.73

Form 1.6

Supply Margin

Amount (In Rs crores)

Particulars		Details link				
			Base Year	FY 2019-20	FY 2020-21	FY 2021-22
A	Supply Margin Amount		0.00	0.00	14.87	20.87

Form 1.7

Other Costs

Amount (In Rs crores)

S.No.	Particulars	Details link	Amount (In Rs crores)					
			Base Year	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
1	Payment AGL Solar pumpsets		92.81	73.183	22.063	22.000		
2	Energy Efficient Pump Sets		53.13	23.080	31.900	31.300		
3	DELP		29.34	1.580	11.790	0.000		
4	Difference of Transmission cost as per G.O Ms No. 13, dt:06.04.2020					38.741		
5	Expenses for Safety Measures			6.72		10.00		
6	Grants to APSEEDCO for promotion of Energy Conservation and Efficiency(Proposal from Principal Secretary,Energy,Govt.of AP in letter dated 29.12.2018) as per para No.162,Pg.No.123 of TO No.2020-21				1.00	1.00		
7	Other expenses		158.12	534.63				
	Total		333.40	639.19	66.75	103.04	0.00	0.00

Form 2

Voltage wise Cost of Service

Consumer Categories	2021-22		
	Total Cost Allocation (Rs.Crs)	Sales (MU)	CoS (Rs/unit)
Low Tension			
FOR LT LEVEL	9114.50	12733.86	7.16
High Tension			
FOR 11KV LEVEL	1765.17	2568.07	6.87
FOR 33KV LEVEL	1309.26	1965.73	6.66
FOR 132KV LEVEL AND ABOVE	3450.91	5328.80	6.48
LT+HT Total	15639.84	22596.46	6.92

Base Year

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Low Tension														
LT I: Domestic		448.61	507.83	569.34	500.58	481.63	472.83	477.26	462.12	377.14	320.59	330.21	392.76	5340.89
LT II: Non-Domestic/Commercial		90.28	94.16	98.64	92.95	90.30	88.69	88.77	90.49	79.39	72.66	73.15	81.35	1040.84
LT III: Industry		34.01	33.19	33.02	30.09	29.57	25.98	25.72	29.34	29.61	39.34	37.80	35.22	382.89
LT IV: INSTITUTIONAL		25.51	23.49	22.90	23.10	23.68	23.31	23.46	25.45	25.03	24.63	24.99	24.33	289.88
LT V: Agriculture		332.96	337.05	194.51	148.69	122.79	226.89	241.06	230.20	261.61	346.30	407.82	505.25	3355.11
Other than agriculture sales(Metered sales)		115.96	101.05	92.51	90.69	67.79	60.89	82.05	105.72	105.09	106.30	125.82	121.49	1175.34
Agriculture sales(UNMETERED SALES)		217.00	236.00	102.00	58.00	55.00	166.00	159.00	124.47	156.52	240.00	282.00	383.77	2179.77
Total LT		931.37	995.71	918.42	795.42	747.96	837.70	856.27	837.60	772.78	803.52	873.96	1038.90	10409.61
High Tension														
HT Category at 11 kv		195.80	199.96	193.44	191.64	194.50	187.41	194.85	192.01	190.20	180.83	185.27	215.15	2321.07
HT I B: Town ships and Residential colonies		1.64	1.73	1.58	1.62	1.60	1.48	1.60	1.40	1.15	1.19	1.17	1.55	17.71
HT II COMMERCIAL AND OTHERS		39.82	40.33	40.91	40.46	40.49	38.56	39.70	36.22	32.81	30.63	33.69	42.93	456.54
HT II A:Commercial		29.25	27.25	29.72	29.51	29.74	28.38	28.95	26.23	23.23	21.68	23.98	31.38	329.28
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		7.81	9.60	7.96	7.94	8.00	7.70	7.98	7.17	6.76	6.66	6.92	8.69	93.19
HT II B: Public Infrastructure and Tourism		1.31	2.10	1.87	1.84	1.33	1.43	1.57	1.81	1.65	1.43	1.47	1.34	19.14
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		0.83	0.87	0.86	0.81	0.82	0.77	0.78	0.71	0.68	0.64	0.67	0.81	9.25
HT II (D): Function Halls/Auditoriums		0.62	0.51	0.49	0.37	0.60	0.28	0.43	0.30	0.49	0.22	0.66	0.70	5.67
HT II (E): Electrical Vehicles (EVs) / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (F) :Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III INDUSTRY		112.65	116.88	111.59	110.89	106.82	102.75	105.27	109.11	115.79	106.57	106.02	115.53	1319.88
HT III A: Industry(General)		36.98	40.04	39.25	39.75	34.49	36.08	37.07	39.91	40.04	35.98	36.00	37.17	452.77
Time of Day Tariffs (ToD) peak (6 AM to 10 AM & 6 PM to 10 PM)		37.98	39.67	37.26	36.87	37.07	34.55	35.34	32.94	38.68	36.15	35.41	38.99	440.91
Time of Day Tariffs (ToD) off peak (10 PM to 6 AM)		35.60	36.49	34.74	33.92	34.93	31.73	32.40	35.75	36.51	33.78	33.07	36.03	414.96
Industrial Colonies		0.20	0.21	0.21	0.22	0.22	0.24	0.26	0.28	0.26	0.22	0.25	0.26	2.83
HT III B:Seasonal Industries(off season)		1.89	0.48	0.14	0.12	0.12	0.16	0.19	0.23	0.29	0.43	1.28	3.08	8.41
HT III C : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV INSTITUTIONAL		7.37	7.79	7.43	7.63	7.77	7.48	7.65	7.78	7.85	8.01	7.16	8.28	92.19
HT IV B:CPWS/PWS Schemes		7.05	7.42	7.10	7.37	7.48	7.23	7.36	7.49	7.60	7.81	6.91	7.95	88.75
HT IV E:Religious places		0.32	0.37	0.33	0.26	0.29	0.25	0.29	0.29	0.25	0.20	0.25	0.33	3.43
HT V AGRICULTURE AND RELATED		4.76	4.27	4.39	4.87	6.18	7.19	7.69	6.64	7.07	9.30	8.49	9.15	80.03
HT V (C) : Aquaculture and Animal Husbandry		1.45	1.29	1.05	0.89	1.17	1.42	1.49	1.65	1.28	1.18	1.08	1.58	15.53
HT V(D) : Poultry Hatcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House		2.23	2.71	2.66	2.93	3.07	2.79	2.77	2.77	4.57	6.29	5.16	5.00	42.97
HT V (F) : Government / Private Lift Irrigation Schemes		1.09	0.28	0.68	1.05	1.93	2.98	3.43	2.22	1.22	1.83	2.25	2.57	21.53
RESCOs		29.55	28.94	27.54	26.17	31.64	29.95	32.95	30.85	25.53	25.14	28.75	37.71	354.73
RESCOs		29.55	28.94	27.54	26.17	31.64	29.95	32.95	30.85	25.53	25.14	28.75	37.71	354.73

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 33 kv		169.58	177.72	167.67	163.14	158.21	173.70	191.66	169.15	144.77	136.37	137.75	161.95	1951.67
HT I B: Town ships and Residential colonies		1.03	1.07	1.08	1.00	0.98	0.96	0.96	0.86	0.75	0.72	0.72	0.93	11.05
HT II COMMERCIAL AND OTHERS		14.00	15.83	15.31	16.44	15.06	15.35	16.39	14.85	13.31	13.44	13.82	17.07	180.88
HT II A:Commercial		10.57	12.09	11.63	12.63	11.42	11.66	12.35	11.23	10.01	10.10	10.42	12.92	137.02
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		2.38	2.61	2.53	2.73	2.60	2.56	2.75	2.56	2.38	2.46	2.48	2.95	30.99
HT II B: Public Infrastructure and Tourism		0.78	0.89	0.84	0.82	0.77	0.81	0.95	0.77	0.70	0.65	0.70	0.90	9.59
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		0.27	0.23	0.21	0.21	0.21	0.21	0.25	0.20	0.18	0.18	0.19	0.24	2.60
HT II (D): Function Halls/Auditoriums		0.00	0.01	0.10	0.04	0.06	0.10	0.09	0.09	0.04	0.06	0.03	0.06	0.69
HT II (E): Electrical Vehicles (EVs) / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (F) :Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III INDUSTRY		153.91	160.66	148.01	138.79	132.22	142.41	150.09	128.66	124.16	118.85	118.88	138.81	1655.46
HT III A: Industry(General)		41.70	44.50	37.25	33.10	29.10	30.52	37.03	30.90	29.46	23.77	24.12	23.63	385.06
Time of Day Tariffs (ToD) peak (6 AM to 10 AM & 6 PM to 10 PM)		41.90	44.61	43.30	41.68	41.32	45.15	46.07	40.13	39.28	39.61	38.04	44.79	505.87
Time of Day Tariffs (ToD) off peak (10 PM to 6 AM)		41.49	47.38	46.26	43.74	43.56	46.70	45.28	40.69	37.73	37.25	36.90	47.20	514.19
Industrial Colonies		0.09	0.10	0.08	0.08	0.09	0.08	0.09	0.08	0.06	0.06	0.07	0.08	0.96
HT III B:Seasonal Industries(off season)		2.10	0.26	0.06	0.04	0.05	0.05	0.06	0.05	0.04	0.22	2.16	4.01	9.11
HT III C : Energy Intensive Industries		26.64	23.81	21.05	20.16	18.10	19.90	21.56	16.82	17.59	17.94	17.59	19.11	240.26
HT IV INSTITUTIONAL		0.04	0.02	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.24
HT IV B:CPWS/PWS Schemes		0.04	0.02	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.24
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V AGRICULTURE AND RELATED		0.60	0.14	3.24	6.90	9.93	14.97	24.20	24.76	6.53	3.33	4.31	5.12	104.04
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V(D) : Poultry Hactcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants /		0.00	0.00	2.93	2.36	2.47	2.55	3.31	3.14	2.56	2.85	3.77	4.37	30.32
HT V (F) : Government / Private Lift Irrigation Schemes		0.60	0.14	0.31	4.54	7.46	12.42	20.90	21.62	3.97	0.49	0.54	0.75	73.73

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 132 kv		373.11	393.27	407.51	448.02	430.15	475.64	479.56	455.36	407.84	390.55	332.92	392.03	4985.97
HT I B: Town ships and Residential colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II COMMERCIAL AND OTHERS		5.44	5.58	5.73	5.91	5.30	4.79	6.22	5.46	5.88	6.01	4.76	5.70	66.79
HT II A:Commercial		4.36	4.29	4.59	4.50	4.22	3.76	4.79	4.23	4.65	4.53	3.62	4.37	51.90
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		1.04	1.22	1.09	1.12	1.03	0.90	1.08	1.13	1.13	1.08	1.05	1.19	13.07
HT II B: Public Infrastructure and Tourism		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.03
HT II (D): Function Halls/Auditoriums		0.04	0.07	0.06	0.29	0.05	0.12	0.36	0.10	0.07	0.40	0.09	0.14	1.79
HT II (E): Electrical Vehicles (EVs) / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (F) :Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III INDUSTRY		310.44	326.43	326.80	317.11	312.54	324.08	342.16	324.93	336.82	322.04	268.84	320.82	3832.99
HT III A: Industry(General)		28.90	32.51	28.27	30.23	30.12	35.55	26.59	27.20	27.98	25.24	24.63	30.16	347.38
Time of Day Tariffs (ToD) peak (6 AM to 10 AM & 6 PM to 10 PM)		31.42	38.63	39.37	38.42	37.14	40.29	39.75	35.97	36.55	38.94	33.92	41.08	451.47
Time of Day Tariffs (ToD) off peak (10 PM to 6 AM)		31.57	36.71	40.76	39.55	38.04	40.03	41.49	36.81	36.70	40.38	33.83	41.84	457.70
Industrial Colonies		5.84	6.41	6.64	5.95	5.81	5.52	5.22	4.64	4.12	3.88	3.98	5.73	63.74
HT III B:Seasonal Industries(off season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III C : Energy Intensive Industries		212.71	212.18	211.76	202.96	201.44	202.69	229.11	220.30	231.47	213.59	172.48	202.01	2512.71
HT IV INSTITUTIONAL		57.11	61.12	58.80	57.78	56.47	55.73	57.06	60.98	63.50	62.32	59.10	65.28	715.24
HT IV B:CPWS/PWS Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV F: Railway Traction		57.11	61.12	58.80	57.78	56.47	55.73	57.06	60.98	63.50	62.32	59.10	65.28	715.24
HT V AGRICULTURE AND RELATED		0.12	0.14	16.18	67.22	55.85	91.05	74.12	64.00	1.64	0.18	0.22	0.23	370.95
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V(D) : Poultry Hatcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (F) : Government / Private Lift Irrigation Schemes		0.12	0.14	16.18	67.22	55.85	91.05	74.12	64.00	1.64	0.18	0.22	0.23	370.95
Total HT		738.49	770.95	768.62	802.80	782.86	836.75	866.07	816.52	742.81	707.75	655.95	769.13	9258.70
Total (LT + HT)		1669.86	1766.67	1687.03	1598.23	1530.82	1674.45	1722.34	1654.12	1515.59	1511.27	1529.91	1808.03	19668.32

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
FY 2019-20														
Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Low Tension														
LT I: Domestic		527.43	575.19	665.23	573.47	518.73	523.86	501.54	468.23	400.50	369.42	384.68	403.84	5912.11
LT II: Non-Domestic/Commercial		102.76	103.43	108.23	104.49	98.85	94.61	90.26	87.89	84.63	80.53	81.15	85.97	1122.82
LT III: Industry		33.80	32.84	33.55	33.61	30.48	26.52	25.99	23.97	26.14	31.07	38.00	42.17	378.16
LT IV: INSTITUTIONAL		27.45	27.27	24.41	25.86	26.40	27.66	27.08	27.28	28.72	27.71	27.85	28.77	326.45
LT V: Agriculture		363.51	411.86	291.22	251.74	220.93	187.78	174.87	240.02	340.87	411.26	440.70	536.15	3870.90
Other than agriculture sales(Metered sales)		137.01	112.86	108.73	110.74	110.42	103.78	103.87	106.52	120.87	132.71	145.70	154.93	1448.13
Agriculture sales(UNMETERED SALES)		226.50	299.00	182.50	141.00	110.51	84.00	71.00	133.50	220.00	278.55	295.00	381.22	2422.77
Total LT		1054.94	1150.59	1122.64	989.18	895.39	860.43	819.74	847.39	880.87	920.00	972.38	1096.90	11610.44
High Tension														
HT Category at 11 kv		205.75	221.04	204.53	205.67	206.25	189.71	188.12	191.10	199.73	197.94	203.75	195.99	2409.58
HT I B: Town ships and Residential colonies		1.81	2.00	1.86	1.79	1.70	1.51	1.63	1.41	0.95	1.22	1.25	1.52	18.65
HT II COMMERCIAL AND OTHERS		46.36	51.00	47.19	45.57	44.03	41.64	42.20	40.18	37.69	36.52	37.77	34.71	504.85
HT II A:Commercial		33.66	36.51	34.01	33.41	31.95	30.97	30.63	29.19	26.71	25.88	26.94	25.07	364.93
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		9.05	9.89	9.27	9.11	8.69	8.11	8.28	7.95	7.85	7.76	7.73	6.91	100.60
HT II B: Public Infrastructure and Tourism		2.23	2.66	2.30	1.85	2.21	1.64	1.94	1.78	1.92	1.88	1.66	1.65	23.73
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		0.82	0.90	0.84	0.80	0.80	0.55	0.59	0.60	0.63	0.57	0.62	0.52	8.25
HT II (D): Function Halls/Auditoriums		0.60	1.04	0.76	0.40	0.38	0.37	0.75	0.67	0.58	0.42	0.82	0.56	7.35
HT II (E): Electrical Vehicles (EVs) / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (F) :Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III INDUSTRY		106.59	116.40	108.38	111.20	109.36	101.50	101.56	105.65	117.34	113.35	117.14	107.72	1316.18
HT III A: Industry(General)		37.40	40.72	36.04	38.70	38.95	36.55	36.76	37.50	40.89	38.43	39.21	33.65	454.80
Time of Day Tariffs (ToD) peak (6 AM to 10 AM & 6 PM to 10 PM)		32.69	39.01	37.22	37.63	36.28	33.30	33.50	35.15	39.03	38.01	39.38	36.80	438.01
Time of Day Tariffs (ToD) off peak (10 PM to 6 AM)		34.89	35.85	34.60	34.38	33.67	31.20	30.89	32.61	36.81	35.98	37.10	34.13	412.11
Industrial Colonies		0.25	0.25	0.20	0.21	0.19	0.19	0.19	0.19	0.18	0.14	0.19	0.17	2.37
HT III B:Seasonal Industries(off season)		1.35	0.57	0.32	0.28	0.27	0.25	0.22	0.20	0.44	0.79	1.26	2.96	8.89
HT III C : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV INSTITUTIONAL		7.20	7.68	7.84	7.81	7.96	7.85	8.08	8.08	8.04	8.44	8.00	7.86	94.87
HT IV B:CPWS/PWS Schemes		6.86	7.28	7.51	7.57	7.70	7.62	7.81	7.80	7.83	8.26	7.77	7.68	91.69
HT IV E:Religious places		0.34	0.40	0.33	0.24	0.27	0.23	0.27	0.28	0.21	0.19	0.22	0.18	3.17
HT V AGRICULTURE AND RELATED		7.28	6.92	6.29	7.92	8.21	7.66	7.55	7.48	8.23	9.23	9.16	8.93	94.85
HT V (C) : Aquaculture and Animal Husbandry		1.71	1.81	1.48	1.26	1.21	1.27	1.43	1.38	1.31	1.36	1.31	1.53	17.07
HT V(D) : Poultry Hatcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House		4.66	4.76	4.05	4.57	4.53	4.42	4.41	4.85	5.30	5.88	5.53	4.90	57.86
HT V (F) : Government / Private Lift Irrigation Schemes		0.91	0.35	0.76	2.09	2.46	1.97	1.71	1.25	1.62	1.98	2.31	2.50	19.91
RESCOs		36.51	37.05	32.98	31.38	34.99	29.55	27.10	28.30	27.48	29.19	30.43	35.24	380.18

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 33 kv		164.55	175.45	160.31	176.86	173.16	159.95	154.35	157.56	147.28	141.76	147.64	133.01	1891.88
HT I B: Town ships and Residential colonies		1.00	1.09	1.08	1.06	1.00	0.95	0.99	0.87	0.77	0.74	0.74	0.92	11.21
HT II COMMERCIAL AND OTHERS		16.20	17.04	16.64	17.75	16.06	15.74	15.20	14.86	15.14	15.62	16.91	17.79	194.94
HT II A:Commercial		12.18	12.78	12.46	13.40	12.09	11.96	11.40	11.25	11.57	11.91	12.00	11.46	144.45
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		2.78	2.79	2.78	2.95	2.73	2.61	2.57	2.51	2.58	2.74	2.71	2.52	32.27
HT II B: Public Infrastructure and Tourism		0.93	1.08	1.06	0.96	0.91	0.84	0.88	0.81	0.73	0.68	0.71	0.64	10.24
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		0.24	0.27	0.27	0.24	0.23	0.22	0.23	0.22	0.19	0.19	0.19	0.17	2.66
HT II (D): Function Halls/Auditoriums		0.06	0.11	0.07	0.19	0.09	0.11	0.12	0.09	0.08	0.11	1.30	3.00	5.32
HT II (E): Electrical Vehicles (EVs) / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (F) :Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III INDUSTRY		141.65	151.40	136.70	145.60	138.76	128.53	124.34	124.54	122.63	118.73	123.95	108.53	1565.36
HT III A: Industry(General)		30.57	27.49	14.75	20.77	19.09	28.01	30.95	28.69	27.19	24.73	26.33	18.19	296.77
Time of Day Tariffs (ToD) peak (6 AM to 10 AM & 6 PM to 10 PM)		45.75	50.89	51.75	53.56	51.40	41.15	40.92	40.79	40.44	39.82	40.36	37.21	534.04
Time of Day Tariffs (ToD) off peak (10 PM to 6 AM)		46.72	52.38	50.72	52.22	50.28	45.00	42.52	42.68	41.10	39.48	42.42	37.69	543.19
Industrial Colonies		0.08	0.10	0.32	0.32	0.09	0.08	0.08	0.08	0.08	0.07	0.07	0.08	1.44
HT III B:Seasonal Industries(off season)		0.99	0.21	0.07	0.06	0.06	0.06	0.07	0.06	0.07	0.10	0.89	4.23	6.88
HT III C : Energy Intensive Industries		17.54	20.33	19.09	18.68	17.85	14.22	9.80	12.24	13.75	14.53	13.89	11.13	183.04
HT IV INSTITUTIONAL		0.01	0.01	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.02	0.01	0.02	0.11
HT IV B:CPWS/PWS Schemes		0.01	0.01	0.02	0.01	0.00	0.00	0.00	0.00	0.00	0.02	0.01	0.02	0.11
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V AGRICULTURE AND RELATED		5.69	5.91	5.87	12.44	17.34	14.74	13.82	17.28	8.73	6.65	6.02	5.76	120.26
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V(D) : Poultry Hactcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House		5.05	5.05	5.01	4.83	4.75	4.85	5.19	4.90	4.00	5.08	4.92	5.12	58.74
HT V (F) : Government / Private Lift Irrigation Schemes		0.65	0.85	0.86	7.61	12.59	9.89	8.63	12.38	4.74	1.57	1.10	0.64	61.51

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 132 kv		423.03	412.34	409.93	449.43	438.12	416.12	413.41	427.90	389.72	390.56	379.27	315.09	4864.91
HT I B: Town ships and Residential colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II COMMERCIAL AND OTHERS		5.91	6.29	6.35	6.35	6.02	4.44	5.66	6.27	6.65	6.82	6.35	6.73	73.83
HT II A:Commercial		4.64	4.67	4.90	4.96	4.71	2.97	4.43	4.93	5.22	5.22	4.85	5.17	56.67
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		1.22	1.28	1.23	1.33	1.11	0.96	1.00	1.12	1.18	1.21	1.13	1.18	13.95
HT II B: Public Infrastructure and Tourism		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariff (TOD)-peak (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D): Function Halls/Auditoriums		0.06	0.34	0.21	0.06	0.19	0.51	0.24	0.22	0.25	0.39	0.37	0.37	3.22
HT II (E): Electrical Vehicles (EVs) / Charging Stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (F) :Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III INDUSTRY		351.47	341.75	336.04	328.36	329.26	342.93	344.16	331.22	314.64	316.92	304.63	247.54	3888.89
HT III A: Industry(General)		28.37	21.28	17.64	21.31	20.80	33.91	36.81	28.81	23.34	23.09	21.97	19.97	297.29
Time of Day Tariffs (ToD) peak (6 AM to 10 AM & 6 PM to 10 PM)		44.65	43.73	43.53	40.65	37.05	33.42	39.37	35.04	32.81	32.96	32.62	30.85	446.67
Time of Day Tariffs (ToD) off peak (10 PM to 6 AM)		44.75	43.04	42.99	39.72	36.40	36.11	41.99	36.80	33.44	34.33	33.75	32.76	456.11
Industrial Colonies		6.03	6.63	6.62	5.81	5.55	5.28	5.34	4.75	4.41	4.23	4.39	5.11	64.14
HT III B:Seasonal Industries(off season)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III C : Energy Intensive Industries		227.66	227.07	225.26	220.86	229.46	234.21	220.65	225.82	220.64	222.30	211.91	158.85	2624.68
HT IV INSTITUTIONAL		65.40	64.05	66.80	67.63	62.55	59.27	61.41	62.50	65.85	65.86	68.09	60.66	770.07
HT IV B:CPWS/PWS Schemes		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV E:Religious places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV F: Railway Traction		65.40	64.05	66.80	67.63	62.55	59.27	61.41	62.50	65.85	65.86	68.09	60.66	770.07
HT V AGRICULTURE AND RELATED		0.25	0.25	0.74	47.08	40.31	9.49	2.18	27.90	2.58	0.96	0.20	0.17	132.12
HT V (C) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V(D) : Poultry Hatcheries & Poultry Feed mixing plants, Aqua Hatcheries & Aqua Feed mixing plants / Floriculture in Green House		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (F) : Government / Private Lift Irrigation Schemes		0.25	0.25	0.74	47.08	40.31	9.49	2.18	27.90	2.58	0.96	0.20	0.17	132.12
Total HT		793.33	808.83	774.77	831.96	817.53	765.78	755.88	776.55	736.73	730.27	730.65	644.09	9166.37
Total (LT + HT) (Restricted sales)		1848.27	1959.42	1897.41	1821.14	1712.92	1626.21	1575.61	1623.95	1617.59	1650.26	1703.03	1741.00	20776.81

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
FY 2020-21														
Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Low Tension														
I: Domestic LT		404.86	769.69	657.38	597.29	590.67	586.02	529.06	500.89	432.01	419.08	411.96	456.85	6355.75
II: Non-Domestic/Commercial LT		97.32	33.76	78.95	77.74	70.47	74.89	79.28	93.88	82.06	80.23	77.60	81.34	927.50
III: Industry LT		49.79	5.24	32.22	29.21	24.96	25.66	26.16	28.48	29.64	37.07	38.72	37.06	364.20
LT IV: INSTITUTIONAL		29.74	16.71	29.74	27.13	26.20	27.43	28.31	31.52	30.72	31.11	30.86	31.40	340.85
LT V: Agriculture		404.34	360.69	312.20	231.28	197.54	225.13	203.51	270.80	365.82	440.30	481.11	575.29	4068.04
Other than agriculture sales(Metered sales)		159.70	114.44	109.41	112.61	106.59	111.42	118.94	136.54	145.27	161.00	185.33	193.14	1654.38
Agriculture sales(UNMETERED SALES)		244.65	246.25	202.78	118.67	90.95	113.71	84.57	134.27	220.55	279.31	295.78	382.16	2413.65
Total LT		986.04	1186.09	1110.48	962.65	909.85	939.13	866.32	925.57	940.24	1007.79	1040.25	1181.94	12056.34
														0.00
High Tension														0.00
HT Category at 11 kv		157.16	190.51	191.27	192.15	198.58	202.44	199.79	195.46	206.90	203.62	211.06	218.13	2367.06
DOMESTIC		1.89	2.23	2.11	2.02	1.91	2.02	1.49	1.14	1.12	1.02	1.11	1.34	19.41
(B) : Townships, Colonies, Gated Communities and Villas		1.89	2.23	2.11	2.02	1.91	2.02	1.49	1.14	1.12	1.02	1.11	1.34	19.41
COMMERCIAL & OTHERS		20.74	27.07	30.99	30.61	30.08	32.85	42.50	38.02	36.74	34.98	35.94	42.86	403.38
(A) : ii) Commercial Major		16.82	22.37	25.39	24.84	24.14	26.43	34.03	30.23	28.95	27.38	27.79	33.94	322.30
Time of Day tariff (TOD)- Peak		3.79	4.52	5.42	5.57	5.67	6.23	7.81	7.22	7.14	7.23	7.31	8.00	75.92
(iv) Function halls / Auditoria		0.13	0.19	0.18	0.20	0.26	0.19	0.65	0.56	0.65	0.37	0.84	0.91	5.12
(B) : Startup power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INDUSTRY		85.28	110.59	111.32	107.71	109.31	109.59	102.07	106.18	117.93	113.92	117.72	108.26	1299.87
(A) : Industry (General)#		31.46	38.88	39.73	39.00	38.78	38.76	36.94	37.69	41.09	38.62	39.40	33.82	454.20
Time of Day tariff (TOD)- Peak		26.31	36.45	36.93	35.83	36.60	36.63	33.67	35.33	39.23	38.20	39.58	36.99	431.74
Time of Day tariff (TOD) - Off Peak		25.47	34.43	34.19	32.44	33.53	33.84	31.05	32.78	36.99	36.16	37.28	34.30	402.46
Industrial Colonies		0.11	0.19	0.19	0.20	0.20	0.19	0.19	0.19	0.18	0.14	0.19	0.17	2.14
(B) : Seasonal Industries (off- season)		1.93	0.63	0.29	0.24	0.20	0.17	0.22	0.20	0.44	0.79	1.26	2.98	9.35
(C) : Energy Intensive Industries		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INSTITUTIONAL		9.49	10.04	9.78	10.00	10.16	10.45	11.21	11.10	11.15	11.52	10.85	12.31	128.06
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS		8.01	8.09	7.83	8.22	8.28	8.23	8.63	8.88	9.19	9.74	8.81	9.81	103.72
(B) : General Purpose		1.36	1.80	1.82	1.64	1.75	2.07	2.26	1.87	1.68	1.54	1.76	2.17	21.71
(C) : Religious Places		0.12	0.15	0.14	0.13	0.14	0.16	0.31	0.34	0.28	0.25	0.28	0.33	2.63
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	0.00
AGRICULTURE & RELATED		6.04	6.17	6.78	7.61	8.82	9.20	8.82	8.81	9.11	10.64	10.02	10.53	102.54
(B) : Aquaculture and Animal Husbandry		1.65	1.65	1.59	1.72	1.82	2.02	1.68	1.57	1.35	1.47	1.37	1.76	19.64
(C) : Poultry & Aquaculture		3.39	4.31	4.47	4.37	4.63	4.69	5.43	5.52	6.30	7.29	6.70	6.52	63.62
(i) Poultry Hactheries & Poultry Feed mixing plants		0.70	0.77	0.69	0.59	0.58	0.61	0.96	0.99	1.09	1.14	1.03	1.05	10.19

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
(ii) Aqua Hatcheries & Aqua Feed mixing plants		2.70	3.55	3.77	3.78	4.06	4.08	4.47	4.53	5.20	6.15	5.67	5.47	53.43
(E) : Government / Private Lift Irrigation Schemes		0.99	0.20	0.73	1.53	2.36	2.49	1.71	1.72	1.46	1.89	1.94	2.26	19.27
RESCOS		33.72	34.42	30.29	34.19	38.31	38.33	33.72	30.22	30.85	31.54	35.41	42.83	413.80
HT Category at 33kv		104.98	151.38	159.52	165.94	164.98	169.62	152.89	159.49	150.40	142.57	148.31	136.96	1807.04
DOMESTIC		1.00	1.16	1.12	1.08	0.99	1.09	1.10	0.93	0.88	0.87	0.86	1.00	12.08
(B) : Townships, Colonies, Gated Communities,		1.00	1.16	1.12	1.08	0.99	1.09	1.10	0.93	0.88	0.87	0.86	1.00	12.08
COMMERCIAL & OTHERS		11.28	11.63	13.53	14.27	16.09	16.32	16.31	15.10	15.14	15.39	15.83	18.86	179.75
(A) : ii) Commercial Major		7.57	9.46	10.74	11.49	10.92	10.92	13.82	12.66	12.72	12.79	12.46	14.05	139.60
Time of Day tariff (TOD)- Peak (6 PM to 10 PM)		1.60	2.04	2.45	2.66	2.58	2.66	2.34	2.30	2.32	2.47	2.35	2.55	28.32
(iv) Function halls / Auditoria		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : Startup power		2.11	0.12	0.35	0.13	2.58	2.74	0.16	0.13	0.10	0.13	1.02	2.27	11.84
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INDUSTRY		87.53	133.37	138.69	136.81	135.34	137.74	125.31	125.59	123.73	119.83	125.06	109.46	1498.45
(A) : Industry (General)#		20.79	34.21	35.68	34.78	35.70	35.74	31.11	28.84	27.33	24.85	26.46	18.28	353.76
Time of Day tariff (TOD)- Peak		26.59	40.32	43.34	42.91	43.16	44.59	41.12	40.99	40.64	40.02	40.56	37.40	481.64
Time of Day tariff (TOD) - Off Peak		30.11	41.92	44.78	43.61	43.94	46.65	42.73	42.90	41.30	39.67	42.63	37.88	498.12
Industrial Colonies		0.10	0.09	0.10	0.10	0.09	0.08	0.08	0.08	0.08	0.07	0.07	0.08	1.03
(B) : Seasonal Industries (off- season)		2.12	0.33	0.10	0.09	0.07	0.15	0.07	0.06	0.07	0.10	0.90	4.25	8.32
(C) : Energy Intensive Industries		7.82	16.50	14.69	15.32	12.38	10.52	10.19	12.72	14.30	15.11	14.44	11.57	155.58
INSTITUTIONAL		0.09	0.07	0.09	0.07	0.06	0.06	0.10	0.12	0.15	0.12	0.10	0.13	1.17
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.02	0.00	0.02	0.01	0.00	0.00	0.01	0.01	0.01	0.02	0.02	0.03	0.15
(B) : General Purpose		0.06	0.07	0.07	0.06	0.06	0.06	0.09	0.11	0.15	0.11	0.09	0.10	1.02
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	0.00

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
AGRICULTURE & RELATED		5.09	5.15	6.09	13.70	12.50	14.41	10.06	17.75	10.50	6.36	6.47	7.51	115.58
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Poultry & Aquaculture		4.50	5.07	5.14	5.43	5.71	6.10	5.96	5.37	4.76	5.45	5.85	6.92	66.26
(i) Poultry Hatcheries & Poultry Feed mixing plants		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(ii) Aqua Hatcheries & Aqua Feed mixing plants		4.50	5.07	5.14	5.43	5.71	6.10	5.96	5.37	4.76	5.45	5.85	6.92	66.26
(E) : Government / Private Lift Irrigation Schemes		0.59	0.08	0.95	8.27	6.79	8.30	4.10	12.38	5.74	0.90	0.62	0.59	49.32
HT Category at 132 KV		221.08	319.74	296.96	372.44	336.57	347.74	429.45	437.98	400.04	399.46	384.30	325.04	4270.79
DOMESTIC		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : Townships, Colonies, Gated Communities, and Villas		-	-	-	-	-	-	-	-	-	-	-	-	0.00
COMMERCIAL & OTHERS		5.46	4.83	4.88	5.16	5.02	4.77	5.77	5.91	6.02	5.38	4.62	5.45	63.27
(A) : ii) Commercial Major		3.92	3.67	3.81	4.02	3.95	3.78	4.25	4.35	4.39	3.85	3.21	3.85	47.06
Time of Day tariff (TOD)- Peak		0.89	0.80	0.82	0.91	0.91	0.89	1.06	1.18	1.23	1.06	0.92	1.16	11.82
(iv) Function halls / Auditoria		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : Startup power		0.65	0.36	0.26	0.23	0.16	0.10	0.46	0.38	0.40	0.46	0.50	0.44	4.39
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INDUSTRY		183.01	274.53	233.58	300.15	274.60	287.39	353.60	340.78	323.93	326.28	313.57	254.34	3465.77
(A) : Industry (General)#		12.14	11.94	14.79	20.60	15.50	17.92	36.99	28.95	23.46	23.21	22.08	20.07	247.65
Time of Day tariff (TOD)- Peak		23.31	24.67	23.53	29.52	25.83	26.47	39.57	35.22	32.97	33.12	32.78	31.00	357.99
Time of Day tariff (TOD) - Off Peak		26.45	29.49	27.06	31.74	28.37	29.98	42.20	36.99	33.61	34.51	33.92	32.92	387.24
Industrial Colonies		5.41	6.27	6.34	6.10	5.88	6.43	5.36	4.77	4.43	4.25	4.41	5.14	64.80
(B) : Seasonal Industries (off- season)		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Energy Intensive Industries		115.69	202.16	161.86	212.19	199.02	206.59	229.48	234.85	229.47	231.20	220.38	165.20	2408.09
INSTITUTIONAL		32.34	40.13	42.01	40.77	35.71	38.82	64.40	63.39	66.31	67.32	62.36	65.04	618.61
(A) : Utilities(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : General Purpose		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Railway Traction		32.34	40.13	42.01	40.77	35.71	38.82	64.40	63.39	66.31	67.32	62.36	65.04	618.61
AGRICULTURE & RELATED		0.27	0.24	16.48	26.36	21.24	16.75	5.68	27.90	3.78	0.48	3.75	0.21	123.15
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Poultry & Aquaculture		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(i) Poultry Hatcheries & Poultry Feed mixing plants		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(ii) Aqua Hatcheries & Aqua Feed mixing plants		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(E) : Government / Private Lift Irrigation Schemes		0.27	0.24	16.48	26.36	21.24	16.75	5.68	27.90	3.78	0.48	3.75	0.21	123.15
Total HT		483.22	661.62	647.75	730.53	700.13	719.79	782.12	792.93	757.34	745.65	743.67	680.13	8444.89
Total (LT + HT)		1,469.26	1,847.71	1,758.23	1,693.18	1,609.98	1,658.92	1,648.44	1,718.50	1,697.58	1,753.44	1,783.92	1,862.07	20501.23

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
FY 2021-22														
Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Low Tension														
LT I: Domestic		536.70	570.82	632.59	571.28	562.56	574.20	558.22	528.97	457.86	444.86	437.64	484.34	6360.04
LT II: Non-Domestic/Commercial		104.76	108.59	109.09	105.29	105.50	105.27	84.23	99.57	87.01	85.08	82.23	86.23	1162.84
LT III: Industry		32.93	33.20	29.87	30.96	29.20	27.53	26.39	28.73	29.90	37.39	39.06	37.39	382.56
LT IV: INSTITUTIONAL		32.00	29.73	28.15	29.56	30.99	32.86	29.58	32.91	32.03	32.39	32.10	32.74	375.04
LT V: Agriculture		423.19	409.00	348.32	263.31	222.16	245.36	225.44	297.61	397.96	477.36	522.16	621.50	4453.38
Other than agriculture sales(Metered sales)		166.31	150.43	135.40	138.71	126.67	125.96	136.64	156.63	166.38	184.08	211.59	220.24	1919.04
Agriculture sales(UNMETERED SALES)		256.88	258.57	212.92	124.60	95.50	119.40	88.80	140.98	231.58	293.27	310.57	401.26	2534.34
Total LT		1129.58	1151.35	1148.02	1000.41	950.41	985.21	923.87	987.79	1004.75	1077.08	1113.20	1262.19	12733.86
														0.00
High Tension														0.00
HT Category at 11 kv		214.92	222.64	209.20	213.48	219.27	207.68	208.45	202.57	214.09	210.90	218.43	226.44	2568.07
DOMESTIC		1.91	2.25	2.13	2.04	1.93	2.04	1.50	1.15	1.14	1.04	1.12	1.36	19.60
(B) : Townships, Colonies, Gated Communities and Villas		1.91	2.25	2.13	2.04	1.93	2.04	1.50	1.15	1.14	1.04	1.12	1.36	19.60
COMMERCIAL & OTHERS		45.82	45.96	45.26	45.54	46.26	45.54	44.90	40.17	38.82	36.95	37.99	45.25	518.45
(A) : ii) Commercial Major		36.14	35.62	35.36	35.98	36.39	36.35	35.67	31.69	30.34	28.69	29.10	35.55	406.88
Time of Day tariff (TOD)- Peak		8.83	9.35	9.06	8.96	9.22	8.64	8.48	7.83	7.74	7.84	7.92	8.66	102.53
(iv) Function halls / Auditoria		0.85	0.98	0.83	0.59	0.65	0.56	0.75	0.64	0.74	0.42	0.96	1.03	8.99
(B) : Startup power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.04
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INDUSTRY		107.65	117.56	109.46	112.31	110.45	102.51	102.57	106.71	118.52	114.48	118.31	108.80	1329.34
(A) : Industry (General)#		37.78	41.13	36.40	39.09	39.34	36.92	37.13	37.88	41.30	38.82	39.60	33.99	459.35
Time of Day tariff (TOD)- Peak		33.02	39.40	37.59	38.01	36.64	33.64	33.83	35.50	39.42	38.39	39.78	37.17	442.39
Time of Day tariff (TOD) - Off Peak		35.24	36.21	34.94	34.73	34.00	31.52	31.20	32.94	37.17	36.34	37.47	34.47	416.23
Industrial Colonies		0.26	0.26	0.21	0.21	0.20	0.19	0.19	0.19	0.18	0.14	0.19	0.17	2.39
(B) : Seasonal Industries (off- season)		1.36	0.57	0.32	0.28	0.27	0.25	0.22	0.20	0.44	0.80	1.27	2.99	8.98
(C) : Energy Intensive Industries		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INSTITUTIONAL		11.48	11.67	11.66	12.15	12.69	12.38	12.79	12.69	12.77	13.19	12.36	13.98	149.82
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		8.81	8.90	9.02	9.55	10.07	9.79	10.11	10.38	10.72	11.34	10.24	11.38	120.31
(B) : General Purpose		2.28	2.33	2.26	2.30	2.29	2.28	2.34	1.93	1.73	1.59	1.82	2.24	25.38
(C) : Religious Places		0.40	0.45	0.38	0.30	0.33	0.31	0.34	0.38	0.31	0.27	0.31	0.36	4.13
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	0.00
AGRICULTURE & RELATED		8.40	7.38	7.31	8.63	9.93	9.69	10.74	9.64	9.99	11.65	10.94	11.47	115.76
(B) : Aquaculture and Animal Husbandry		1.81	1.91	1.80	1.61	1.63	1.77	1.85	1.73	1.49	1.62	1.51	1.93	20.68
(C) : Poultry & Aquaculture		5.43	5.10	4.87	5.58	5.90	5.80	6.06	6.16	7.01	8.11	7.45	7.24	74.70
(i) Poultry Hactcheries & Poultry Feed mixing plants		0.94	1.07	0.97	0.94	0.98	0.93	1.05	1.09	1.19	1.24	1.12	1.15	12.68
(ii) Aqua Hatcheries & Aqua Feed mixing plants		4.49	4.03	3.90	4.64	4.91	4.87	5.00	5.07	5.82	6.87	6.32	6.10	62.02
(E) : Government / Private Lift Irrigation Schemes		1.16	0.36	0.64	1.44	2.40	2.12	2.83	1.75	1.48	1.92	1.98	2.30	20.39
RESCOS		39.65	37.83	33.38	32.79	38.02	35.52	35.95	32.21	32.87	33.59	37.71	45.59	435.10

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 33kv		169.40	180.71	164.83	176.72	177.63	167.50	167.09	168.43	154.02	146.21	152.19	140.99	1965.73
DOMESTIC		1.08	1.16	1.15	1.16	1.12	1.11	1.15	0.97	0.92	0.91	0.89	1.04	12.67
(B) : Townships, Colonies, Gated Communities, etc		1.08	1.16	1.15	1.16	1.12	1.11	1.15	0.97	0.92	0.91	0.89	1.04	12.67
COMMERCIAL & OTHERS		16.03	16.46	16.48	17.00	16.89	16.93	17.18	15.90	15.93	16.21	16.79	20.15	201.94
(A) : ii) Commercial Major		13.47	13.82	13.79	14.09	14.05	14.05	14.47	13.25	13.31	13.38	13.03	14.69	165.40
Time of Day tariff (TOD)- Peak (6 PM to 10 PM)		2.51	2.54	2.55	2.71	2.70	2.70	2.52	2.49	2.50	2.66	2.54	2.74	31.17
(iv) Function halls / Auditoria		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : Startup power		0.06	0.10	0.14	0.20	0.13	0.18	0.19	0.16	0.12	0.16	1.22	2.71	5.37
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INDUSTRY		145.53	155.65	140.58	149.64	142.61	131.95	127.42	127.76	125.91	121.97	127.27	111.37	1607.65
(A) : Industry (General)#		31.18	28.04	15.04	21.19	19.47	28.57	31.57	29.27	27.74	25.22	26.86	18.56	302.70
Time of Day tariff (TOD)- Peak		46.67	51.90	52.79	54.63	52.42	41.98	41.73	41.60	41.25	40.62	41.17	37.96	544.72
Time of Day tariff (TOD) - Off Peak		47.65	53.43	51.73	53.27	51.28	45.90	43.37	43.54	41.92	40.27	43.27	38.44	554.05
Industrial Colonies		0.08	0.10	0.32	0.32	0.09	0.08	0.08	0.08	0.08	0.07	0.07	0.08	1.46
(B) : Seasonal Industries (off- season)		1.01	0.22	0.07	0.06	0.06	0.07	0.07	0.06	0.07	0.10	0.91	4.32	7.02
(C) : Energy Intensive Industries		18.94	21.96	20.62	20.17	19.27	15.36	10.59	13.21	14.85	15.69	15.00	12.02	197.69
INSTITUTIONAL		0.11	0.11	0.11	0.10	0.10	0.10	0.11	0.14	0.18	0.14	0.12	0.14	1.46
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS etc)		0.03	0.02	0.03	0.02	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.21
(B) : General Purpose		0.08	0.09	0.08	0.08	0.09	0.09	0.10	0.13	0.17	0.12	0.10	0.11	1.25
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	0.00
AGRICULTURE & RELATED		6.65	7.33	6.51	8.83	16.91	17.41	21.23	23.66	11.08	6.98	7.13	8.29	142.00
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Poultry & Aquaculture		6.07	6.37	6.12	5.53	5.77	5.89	6.66	5.98	5.30	6.07	6.50	7.69	73.95
(i) Poultry Hactcheries & Poultry Feed mixing plants		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(ii) Aqua Hatcheries & Aqua Feed mixing plants		6.07	6.37	6.12	5.53	5.77	5.89	6.66	5.98	5.30	6.07	6.50	7.69	73.95
(E) : Government / Private Lift Irrigation Schemes		0.57	0.96	0.39	3.30	11.14	11.51	14.58	17.68	5.78	0.91	0.62	0.60	68.05

Sales / Forecast Sales (MU)	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 132 KV		443.24	433.62	440.64	487.12	475.47	507.55	506.89	486.32	409.86	411.29	392.35	334.46	5328.80
DOMESTIC														0.00
(B) : Townships, Colonies, Gated Communities, and Villas		-	-	-	-	-	-	-	-	-	-	-	-	0.00
COMMERCIAL & OTHERS		5.72	5.26	5.22	5.45	5.48	5.16	5.77	5.90	6.01	5.38	4.63	5.44	65.43
(A) : ii) Commercial Major		4.30	3.78	3.81	4.02	3.95	3.78	4.25	4.35	4.39	3.85	3.21	3.85	47.55
Time of Day tariff (TOD)- Peak		1.16	1.03	1.00	0.98	0.91	0.87	1.01	1.13	1.18	1.02	0.88	1.10	12.26
(iv) Function halls / Auditoria		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : Startup power		0.26	0.44	0.42	0.46	0.61	0.51	0.51	0.42	0.45	0.52	0.55	0.48	5.61
(C) : Electric Vehicles / Charging Stations		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Green Power		-	-	-	-	-	-	-	-	-	-	-	-	0.00
INDUSTRY		372.16	362.20	356.16	347.84	348.40	363.01	363.81	350.91	333.67	336.15	323.07	261.57	4118.96
(A) : Industry (General)#		28.94	21.70	17.99	21.74	21.22	34.59	37.55	29.38	23.81	23.55	22.41	20.37	303.24
Time of Day tariff (TOD)- Peak		45.55	44.60	44.29	41.13	36.59	33.26	39.69	35.25	32.97	33.18	32.90	31.02	450.41
Time of Day tariff (TOD) - Off Peak		45.65	43.90	43.85	40.52	37.13	36.84	42.83	37.54	34.11	35.02	34.43	33.41	465.23
Industrial Colonies		6.15	6.77	6.75	5.92	5.66	5.39	5.44	4.85	4.50	4.31	4.47	5.21	65.43
(B) : Seasonal Industries (off- season)		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Energy Intensive Industries		245.87	245.23	243.28	238.53	247.81	252.95	238.30	243.89	238.29	240.09	228.86	171.56	2834.66
INSTITUTIONAL		65.20	65.97	66.42	66.60	65.74	63.92	66.56	65.51	68.53	69.57	64.43	67.20	795.66
(A) : Utilites(Street Lighting, NTR Sujala Pathakam, CPWS Lanes)		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(B) : General Purpose		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Religious Places		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(D) : Railway Traction		65.20	65.97	66.42	66.60	65.74	63.92	66.56	65.51	68.53	69.57	64.43	67.20	795.66
AGRICULTURE & RELATED		0.16	0.19	12.84	67.22	55.85	75.46	70.75	64.00	1.64	0.18	0.22	0.24	348.76
(B) : Aquaculture and Animal Husbandry		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(C) : Poultry & Aquaculture		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(i) Poultry Hactcheries & Poultry Feed mixing plants		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(ii) Aqua Hatcheries & Aqua Feed mixing plants		-	-	-	-	-	-	-	-	-	-	-	-	0.00
(E) : Government / Private Lift Irrigation Schemes		0.16	0.19	12.84	67.22	55.85	75.46	70.75	64.00	1.64	0.18	0.22	0.24	348.76
Total HT		827.56	836.97	814.67	877.32	872.38	882.73	882.44	857.32	777.97	768.39	762.97	701.89	9862.60
Total (LT + HT)		1,957.13	1,988.32	1,962.69	1,877.72	1,822.79	1,867.94	1,806.31	1,845.11	1,782.72	1,845.47	1,876.16	1,964.08	22596.46

Form 4

Power Purchase Requirement

Particulars	Detail Links	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Total Sales, MU		20776.81	20501.23	22596.46		
Sales (LT, 11kV, 33kV) (MU)	Form 3	15911.90	16230.44	17267.65		
EHT Sales (MU)	Form 3	4864.91	4270.79	5328.80		
Total Losses, MU		2185.94	2200.19	2419.74		
Distribution System Losses (MU)	Form 4a	1458.02	1410.18	1554.17		
Transmission System Losses (MU)		727.92	790.01	865.56		
Total Losses, (%)		9.52	9.69	9.67		
Transmission Losses (%)		3.17	3.48	3.46		
Distribution System Losses(%)	Form 4a	8.39	7.99	8.26		
Input to Distribution System		17369.92	17640.62	18821.83		
Power Purchase Requirement (MU)		22962.75	22701.42	25016.19		
Availability	Form 4.1	22854.27	22498.86	20808.57		
Dispatch	Form 4.2	22854.27	22581.25	25016.18		
Surplus /(deficit)		-108.48	-202.56	-4207.63		

Note:

1. Transmission Losses percentage e.g. 4.52 % to be entered in numbers as 4.52 in Form 4b only
2. Transmission Losses to include PGCIL Losses.
3. The Transmission Losses percentage should be consistent with calculations in **Form 4b**

Form 4a Energy Losses (Distribution System)

Particulars		D - Link	Base Year	FY 2019-20	FY 2020-21	FY 2021-22	
I. Losses in 33 KV System and Connected Equipment							
(i)	Total Energy delivered into 33 KV Distribution System from EHT SSs	A		16070.88	17369.92	17640.62	18821.83
(ii)	Energy delivered by all other Generating Stations at 33kV	B					
(iii)	Energy consumed by HT consumers at 33KV (Sales + Third Party)	X		1951.67	1891.88	1807.04	1965.73
(iv)	Energy Delivered into 11 KV and LT System from 33/11 KV SSs	C		13579.23	14894.10	15264.91	16334.73
	Losses (33 kV System)	(A + B) - (C + X)		539.98	583.94	568.67	521.36
	% Losses (33 kV System)	100 x [(A+B)-(C+X)] / (A+B)		3.36	3.36	3.22	2.77
II. Losses in 11 KV System and Connected Equipment							
(i)	Energy delivered into 11 KV system from 33/11kV SSs	C		13579.23	14894.10	15264.91	16334.73
(ii)	Energy delivered into 11 KV Distribution System from EHT SSs	D					
(iii)	Energy delivered at 11kV from all other Generating Stations	E					
(iv)	Total Energy delivered into 11 KV and LT Distribution System	C+D+E		13579.23	14894.10	15264.91	16334.73
(v)	Energy consumed by HT consumers at 11KV (Sales + Third Party)	Y		2321.07	2409.58	2367.06	2568.07
(vi)	Total Output from 11kV to LT	F		10769.31	11999.39	12476.89	13260.29
	Losses (11kV System)	(C + D + E) - (Y + F)		488.85	485.13	420.96	506.38
	% Losses (11kV System)	[(C+D+E)-(Y+F)] x 100 / (C+D+E)		3.60	3.26	2.76	3.10
III. Losses in LT system and connected equipment							
(i)	Energy delivered to LT system from 11/400 V DTRs	F		10769.31	11999.39	12476.89	13260.29
(ii)	Energy sold to metered categories	Z		8229.84	9187.67	9642.69	10199.52
(iii)	Energy sold to un-metered categories	N		2179.77	2422.77	2413.65	2534.34
	Losses (LT System)	F-(Z+N)		359.69	388.94	420.55	526.43
	% Losses (LT System)	[F-(Z+N)] x 100 / (F)		3.34	3.24	3.37	3.97
IV. Total losses in the Distribution System							
(i)	Total Input to the distribution system	A + B + D + E		16070.88	17369.92	17640.62	18821.83
(ii)	Total Output from the Distribution System	X + Y + Z + N		14682.35	15911.90	16230.44	17267.65
(iii)	EHT Sales	G		4985.97	4864.91	4270.79	5328.80
	Distribution System Losses	(A + B + D + E)-(X + Y + Z + N)		1388.53	1458.02	1410.18	1554.17
	% Distribution System Losses (Excluding EHT Sales)	[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E)		8.64	8.39	7.99	8.26
	% Distribution System Losses (Including EHT Sales)	[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E +G)		6.59	6.56	6.44	6.44

Form 4b

Transmission Losses

Relates to detailed calculation of the Transmission Losses percentage entered in **Form 4**. The working of the losses (MU & percentages) to be entered under working notes **Form 4b**.

Particulars	Detail Links	Base Year	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
Total Transmission Losses (Inclusive of PGCIL) (%)		3.93					
Input to APTransco Network (MU)							
APTransco Losses (%)		3.10	3.17	3.48	3.46		
APTransco Losses (MU)							
Input to PGCIL (For CGS) (MU)							
PGCIL Losses (%) (For CGS)		3.01	3.17	3.48	3.46		
PGCIL Losses (MU) (For CGS)							

Generating Station	D Link	PLF (%)	Variable Cost (Rs./ kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)	
				April	May	June	July	August	September	October	November	December	January	February	March	Total			
APGENCO-THERMAL																			
VTPS I				72.01	76.52	71.74	68.42	65.79	55.87	57.69	58.91	59.99	73.59	71.20	71.97	803.70		803.70	
VTPS II				72.01	76.52	71.74	68.42	65.79	55.87	57.69	58.91	59.99	73.59	71.20	71.97	803.70		803.70	
VTPS III				72.01	76.52	71.74	68.42	65.79	55.87	57.69	58.91	59.99	73.59	71.20	71.97	803.70		803.70	
VTPS IV				103.08	88.85	97.54	91.61	93.16	79.23	69.80	71.02	82.88	90.52	87.93	68.54	1024.17		1024.17	
RTPP I				66.55	69.99	58.90	53.49	28.44	33.28	30.24	15.73	0.94	0.00	55.48	4.48	417.51		417.51	
RTPP Stage-II				64.83	72.04	72.19	72.71	65.86	72.85	59.06	30.32	3.36	38.17	35.11	37.34	623.85		623.85	
RTPP Stage-III				24.45	36.61	33.29	25.41	31.76	2.17	15.27	2.51	-0.34	0.00	21.09	-0.18	192.05		192.05	
Damodaram Sanjeevaiah Thermal power plant - I				110.62	126.28	110.39	106.34	118.10	101.32	62.68	69.36	76.01	117.00	78.13	62.95	1139.17		1139.17	
Damodaram Sanjeevaiah Thermal power plant - II				110.62	126.28	110.39	106.34	118.10	101.32	62.68	69.36	76.01	117.00	78.13	62.95	1139.17		1139.17	
RTPP IV				57.04	93.63	55.70	84.30	49.45	69.24	1.34	60.69	87.70	90.20	61.95	43.13	754.36		754.36	
																0.00		0.00	
TOTAL THERMAL				753.21	843.24	753.61	745.47	702.24	627.01	474.15	495.71	506.54	673.66	631.41	495.13	7701.38	0.00	7701.38	
APGENCO-HYDEL																			
MACHKUND PH AP Share				8.93	11.08	10.53	10.74	9.37	9.11	8.95	9.34	10.34	9.41	8.71	10.07	116.58		116.58	
TUNGBHADRA PH AP Share				0.44	-0.05	-0.10	-0.05	5.99	8.88	9.90	8.14	3.98	6.47	5.42	5.15	54.15		54.15	
Upper Sileru Power House (AP)				20.22	17.35	16.31	12.41	11.45	9.51	19.18	27.14	14.69	16.75	21.73	27.57	214.30		214.30	
Lower Sileru Power House (AP)				27.28	30.38	29.97	31.49	18.90	6.38	13.09	10.93	27.65	29.40	29.08	32.17	286.73		286.73	
DONKARAYI (AP)				1.87	2.09	2.81	3.63	1.64	0.00	1.10	0.07	1.98	3.09	2.84	2.92	24.03		24.03	
Srisaillam Right Bank Power House (AP)				9.34	-0.17	-0.17	-0.14	92.90	110.58	105.25	54.51	4.92	9.01	45.70	16.60	448.32		448.32	
Ramagiri Wind Mills (AP)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Nagarjunasagar Right Bank Power House (AP)				-0.01	-0.02	-0.01	-0.01	7.03	10.86	7.70	6.64	2.56	-0.01	0.00	-0.02	34.68		34.68	
Penna Ahobilam (AP)				0.00	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	0.12	0.05	-0.01	-0.01	0.22	0.32		0.32	
MINI HYDEL(Chettipeta)-AP				0.06	0.00	0.06	0.06	0.06	0.06	0.06	0.04	0.08	0.09	0.09	0.10	0.75		0.75	
Nagarjunasagar Tail Pond Dam Power House				-0.04	0.97	-0.04	-0.04	2.72	7.99	8.60	5.12	0.45	0.12	0.02	-0.01	25.86		25.86	
TOTAL HYDRO				68.07	61.62	59.34	58.07	150.05	163.35	173.81	122.04	66.71	74.31	113.58	94.77	1205.72	0.00	1205.72	
TOTAL APGENCO				821.28	904.86	812.95	803.54	852.29	790.36	647.96	617.75	573.24	747.98	744.99	589.90	8907.10	0.00	8907.10	
CGS																			
NTPC																			
NTPC (SR)																			
NTPC (SR)-Ramagundam Stage1&2				54.23	55.17	46.95	58.46	51.14	65.57	43.66	53.87	51.37	59.67	56.12	58.29	654.51		654.51	
NTPC (SR)-Ramagundam Stage 3				15.31	14.06	13.54	16.68	14.05	18.45	13.09	16.28	17.34	16.38	15.49	2.20	172.86		172.86	
Total NTPC(SR)				69.54	69.23	60.49	75.14	65.19	84.02	56.75	70.15	68.71	76.05	71.61	60.49	827.38	0.00	827.38	
NTPC (ER)																			
Talcher - Stage 1				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
Talcher Stage 2				37.20	34.89	29.31	30.05	16.54	19.90	25.26	34.22	40.75	40.42	38.47	40.69	387.70		387.70	
Total NTPC (ER)				37.20	34.89	29.31	30.05	16.54	19.90	25.26	34.22	40.75	40.42	38.47	40.69	387.70	0.00	387.70	

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)	
				April	May	June	July	August	September	October	November	December	January	February	March	Total			
NTPC (WR)																	0.00		
NTPC WR				0.00	0.00	0.00	0.00	0.00	109.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.30		109.30
NTPC (WR)				0.00	0.00	0.00	0.00	0.00	109.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.30	0.00	109.30
Total NTPC				106.74	104.12	89.80	105.19	81.73	213.23	82.01	104.37	109.46	116.47	110.08	101.18	1324.37	0.00	1324.37	
NLC TS-II																0.00		0.00	
Stage-I				10.08	9.29	9.20	10.56	7.21	8.47	8.77	9.94	8.75	10.06	9.96	10.69	112.97		112.97	
Stage-II				18.85	14.56	10.61	15.89	15.21	13.79	14.13	18.30	18.53	19.26	17.84	18.43	195.40		195.40	
Total NLC				28.92	23.86	19.81	26.45	22.42	22.26	22.90	28.24	27.28	29.32	27.80	29.12	308.38	0.00	308.38	
NPC																0.00		0.00	
NPC-MAPS				1.07	1.71	1.81	1.87	1.95	1.66	1.76	1.74	1.74	1.50	1.86	1.88	20.56		20.56	
NPC-Kaiga unit I&II				26.17	27.73	23.49	24.63	20.01	25.44	27.11	21.80	27.94	24.66	21.45	26.65	297.09		297.09	
NPC-Kaiga unit III&IV																0.00		0.00	
Total NPC				27.24	29.44	25.30	26.50	21.96	27.10	28.88	23.54	29.69	26.16	23.31	28.53	317.65	0.00	317.65	
NTPC - Simhadri																			
NTPC Simhadri Stage I				89.84	62.32	36.95	70.98	38.29	111.28	120.22	117.11	90.68	94.74	82.06	84.37	998.83		998.83	
NTPC Simhadri Stage II				27.51	32.54	25.75	41.18	27.13	41.36	7.04	29.12	45.72	43.60	36.98	40.34	398.27		398.27	
Total NTPC- Simhadri				117.35	94.86	62.70	112.15	65.42	152.63	127.25	146.23	136.40	138.34	119.05	124.71	1397.10	0.00	1397.10	
CGS - New																			
Vallur Thermal Power Plant				8.45	10.84	11.13	12.85	7.54	11.53	6.49	13.17	11.25	14.33	11.46	9.86	128.89		128.89	
Kudigi				9.15	16.78	4.17	30.94	52.50	46.71	15.38	0.03	8.51	13.69	25.80	27.61	251.25		251.25	
NLC Tamilnadu Power Ltd Stage.1				11.40	9.08	7.85	14.02	20.33	21.71	11.17	19.81	28.03	27.53	25.76	25.40	222.08		222.08	
NLC NNTPS				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	2.65	4.02	2.78	9.51		9.51	
																0.00		0.00	
																0.00		0.00	
TOTAL CGS				309.24	288.98	220.76	328.10	271.89	495.17	294.09	335.38	350.68	368.48	347.27	349.19	3959.23	0.00	3959.23	
APGPCL																			
APGPCL I - Allocated capacity				0.60	0.57	0.60	1.00	1.18	0.73	0.62	0.62	0.65	0.65	1.03	1.14	9.39		9.39	
APGPCL II - Allocated capacity				1.90	1.81	1.89	3.62	4.19	2.43	2.03	1.98	2.08	4.72	7.59	7.94	42.18		42.18	
Total APGPCL				2.50	2.38	2.49	4.62	5.37	3.16	2.65	2.60	2.73	5.37	8.62	9.09	51.57	0.00	51.57	
IPPS																			
Godavari Gas Power Plant				14.27	13.05	13.91	25.63	29.94	26.89	16.66	14.84	15.06	15.31	14.48	15.04	215.08		215.08	
Spectrum				18.52	11.86	17.14	12.79	14.99	25.36	15.05	10.81	15.08	14.79	14.27	14.94	185.61		185.61	
Kondapalli (Gas)				39.84	30.01	24.91	4.09	0.00	0.00	25.86	18.19	28.41	30.44	26.11	32.02	259.87		259.87	
																0.00		0.00	
TOTAL IPPS				72.63	54.92	55.96	42.51	44.94	52.25	57.56	43.84	58.56	60.54	54.86	62.00	660.56	0.00	660.56	
NCE - Bio Mass				0.58	0.17	0.07	0.34	0.00	0.99	0.00	0.00	0.00	0.51	2.05	1.36	6.07		6.07	
NCE - Bagasse				3.66	1.42	1.33	0.50	0.00	0.00	0.00	0.00	3.63	7.03	6.24	5.29	29.10		29.10	
NCE - Industrial Waste				1.31	0.78	0.78	1.70	1.49	1.57	1.27	1.47	0.11	1.79	1.92	0.95	15.14		15.14	
NCE - Wind Power				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
NCE - Mini Hydel				0.81	0.40	0.70	1.22	2.91	3.97	4.24	4.09	3.07	3.96	2.60	1.99	29.95		29.95
NCE - SOLAR Power (Without Bundled)				27.66	28.23	25.67	24.17	21.25	23.04	24.52	23.94	21.36	26.21	27.96	319.67	593.69		593.69
NTPC NVVNL Bundled Power (Only SOLAR)				2.57	1.87	1.46	0.56	0.25	0.49	1.54	0.30	0.91	1.54	1.86	2.52	15.86		15.86
NTPC NVVNL Bundled Power (Only COAL)				6.06	5.74	5.32	5.07	4.90	4.13	3.41	3.76	4.80	5.43	6.50	6.67	61.80		61.80
NTPC NSM Phase-II, Bundled Power (SOLAR)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
NTPC NSM Phase-II, Bundled Power (COAL)				87.41	66.35	88.96	86.71	87.63	82.27	55.94	64.79	78.55	101.30	96.44	116.87	1013.20		1013.20
NTPC NPKunta Ultra Mega Solar Project 250MW				11.95	11.75	10.88	9.96	8.90	9.04	9.81	9.55	9.21	11.77	12.52	12.77	128.12		128.12
NTPC NPKunta Ultra Mega Solar Project 250MW				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.63	15.88	18.56	42.07		42.07
NTPC Ramagundam Solar Power				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
																0.00		0.00
TOTAL NCE				142.0	116.7	135.2	130.2	127.3	125.5	100.7	107.9	121.6	167.2	174.0	486.6	1935.0	0.0	1935.0
IPPS-Others																		0.00
Srivathsa (Exclusive EPDCL)				2.88	2.98	2.98	1.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.87		9.87
KSK Mahanadi (MT)				3.46	48.58	26.15	30.34	89.45	11.37	73.91	68.98	100.27	98.56	81.55	99.34	731.95		731.95
Hinduja				97.52	95.36	98.09	113.46	22.43	59.05	74.42	50.94	100.36	91.41	79.31	59.67	942.03		942.03
Thermal Power Tech				49.78	47.21	51.50	57.46	48.31	51.75	49.15	54.39	58.11	56.38	54.75	56.29	635.09		635.09
TOTAL OTHERS				153.6	194.1	178.7	202.3	160.2	122.2	197.5	174.3	258.7	246.4	215.6	215.3	2318.9		2318.9
MARKET																		
Indian Energy Exchange Ltd (Short Term Purchases (Trading/LEX/PXIL))				5.57	71.41	65.29	88.48	61.71	36.05	105.68	141.64	77.81	11.66	27.01	120.20	812.51		812.51
Indian Energy Exchange Ltd-STOA chargess				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Short Term Purchases (Only Swapping)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Mittal Processors Pvt.Ltd (Swapping)-Trading Margin				37.01	0.00	0.00	0.00	0.00	3.29	0.00	0.00	0.00	0.00	0.00	0.00	40.30		40.30
Mittal Processors Pvt.Ltd (Swapping)-STOA Charges				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
GMR Energy Trading (SWAAPING)-Trading Margin				24.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.67		24.67
GMR Energy Trading (SWAAPING) -STOA charges				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Arunachal Pradesh Power Corporation (Swaping)-Trading Margin				37.23	2.43	0.42	0.49	0.00	11.62	1.44	0.00	0.00	0.00	0.00	0.00	53.64		53.64
Arunachal Pradesh Power Corporation (Swaping) STOA Charges				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Manikaran Power Trading (SWAAPING)-Trading Margin				6.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.17		6.17
Manikaran Power Trading (SWAAPING) -STOA charges				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
NVVNL-STOA charges on Sale of Power				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
PTC India Ltd (STOA on sale of power)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
PTC India Ltd (Swaping)-Trading Margin				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
PTC POC bills(Revision of MTOA Charges)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)	
				April	May	June	July	August	September	October	November	December	January	February	March	Total			
Sarda Metals				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Power Exchange India-PXIL(Energy Charges)				0.00	27.77	13.05	6.24	28.33	26.16	61.64	32.40	42.27	4.00	0.00	1.80	243.67			243.67
Power Exchange India-PXIL(STOA Charges)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
shri Girija 26MW trading				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
PTC India trading Ltd trading				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
Sembcorp Gayatri Power Limited(STOA Charges)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
Sembcorp Gayatri Power Limited Trading Energy				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
Discom to Discom IBSS/FBSS settlements				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
NHPC LIMITED (Trading)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	106.70	106.70			106.70
swapping Return				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1129.29	-1129.29			-1129.29
EPDCL IBSS Adjustment for 2019-20(Purchase from SPDCL)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4854.88	4854.88			4854.88
POSOCO-Deviation Charges (CGS UI charges)				-6.71	-2.21	-8.76	2.11	5.86	4.46	2.58	-0.15	4.44	-3.61	3.61	7.00	8.63			8.63
POSOCO Reactive charges																0.00			0.00
TOTAL MARKET				103.953	99.417	69.996	97.320	95.907	81.575	171.345	173.887	124.519	12.045	30.632	3961.288	5021.884	0.000	0.000	5021.884
TOTAL (From All Sources)				1605.251	1661.393	1476.035	1608.585	1557.950	1670.180	1471.807	1455.676	1490.113	1607.935	1575.943	5673.404	22854.272	0.000	0.000	22854.272

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		

FY 2020-21

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
Appenco-Thermal																		
Dr. NTPPS		83.91	3.34	317.25	339.36	324.94	335.05	328.37	252.27	220.28	254.16	220.28	262.63	237.22	262.63	3354.44		3354.44
Dr. NTPPS-IV		79.87	3.15	130.25	132.39	118.10	127.18	117.53	114.52	118.40	114.58	118.40	57.29	0.00	118.40	1267.06		1267.06
RTPP Stage-I		83.52	3.86	109.47	113.12	109.47	113.12	100.35	49.26	87.54	86.13	87.54	87.54	81.90	87.54	1113.01		1113.01
RTPP Stage-II		86.48	3.86	109.53	112.33	108.02	113.12	113.12	109.47	90.11	65.89	69.32	90.11	81.38	90.08	1152.48		1152.48
RTPP Stage-III		85.09	3.86	54.74	56.56	54.74	56.56	56.56	54.74	22.18	41.63	43.01	43.01	40.21	43.01	566.95		566.95
RTPP Stage-IV		85.59	3.66	156.47	153.10	150.83	155.86	155.86	150.83	130.36	75.68	121.95	130.36	117.73	130.36	1629.40		1629.40
Genco-Thermal Total		0.00	3.46	877.70	906.86	866.10	900.90	871.79	731.09	668.88	638.08	660.50	670.96	558.44	732.04	9083.34		9083.34
Srisailem RCPH		14.19	0.00	0.54	0.07	-0.13	-0.01	57.94	129.75	28.69	28.69	28.69	25.10	25.10	22.23	346.64		346.64
NSRCPH		9.52	0.00	-0.02	1.17	-0.01	-0.01	2.49	9.57	5.38	3.59	2.87	0.72	0.72	0.72	27.17		27.17
NSTPDC PH		15.90	0.00	0.22	-0.02	-0.01	0.83	0.00	0.00	4.30	4.30	3.94	3.94	3.94	3.77	25.23		25.23
Upper Sileru		16.27	0.00	25.32	21.31	11.03	15.41	2.25	2.84	7.89	7.53	7.71	7.89	7.53	7.17	123.89		123.89
Lower Sileru		23.42	0.00	31.59	35.72	33.97	37.24	21.43	10.95	28.51	28.69	29.04	28.33	27.61	28.69	341.77		341.77
Donkarayi		135.66	0.00	2.73	3.90	3.89	4.21	41.54	40.00	2.51	2.01	1.43	1.43	2.51	1.43	107.61		107.61
PABM		15.58	0.00	-0.01	-0.01	-0.01	-0.01	4.47	4.83	0.11	0.11	0.11	0.09	0.11	0.11	9.89		9.89
Minihydel(Chettipet)		26.09	0.00	0.09	0.00	0.06	0.06	-0.01	0.15	0.09	0.09	0.09	0.09	0.09	0.05	0.83		0.83
Machkund AP Share		45.55	0.00	10.54	10.78	8.05	8.65	10.08	10.90	10.76	10.76	10.76	10.76	9.68	9.68	121.39		121.39
TB Dam AP Share		22.51	0.00	1.54	-0.19	-0.10	0.35	5.68	8.34	5.74	5.38	3.66	3.94	3.59	3.23	41.14		41.14
Genco Hydel Total		0.00	0.00	72.54	72.73	56.74	66.71	145.88	217.33	93.96	91.13	88.30	82.29	80.88	77.07	1145.56		1145.56
APGENCO-TOTAL		0.00	2.75	950.24	979.59	922.85	967.61	1017.67	948.42	762.84	729.21	748.80	753.25	639.31	809.11	10228.90		10228.90
APGPCL Stage-I		69.99	3.19	0.00	0.96	2.02	2.66	1.96	1.96	1.50	1.93	1.99	1.99	1.80	1.96	20.72		20.72
APGPCL Stage-II		59.69	2.82	0.00	6.35	15.06	9.55	7.76	7.76	0.79	0.00	0.00	0.00	0.00	0.00	47.27		47.27
APPDCL Stage-I		84.14	3.14	323.56	271.84	354.38	330.58	374.46	276.08	239.93	351.12	269.19	362.82	327.71	362.82	3844.50		3844.50
Godavari Gas Power Plant		38.76	2.32	31.04	23.74	14.73	24.80	24.80	14.60	16.79	16.23	28.07	23.71	21.64	25.45	265.63		265.63
Joint Sector-TOTAL		0.00	3.08	354.60	302.89	386.18	367.60	408.98	300.41	259.01	369.27	299.25	388.53	351.15	390.24	4178.11		4178.11
NTPC(SR) Ramagundam I & II		51.27	2.44	65.64	65.31	66.35	69.04	62.06	42.68	48.95	54.23	42.77	53.15	49.23	54.89	674.32		674.32
NTPC(SR) Simhadri Stage-I		86.95	3.15	110.89	116.24	111.90	117.58	117.74	109.22	114.57	90.02	56.95	108.89	103.55	114.57	1272.12		1272.12
NTPC(SR) Simhadri Stage-II		62.31	3.09	47.00	47.07	47.14	45.42	31.79	46.93	47.21	45.70	47.21	29.32	29.45	47.21	511.46		511.46
NTPC(SR) Talcher Stage-II		65.73	1.98	41.91	45.56	41.60	45.25	40.36	35.09	42.20	31.26	33.53	32.43	38.54	42.79	470.52		470.52
NTPC(SR) Ramagundam III		48.07	2.40	0.00	0.00	12.51	17.94	17.84	17.14	15.65	15.15	15.65	15.65	14.15	15.65	157.34		157.34
NTPC Kudgi Stage-I		49.83	3.49	52.77	54.33	52.64	54.33	54.36	52.67	48.91	47.32	48.91	48.91	44.17	48.91	608.20		608.20
NTECL Valluru		80.12	3.42	21.33	22.07	21.56	20.02	21.52	18.32	16.04	14.79	12.60	16.42	17.91	21.00	223.59		223.59
NLC Stage-I		63.80	2.88	10.41	10.49	9.67	3.64	4.49	5.37	9.29	8.52	7.26	9.40	8.52	9.40	96.45		96.45
NLC Stage-II		48.07	2.77	15.85	11.62	13.16	0.19	0.00	4.05	9.78	12.56	14.92	17.35	15.74	17.35	132.57		132.57
NPC(MAPS)		31.18	2.61	1.88	1.82	1.88	1.83	1.88	1.96	1.61	-0.27	1.00	1.61	1.41	1.61	18.20		18.20

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
NPC(KAIGA unit I,II,III,IV)		77.89	3.48	19.74	23.42	28.32	28.90	29.56	28.45	26.79	24.26	16.43	19.88	17.29	24.19	287.22		287.22
NTPL(NLC TamilNadu)		85.47	2.90	30.17	30.48	30.62	28.30	26.20	30.48	29.70	28.98	21.01	21.73	26.80	29.70	334.18		334.18
NLC NNTPS		111.05	2.34	4.59	5.53	4.15	5.51	2.03	4.72	11.33	10.96	11.33	11.33	10.23	11.33	93.02		93.02
JNNSM Ph-1 Thermal		0.00	3.58	4.76	4.38	6.39	5.97	4.10	3.58	8.53	8.33	8.05	7.93	7.53	8.80	78.35		78.35
JNNSM Ph-2 Thermal		0.00	2.81	73.98	79.25	77.09	90.55	81.38	87.17	108.39	105.60	103.18	101.35	96.02	111.35	1115.32		1115.32
CGS TOTAL		0.00	2.87	500.94	517.57	524.97	534.44	495.32	487.85	538.93	497.39	440.79	495.35	480.56	558.74	6072.85		6072.85
KSK Mahanadi		0.00	2.96	77.39	87.26	98.06	30.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	293.53		293.53
Thermal Powertech Corporation		0.00	2.33	60.12	62.12	39.79	15.39	45.52	59.92	62.13	60.13	62.13	62.13	56.12	62.13	647.62		647.62
Hinduja National Powercorp		0.00	3.82	54.34	99.24	133.44	98.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	385.45		385.45
IPP TOTAL		0.00	2.92	191.86	248.62	271.29	144.63	45.52	59.92	62.13	60.13	62.13	62.13	56.12	62.13	1326.59	0.00	665.82
NCE- Others		0.00	5.14	5.56	3.19	2.82	4.63	4.63	5.94	7.83	10.28	13.04	13.98	12.94	10.28	95.13		95.13
NCE Wind		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
NCE Solar		0.00	4.47	3.73	3.72	2.99	2.94	2.87	2.75	2.62	2.84	2.43	3.09	3.42	3.70	37.10		37.10
JNNSM Ph-1 Solar		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
JNNSM Ph-2 Solar		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
NCE TOTAL		0.00	4.95	9.29	6.91	5.81	7.58	7.50	8.69	10.45	13.12	15.47	17.08	16.35	13.98	132.23		132.23
INTERSTATE TRADERS (SHORTTERM)		0.00	3.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Spectrum Power		0.00	2.58	30.71	19.47	13.92	28.78	22.69	13.39	13.39	13.39	13.39	13.39	13.39	13.39	209.30		209.30
LANCO Kondapalli		0.00	2.52	55.49	42.61	29.86	14.60	1.50	29.55	29.55	29.55	29.55	29.55	29.55	29.55	350.87		350.87
SHORTTERM TOTAL		0.00	3.14	86.20	62.08	43.78	43.37	24.19	42.94	42.94	42.94	42.94	42.94	42.94	42.94	560.17		560.17
GRAND TOTAL		0.00	3.25	2093.14	2117.66	2154.88	2065.22	1999.17	1848.23	1676.29	1712.06	1609.38	1759.27	1586.43	1877.13	22498.86		22498.86

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		

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Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary	Net Energy Availability	
				April	May	June	July	August	September	October	November	December	January	February	March	Total			
Appengco-Thermal																			
Dr. NTTPS		73.22	3.34	251.17	259.55	251.17	259.55	256.46	208.81	217.93	251.17	217.93	259.55	234.43	259.55	2927.25		2927.25	
Dr. NTTPS-IV		84.26	3.15	114.58	118.40	114.58	118.40	118.40	114.58	118.40	114.58	118.40	61.11	106.94	118.40	1336.79		1336.79	
RTTP Stage-I		74.20	3.86	84.72	87.54	84.72	87.54	63.71	62.29	87.54	86.13	87.54	87.54	81.90	87.54	988.74		988.74	
RTTP Stage-II		78.72	3.86	89.70	92.64	89.70	92.64	89.70	92.64	89.70	68.41	71.84	92.64	83.90	92.60	1049.06		1049.06	
RTTP Stage-III		72.83	3.86	39.88	43.01	41.63	43.01	43.01	41.63	22.18	41.63	43.01	43.01	40.21	43.01	485.24		485.24	
RTTP Stage-IV		74.00	3.66	126.14	130.36	126.14	130.36	130.36	126.14	130.36	0.00	130.36	130.36	117.73	130.36	1408.69		1408.69	
Genco-Thermal Total		0.00	3.47	706.20	731.50	707.95	731.50	704.58	643.16	669.06	561.93	669.09	674.21	665.11	731.47	8195.78		8195.78	
Srisailem RCPH		13.77	0.00	15.43	4.75	2.55	5.21	81.60	79.25	52.60	20.34	7.80	15.85	25.40	25.55	336.32		336.32	
NSRCPH		14.31	0.00	0.66	0.14	0.00	0.03	3.59	9.00	8.04	7.71	5.02	3.83	1.67	1.17	40.85		40.85	
NSTPDC PH		20.34	0.00	0.36	0.36	0.36	1.43	2.87	4.66	4.66	5.74	5.74	3.23	1.43	1.43	32.27		32.27	
Upper Sileru		22.24	0.00	15.88	12.48	9.65	11.80	10.93	11.25	13.53	12.32	11.14	18.37	18.47	23.58	169.39	0.00	169.39	
Lower Sileru		27.04	0.00	33.82	26.68	22.88	32.24	34.13	33.15	31.55	27.51	31.58	38.54	39.19	43.36	394.62		394.62	
Donkarayi		46.17	0.00	2.74	2.59	1.81	2.76	2.69	3.23	3.51	2.66	3.17	3.77	3.75	3.94	36.63		36.63	
PABM		3.16	0.00	0.00	0.00	0.00	0.03	0.34	0.31	0.44	0.28	0.26	0.12	0.11	0.11	2.00		2.00	
Minihydel(Chettipet)		29.94	0.00	0.05	0.00	0.02	0.14	0.11	0.12	0.03	0.02	0.10	0.14	0.10	0.13	0.95		0.95	
Machkund AP Share		40.04	0.00	9.14	9.55	7.92	9.03	9.62	8.84	8.67	8.32	8.49	8.96	8.67	9.50	106.72		106.72	
TB Dam AP Share		24.01	0.00	1.05	0.17	0.01	1.33	6.26	7.25	6.90	5.98	3.85	4.63	3.28	3.16	43.88		43.88	
Genco Hydel Total		0.00	0.00	79.13	56.73	45.20	63.99	152.13	157.06	129.92	90.89	77.14	97.42	102.09	111.92	1163.63		1163.63	
APGENCO-TOTAL		0.00	2.97	785.33	788.23	753.15	795.49	856.71	800.22	798.98	652.82	746.23	771.64	767.20	843.39	9359.41		9359.41	
APGPCL Stage-I		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
APGPCL Stage-II		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
APPDCL Stage-I		88.32	3.14	347.22	358.79	347.22	358.79	358.79	347.22	266.20	347.22	266.20	358.79	324.07	354.76	4035.27		4035.27	
Godavari Gas Power Plant		53.87	2.10	34.12	35.29	-0.36	23.67	35.29	34.12	35.29	34.12	35.29	35.29	31.77	35.29	369.19		369.19	
Joint Sector-TOTAL		0.00	3.05	381.34	394.08	346.86	382.46	394.08	381.34	301.49	381.34	301.49	394.08	355.84	390.05	4404.46		4404.46	
NTPC(SR) Ramagundam I & II		50.22	2.56	59.75	58.52	50.98	52.68	53.38	53.38	55.13	53.95	52.72	52.53	55.79	61.73	660.55		660.55	
NTPC(SR) Simhadri Stage-I		88.98	3.30	110.89	114.57	63.63	114.57	114.57	110.89	114.57	110.89	114.57	114.57	103.55	114.57	1301.85		1301.85	
NTPC(SR) Simhadri Stage-II		63.93	3.24	34.00	27.73	45.70	47.21	47.21	45.70	47.21	45.70	47.21	47.21	42.67	47.21	524.74		524.74	
NTPC(SR) Talcher Stage-II		65.27	2.08	40.83	41.72	29.44	36.27	41.72	31.98	39.31	40.77	42.29	42.29	38.17	42.39	467.21		467.21	
NTPC(SR) Ramagundam III		50.43	2.52	11.56	0.00	15.15	15.65	15.65	15.15	15.65	15.15	15.65	15.65	14.15	15.65	165.07		165.07	
NTPC Kudgi Stage-I		44.59	3.66	47.32	48.91	31.54	33.13	48.91	47.32	48.91	47.32	48.91	48.91	44.17	48.91	544.24	0.00	544.24	
NTECL Valluru		60.85	3.59	17.88	18.48	12.52	6.74	8.83	7.07	14.02	16.96	16.51	17.53	15.83	17.43	169.80		169.80	
NLC Stage-I		67.22	3.02	9.48	9.64	9.31	7.72	6.22	9.20	6.79	8.60	6.82	9.59	8.63	9.62	101.63		101.63	
NLC Stage-II		68.38	2.91	17.17	13.34	13.94	15.55	17.20	13.46	16.60	13.27	16.60	17.73	15.97	17.77	188.61		188.61	
NPC(MAPS)		32.15	2.74	1.53	1.61	1.53	1.61	1.61	1.53	1.61	1.53	1.61	1.61	1.41	1.61	18.77		18.77	
NPC(KAIGA unit I,II,III,IV)		80.13	3.65	25.64	26.60	25.64	26.60	26.60	25.64	20.16	23.79	19.74	24.58	23.92	26.60	295.49		295.49	

Generating Station	D Link	PLF (%)	Variable Cost (Rs. / kWh)	Gross Energy Availability (MU)													Yearly Auxiliary Consumption (MU)	Net Energy Availability (MU)
				April	May	June	July	August	September	October	November	December	January	February	March	Total		
NTPL(NLC TamilNadu)		81.06	3.04	27.53	28.61	18.11	22.09	28.61	27.53	25.35	27.53	28.61	28.61	25.72	28.61	316.93		316.93
NLC NNTPS		159.19	2.46	10.96	11.33	10.96	11.33	11.33	10.96	11.33	10.96	11.33	11.33	10.23	11.33	133.35		133.35
JNNSM Ph-1 Thermal		0.00	3.76	8.29	7.68	7.08	7.50	8.71	8.31	8.73	8.54	8.70	8.69	8.21	9.09	99.54		99.54
JNNSM Ph-2 Thermal		0.00	2.95	105.22	99.18	92.20	97.19	110.36	105.39	110.54	107.98	110.20	109.59	103.39	114.48	1265.73		1265.73
CGS TOTAL		0.00	3.05	528.05	507.93	427.74	495.83	540.91	513.51	535.92	532.94	541.46	550.41	511.81	566.98	6253.46		6253.46
KSK Mahanadi		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Thermal Powertech Corporation		0.00	2.44	51.11	52.81	51.11	52.81	52.81	51.11	52.81	40.52	52.81	52.81	47.70	52.81	611.21		611.21
Hinduja National Powercorp		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
IPP TOTAL		0.00	2.44	51.11	52.81	51.11	52.81	52.81	51.11	52.81	40.52	52.81	52.81	47.70	52.81	611.21		611.21
NCE- Others		19.57	5.14	8.12	6.60	5.85	7.66	7.66	8.35	10.12	13.25	17.57	17.33	16.41	13.16	132.09		132.09
NCE Wind		18.41		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
NCE Solar		22.19	4.47	4.85	4.83	3.86	3.76	3.67	3.57	3.48	3.65	3.16	4.01	4.38	4.72	47.94		47.94
JNNSM Ph-1 Solar		12.07		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
JNNSM Ph-2 Solar		27.86	5.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
NCE TOTAL		0.00		12.98	11.44	9.71	11.42	11.33	11.92	13.60	16.89	20.73	21.34	20.79	17.88	180.03		180.03
INTERSTATE TRADERS (SHORTTERM)		0.00	4.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
Spectrum Power		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
LANCO Kondapalli		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
SHORTTERM TOTAL		0.00	4.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
GRAND TOTAL		0.00	0.00	1758.80	1754.49	1588.56	1738.01	1855.84	1758.09	1702.80	1624.51	1662.72	1790.28	1703.34	1871.12	20808.57		20808.57

Energy Dispatch

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
APGENCO-THERMAL															
VTPS I			72.01	76.52	71.74	68.42	65.79	55.87	57.69	58.91	59.99	73.59	71.20	71.97	803.70
VTPS II			72.01	76.52	71.74	68.42	65.79	55.87	57.69	58.91	59.99	73.59	71.20	71.97	803.70
VTPS III			72.01	76.52	71.74	68.42	65.79	55.87	57.69	58.91	59.99	73.59	71.20	71.97	803.70
VTPS IV			103.08	88.85	97.54	91.61	93.16	79.23	69.80	71.02	82.88	90.52	87.93	68.54	1024.17
RTPP I			66.55	69.99	58.90	53.49	28.44	33.28	30.24	15.73	0.94	0.00	55.48	4.48	417.51
RTPP Stage-II			64.83	72.04	72.19	72.71	65.86	72.85	59.06	30.32	3.36	38.17	35.11	37.34	623.85
RTPP Stage-III			24.45	36.61	33.29	25.41	31.76	2.17	15.27	2.51	-0.34	0.00	21.09	-0.18	192.05
Damodaram Sanjeevaiah Thermal power			110.62	126.28	110.39	106.34	118.10	101.32	62.68	69.36	76.01	117.00	78.13	62.95	1139.17
Damodaram Sanjeevaiah Thermal power			110.62	126.28	110.39	106.34	118.10	101.32	62.68	69.36	76.01	117.00	78.13	62.95	1139.17
RTPP IV			57.04	93.63	55.70	84.30	49.45	69.24	1.34	60.69	87.70	90.20	61.95	43.13	754.36
															0.00
															0.00
TOTAL THERMAL			753.21	843.24	753.61	745.47	702.24	627.01	474.15	495.71	506.54	673.66	631.41	495.13	7701.38
APGENCO-HYDEL															
MACHKUND PH AP Share			8.93	11.08	10.53	10.74	9.37	9.11	8.95	9.34	10.34	9.41	8.71	10.07	116.58
TUNGBHADRA PH AP Share			0.44	-0.05	-0.10	-0.05	5.99	8.88	9.90	8.14	3.98	6.47	5.42	5.15	54.15
Upper Sileru Power House (AP)			20.22	17.35	16.31	12.41	11.45	9.51	19.18	27.14	14.69	16.75	21.73	27.57	214.30
Lower Sileru Power House (AP)			27.28	30.38	29.97	31.49	18.90	6.38	13.09	10.93	27.65	29.40	29.08	32.17	286.73
DONKARAYI (AP)			1.87	2.09	2.81	3.63	1.64	0.00	1.10	0.07	1.98	3.09	2.84	2.92	24.03
Srisailem Right Bank Power House (AP)			9.34	-0.17	-0.17	-0.14	92.90	110.58	105.25	54.51	4.92	9.01	45.70	16.60	448.32
Ramagiri Wind Mills (AP)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nagarjunasagar Right Bank Power House (AP)			-0.01	-0.02	-0.01	-0.01	7.03	10.86	7.70	6.64	2.56	-0.01	0.00	-0.02	34.68
Penna Ahobilam (AP)			0.00	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	0.12	0.05	-0.01	-0.01	0.22	0.32
MINI HYDEL(Chettipeta)-AP			0.06	0.00	0.06	0.06	0.06	0.06	0.06	0.04	0.08	0.09	0.09	0.10	0.75
Nagarjunasagar Tail Pond Dam Power House			-0.04	0.97	-0.04	-0.04	2.72	7.99	8.60	5.12	0.45	0.12	0.02	-0.01	25.86
															1205.72
TOTAL HYDRO			68.07	61.62	59.34	58.07	150.05	163.35	173.81	122.04	66.71	74.31	113.58	94.77	8907.10
TOTAL APGENCO			821.28	904.86	812.95	803.54	852.29	790.36	647.96	617.75	573.24	747.98	744.99	589.90	8907.10

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Total
			April	May	June	July	August	September	October	November	December	January	February	March	
CGS															0
NTPC (SR)															0.00
NTPC (SR)-Ramagundam Stage1&2			54.23	55.17	46.95	58.46	51.14	65.57	43.66	53.87	51.37	59.67	56.12	58.29	654.51
NTPC (SR)-Ramagundam Stage 3			15.31	14.06	13.54	16.68	14.05	18.45	13.09	16.28	17.34	16.38	15.49	2.20	172.86
Total NTPC(SR)			69.54	69.23	60.49	75.14	65.19	84.02	56.75	70.15	68.71	76.05	71.61	60.49	827.38
NTPC (ER)															1000.24
Talcher - Stage 1			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Talcher Stage 2			37.20	34.89	29.31	30.05	16.54	19.90	25.26	34.22	40.75	40.42	38.47	40.69	387.70
Total NTPC (ER)			37.20	34.89	29.31	30.05	16.54	19.90	25.26	34.22	40.75	40.42	38.47	40.69	387.70
NTPC (WR)															
NTPC WR			0.00	0.00	0.00	0.00	0.00	109.30	0.00	0.00	0.00	0.00	0.00	0.00	109.30
NTPC (WR)			0.00	0.00	0.00	0.00	0.00	109.30	0.00	0.00	0.00	0.00	0.00	0.00	109.30
Total NTPC			106.74	104.12	89.80	105.19	81.73	213.23	82.01	104.37	109.46	116.47	110.08	101.18	1324.37
NLC TS-II															1930.67
Stage-I			10.08	9.29	9.20	10.56	7.21	8.47	8.77	9.94	8.75	10.06	9.96	10.69	112.97
Stage-II			18.85	14.56	10.61	15.89	15.21	13.79	14.13	18.30	18.53	19.26	17.84	18.43	195.40
Total NLC			28.92	23.86	19.81	26.45	22.42	22.26	22.90	28.24	27.28	29.32	27.80	29.12	308.38
NPC															3239.28
NPC-MAPS			1.07	1.71	1.81	1.87	1.95	1.66	1.76	1.74	1.74	1.50	1.86	1.88	20.56
NPC-Kaiga unit I&ii			26.17	27.73	23.49	24.63	20.01	25.44	27.11	21.80	27.94	24.66	21.45	26.65	297.09
NPC-Kaiga unit III&IV															0.00
Total NPC			27.24	29.44	25.30	26.50	21.96	27.10	28.88	23.54	29.69	26.16	23.31	28.53	317.65
NTPC - Simhadri															
NTPC Simhadri Stage I			89.84	62.32	36.95	70.98	38.29	111.28	120.22	117.11	90.68	94.74	82.06	84.37	998.83
NTPC Simhadri Stage II			27.51	32.54	25.75	41.18	27.13	41.36	7.04	29.12	45.72	43.60	36.98	40.34	398.27
Total NTPC- Simhadri			117.35	94.86	62.70	112.15	65.42	152.63	127.25	146.23	136.40	138.34	119.05	124.71	1397.10
CGS - New															0.00
Vallur Thermal Power Plant			8.45	10.84	11.13	12.85	7.54	11.53	6.49	13.17	11.25	14.33	11.46	9.86	128.89
Kudigi			9.15	16.78	4.17	30.94	52.50	46.71	15.38	0.03	8.51	13.69	25.80	27.61	251.25
NLC Tamilnadu Power Ltd Stage.1			11.40	9.08	7.85	14.02	20.33	21.71	11.17	19.81	28.03	27.53	25.76	25.40	222.08
NLC NNTPS			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	2.65	4.02	2.78	9.51
TOTAL CGS			309.24	288.98	220.76	328.10	271.89	495.17	294.09	335.38	350.68	368.48	347.27	349.19	3959.23

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Total
			April	May	June	July	August	September	October	November	December	January	February	March	
APGPCL															0
APGPCL I - Allocated capacity			0.60	0.57	0.60	1.00	1.18	0.73	0.62	0.62	0.65	0.65	1.03	1.14	9.39
APGPCL II - Allocated capacity			1.90	1.81	1.89	3.62	4.19	2.43	2.03	1.98	2.08	4.72	7.59	7.94	42.18
Total APGPCL			2.50	2.38	2.49	4.62	5.37	3.16	2.65	2.60	2.73	5.37	8.62	9.09	51.57
IPPS															0
Godavari Gas Power Plant			14.27	13.05	13.91	25.63	29.94	26.89	16.66	14.84	15.06	15.31	14.48	15.04	215.08
Spectrum			18.52	11.86	17.14	12.79	14.99	25.36	15.05	10.81	15.08	14.79	14.27	14.94	185.61
Kondapalli (Gas)			39.84	30.01	24.91	4.09	0.00	0.00	25.86	18.19	28.41	30.44	26.11	32.02	259.87
TOTAL IPPS			72.63	54.92	55.96	42.51	44.94	52.25	57.56	43.84	58.56	60.54	54.86	62.00	660.56
NCE - Bio Mass			0.58	0.17	0.07	0.34	0.00	0.99	0.00	0.00	0.00	0.51	2.05	1.36	6.07
NCE - Bagasse			3.66	1.42	1.33	0.50	0.00	0.00	0.00	0.00	3.63	7.03	6.24	5.29	29.10
NCE - Industrial Waste			1.31	0.78	0.78	1.70	1.49	1.57	1.27	1.47	0.11	1.79	1.92	0.95	15.14
NCE - Wind Power			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE - Mini Hydel			0.81	0.40	0.70	1.22	2.91	3.97	4.24	4.09	3.07	3.96	2.60	1.99	29.95
NCE - SOLAR Power (Without Bundled)			27.66	28.23	25.67	24.17	21.25	23.04	24.52	23.94	21.36	26.21	27.96	319.67	593.69
NTPC NVVNL Bundled Power (Only SOLAR)			2.57	1.87	1.46	0.56	0.25	0.49	1.54	0.30	0.91	1.54	1.86	2.52	15.86
NTPC NVVNL Bundled Power (Only COAL)			6.06	5.74	5.32	5.07	4.90	4.13	3.41	3.76	4.80	5.43	6.50	6.67	61.80
NTPC NSM Phase-II, Bundled Power (SOLAR)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC NSM Phase-II, Bundled Power (COAL)			87.41	66.35	88.96	86.71	87.63	82.27	55.94	64.79	78.55	101.30	96.44	116.87	1013.20
NTPC NPKunta Ultra Mega Solar Project 250MW			11.95	11.75	10.88	9.96	8.90	9.04	9.81	9.55	9.21	11.77	12.52	12.77	128.12
NTPC NPKunta Ultra Mega Solar Project 250MW			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.63	15.88	18.56	42.07
NTPC Ramagundam Solar Power			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
															0.00
TOTAL NCE			142.0	116.7	135.2	130.2	127.3	125.5	100.7	107.9	121.6	167.2	174.0	486.6	1935.0
IPPS-Others															0.00
Srivathsa (Exclusive EPDCL)			2.88	2.98	2.98	1.02	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.87
KSK Mahanadi (MT)			3.46	48.58	26.15	30.34	89.45	11.37	73.91	68.98	100.27	98.56	81.55	99.34	731.95
Hinduja			97.52	95.36	98.09	113.46	22.43	59.05	74.42	50.94	100.36	91.41	79.31	59.67	942.03
Thermal Power Tech			49.78	47.21	51.50	57.46	48.31	51.75	49.15	54.39	58.11	56.38	54.75	56.29	635.09
TOTAL OTHERS			153.6	194.1	178.7	202.3	160.2	122.2	197.5	174.3	258.7	246.4	215.6	215.3	2318.9

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
MARKET															
Indian Energy Exchange Ltd (Short Term)			5.57	71.41	65.29	88.48	61.71	36.05	105.68	141.64	77.81	11.66	27.01	120.20	812.51
Indian Energy Exchange Ltd-STOA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Short Term Purchases (Only Swapping)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Mittal Processors Pvt.Ltd			37.01	0.00	0.00	0.00	0.00	3.29	0.00	0.00	0.00	0.00	0.00	0.00	40.30
Mittal Processors Pvt.Ltd			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GMR Energy Trading			24.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.67
GMR Energy Trading			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Arunachal Pradesh Power Corporation			37.23	2.43	0.42	0.49	0.00	11.62	1.44	0.00	0.00	0.00	0.00	0.00	53.64
Arunachal Pradesh Power Corporation			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Manikaran Power Trading			6.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.17
Manikaran Power Trading			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVNL-STOA charges on Sale of Power			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC India Ltd (STOA on sale of power)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC India Ltd (Swaping)-Trading Margin			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC POC bills(Revision of MTOA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sarda Metals			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Exchange India-PXIL(Energy			0.00	27.77	13.05	6.24	28.33	26.16	61.64	32.40	42.27	4.00	0.00	1.80	243.67
Power Exchange India-PXIL(STOA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
shri Girija 26MW trading			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PTC India trading Ltd trading			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sembcorp Gayatri Power Limited(STOA			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sembcorp Gayatri Power Limited Trading			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Discom to Discom IBSS/FBSS settlements			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NHPC LIMITED (Trading)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	106.70	106.70
swapping Return			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1129.29	-1129.29
EPDCL IBSS Adjustment for 2019-			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4854.88	4854.88
POSOCO-Deviation Charges (CGS UI			-6.71	-2.21	-8.76	2.11	5.86	4.46	2.58	-0.15	4.44	-3.61	3.61	7.00	8.63
POSOCO Reactive charges															
TOTAL MARKET			103.95	99.42	70.00	97.32	95.91	81.58	171.34	173.89	124.52	12.05	30.63	3961.29	5021.88
TOTAL (From All Sources)			1605.25	1661.39	1476.03	1608.58	1557.95	1670.18	1471.81	1455.68	1490.11	1607.94	1575.94	5673.40	22854.27

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)											
			April	May	June	July	August	September	October	November	December	January	February	March

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Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
Apogenco-Thermal															
Dr. NTPS		3.34	80.13	-1.75	55.33	38.76	77.22	107.58	220.28	254.16	220.28	262.63	237.22	262.63	1814.47
Dr. NTPS-IV		3.15	-1.78	56.21	96.20	106.46	92.08	96.69	118.40	114.58	118.40	57.29	0.00	118.40	972.92
RTPP Stage-I		3.86	-1.18	-1.27	-0.99	-0.88	-0.84	-0.85	47.97	4.03	50.21	19.75	64.69	0.00	180.63
RTPP Stage-II		3.86	40.36	43.16	9.85	-0.19	-0.17	-0.17	90.11	65.89	69.32	90.11	81.38	36.01	525.67
RTPP Stage-III		3.86	-0.13	-0.14	-0.12	-0.11	-0.11	-0.13	22.18	41.63	43.01	43.01	40.21	43.01	232.32
RTPP Stage-IV		3.66	0.00	0.00	0.00	0.00	0.00	0.00	130.36	75.68	121.95	130.36	117.73	130.36	706.45
Genco-Thermal Total		3.46	117.39	96.22	160.27	144.03	168.17	203.11	629.31	555.97	623.17	603.17	541.23	590.43	4432.47
Srisaillam RCPH		0.00	0.54	0.07	-0.13	-0.01	57.94	129.75	28.69	28.69	28.69	25.10	25.10	22.23	346.64
NSRCPH		0.00	-0.02	1.17	-0.01	-0.01	2.49	9.57	5.38	3.59	2.87	0.72	0.72	0.72	27.17
NSTPDC PH		0.00	0.22	-0.02	-0.01	0.83	0.00	0.00	4.30	4.30	3.94	3.94	3.94	3.77	25.23
Upper Sileru		0.00	25.32	21.31	11.03	15.41	2.25	2.84	7.89	7.53	7.71	7.89	7.53	7.17	123.89
Lower Sileru		0.00	31.59	35.72	33.97	37.24	21.43	10.95	28.51	28.69	29.04	28.33	27.61	28.69	341.76
Donkarayi		0.00	2.73	3.90	3.89	4.21	41.54	40.00	2.51	2.01	1.43	1.43	2.51	1.43	107.61
PABM		0.00	-0.01	-0.01	-0.01	-0.01	4.47	4.83	0.11	0.11	0.11	0.09	0.11	0.11	9.89
Minihydel(Chettipet)		0.00	0.09	0.00	0.06	0.06	-0.01	0.15	0.09	0.09	0.09	0.09	0.09	0.05	0.83
Machkund AP Share		0.00	10.54	10.78	8.05	8.65	10.08	10.91	10.76	10.76	10.76	10.76	9.68	9.68	121.39
TB Dam AP Share		0.00	1.54	-0.19	-0.10	0.35	5.68	8.34	5.74	5.38	3.66	3.94	3.59	3.23	41.14
Genco Hydel Total		0.00	72.54	72.73	56.74	66.71	145.88	217.33	93.96	91.13	88.30	82.29	80.88	77.07	1145.56
APGENCO-TOTAL		2.75	189.93	168.95	217.02	210.74	314.05	420.44	723.27	647.10	711.47	685.46	622.11	667.50	5578.03
APGPCL Stage-I		3.19	0.00	0.96	2.02	2.66	1.96	1.96	1.50	1.93	1.99	1.99	1.80	1.96	20.72
APGPCL Stage-II		2.82	0.00	6.35	15.06	9.55	7.76	7.76	0.79	0.00	0.00	0.00	0.00	0.00	47.27
APPDCL Stage-I		3.14	101.31	147.23	292.03	236.44	316.83	253.24	239.93	351.12	269.19	362.82	327.71	362.82	3260.68
Godavari Gas Power Plant		2.32	31.04	23.74	14.73	24.80	24.80	14.60	16.79	16.23	28.07	23.71	21.64	25.45	265.63
Joint Sector-TOTAL		3.08	132.36	178.28	323.83	273.46	351.35	277.56	259.01	369.27	299.25	388.53	351.15	390.24	3594.29
NTPC(SR) Ramagundam I & II		2.44	59.39	59.76	46.26	62.86	49.90	40.30	48.95	54.23	42.77	53.15	49.23	54.89	621.69
NTPC(SR) Simhadri Stage-I		3.15	78.47	47.95	37.57	74.19	78.39	85.90	114.57	90.02	56.95	108.89	103.55	114.57	991.01
NTPC(SR) Simhadri Stage-II		3.09	37.00	39.03	29.78	37.70	24.45	24.06	47.21	45.70	47.21	29.32	29.45	47.21	438.11
NTPC(SR) Talcher Stage-II		1.98	41.70	45.70	33.93	41.01	35.01	36.45	42.20	31.26	33.53	32.43	38.54	42.79	454.55
NTPC(SR) Ramagundam III		2.40	0.00	0.00	8.15	15.55	14.20	15.83	15.65	15.15	15.65	15.65	14.15	15.65	145.64
NTPC Kudgi Stage-I		3.49	2.62	0.00	0.00	0.28	0.72	5.48	48.91	47.32	48.91	48.91	44.17	48.91	296.22

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
NTECL Valluru		3.42	2.87	5.04	2.69	4.64	6.70	2.23	16.04	14.79	12.60	16.42	17.91	21.00	122.93
NLC Stage-I		2.88	9.93	10.57	8.36	3.91	4.53	5.89	9.29	8.52	7.26	9.40	8.52	9.40	95.57
NLC Stage-II		2.77	14.54	10.57	10.92	0.17	0.00	4.14	9.78	12.56	14.92	17.35	15.74	17.35	128.05
NPC(MAPS)		2.61	1.88	1.82	1.88	1.83	1.88	1.96	1.61	-0.27	1.00	1.61	1.41	1.61	18.20
NPC(KAIGA unit I,II,III,IV)		3.48	19.74	23.42	28.32	28.90	29.56	28.45	26.79	24.26	16.43	19.88	17.29	24.19	287.22
NTPL(NLC TamilNadu)		2.90	23.36	14.39	18.59	23.76	20.40	23.26	29.70	28.98	21.01	21.73	26.80	29.70	281.67
NLC NNTPS		2.34	4.54	5.65	3.64	5.46	1.84	4.53	11.33	10.96	11.33	11.33	10.23	11.33	92.14
JNNSM Ph-1 Thermal		3.58	4.76	4.38	6.39	5.97	4.10	3.58	8.53	8.33	8.05	7.93	7.53	8.80	78.36
JNNSM Ph-2 Thermal		2.81	73.98	53.59	74.25	89.87	82.06	87.17	108.39	105.60	103.18	101.35	96.02	111.35	1086.83
CGS TOTAL		2.87	374.76	321.87	310.73	396.09	353.75	369.24	538.93	497.39	440.79	495.35	480.56	558.74	5138.19
KSK Mahanadi		2.96	77.39	87.28	87.28	30.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	282.82
Thermal Powertech Corporation		2.33	54.96	57.96	32.29	15.12	39.33	52.10	62.13	60.13	62.13	62.13	56.12	62.13	616.51
Hinduja National Powercorp		3.82	54.34	99.24	133.44	98.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	385.45
IPP TOTAL		2.92	186.69	244.48	253.01	144.41	39.33	52.10	62.13	60.13	62.13	62.13	56.12	62.13	1284.78
NCE- Others		5.14	5.56	3.19	2.82	4.63	4.63	5.94	7.83	10.28	13.04	13.98	12.94	10.28	95.13
NCE Wind			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE Solar		4.47	3.73	3.72	2.99	2.94	2.87	2.75	2.62	2.84	2.43	3.09	3.42	3.70	37.10
JNNSM Ph-1 Solar			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-2 Solar			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE TOTAL		4.95	9.29	6.91	5.81	7.58	7.50	8.69	10.45	13.12	15.47	17.08	16.35	13.98	132.23
INTERSTATE TRADERS (SHORTTERM)		3.36	387.62	527.46	169.22	142.77	89.67	216.01	0.00	0.00	0.00	0.00	39.23	0.00	1571.97
Spectrum Power		2.58	30.71	19.47	13.92	28.78	22.69	13.39	13.39	13.39	13.39	13.39	13.39	13.39	209.30
LANCO Kondapalli		2.52	55.49	42.61	29.86	14.60	1.50	29.55	29.55	29.55	29.55	29.55	29.55	29.55	350.87
SHORTTERM TOTAL		3.14	473.82	589.54	213.00	186.14	113.86	258.94	42.94	42.94	42.94	42.94	82.17	42.94	2132.14
GRAND TOTAL		2.92	1366.85	1510.02	1323.40	1218.41	1179.84	1386.97	1636.72	1629.95	1572.05	1691.47	1608.46	1735.52	17859.66
D<>D-Transaction		0.00	450.16	331.01	584.80	612.72	459.74	554.40	183.83	269.63	307.93	253.37	372.18	341.80	4721.59
Grand Total		0.00	1817.01	1841.04	1908.19	1831.13	1639.58	1941.38	1820.55	1899.58	1879.98	1944.85	1980.64	2077.32	22581.25

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)											
			April	May	June	July	August	September	October	November	December	January	February	March

FY 2021-22

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
Apgenco-Thermal															
Dr. NTPPS		3.34	251.17	259.55	251.17	259.55	256.46	208.81	217.93	251.17	217.93	259.55	234.43	259.55	2927.25
Dr. NTPPS-IV		3.15	114.58	118.40	114.58	118.40	118.40	114.58	118.40	114.58	118.40	61.11	106.94	118.40	1336.79
RTPP Stage-I		3.86	26.88	65.36	52.59	40.85	0.00	61.78	87.54	86.13	87.54	87.54	81.90	87.54	765.66
RTPP Stage-II		3.86	0.00	0.00	0.00	0.00	0.00	0.00	92.64	68.41	71.84	92.64	83.90	79.23	488.66
RTPP Stage-III		3.86	0.00	0.00	0.00	0.00	0.00	0.00	22.18	41.63	31.71	19.02	19.21	0.00	133.76
RTPP Stage-IV		3.66	126.14	130.36	126.14	130.36	40.62	126.14	130.36	0.00	130.36	130.36	117.73	130.36	1318.94
Genco-Thermal Total		0.00	518.77	573.67	544.49	549.15	415.47	511.31	669.06	561.93	657.79	650.22	644.12	675.09	6971.07
Srisailem RCPH		0.00	15.43	4.75	2.55	5.21	81.60	79.25	52.60	20.34	7.80	15.85	25.40	25.55	336.32
NSRCPH		0.00	0.66	0.14	0.00	0.03	3.59	9.00	8.04	7.71	5.02	3.83	1.67	1.17	40.85
NSTPDC PH		0.00	0.36	0.36	0.36	1.43	2.87	4.66	4.66	5.74	5.74	3.23	1.43	1.43	32.27
Upper Sileru		0.00	15.88	12.48	9.65	11.80	10.93	11.25	13.53	12.32	11.14	18.37	18.47	23.58	169.39
Lower Sileru		0.00	33.82	26.68	22.88	32.24	34.13	33.15	31.55	27.51	31.58	38.54	39.19	43.36	394.62
Donkarayi		0.00	2.74	2.59	1.81	2.76	2.69	3.23	3.51	2.66	3.17	3.77	3.75	3.94	36.63
PABM		0.00	0.00	0.00	0.00	0.03	0.34	0.31	0.44	0.28	0.26	0.12	0.11	0.11	2.00
Minihydel(Chettipet)		0.00	0.05	0.00	0.02	0.14	0.11	0.12	0.03	0.02	0.10	0.14	0.10	0.13	0.95
Machkund AP Share		0.00	9.14	9.55	7.92	9.03	9.62	8.84	8.67	8.32	8.49	8.96	8.67	9.50	106.72
TB Dam AP Share		0.00	1.05	0.17	0.01	1.33	6.26	7.25	6.90	5.98	3.85	4.63	3.28	3.16	43.88
Genco Hydel Total		0.00	79.13	56.73	45.20	63.99	152.13	157.06	129.92	90.89	77.14	97.42	102.09	111.92	1163.63
APGENCO-TOTAL		0.00	597.90	630.40	589.69	613.14	567.61	668.37	798.98	652.82	734.93	747.64	746.21	787.01	8134.70
APGPCL Stage-I		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APGPCL Stage-II		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
APPDCL Stage-I		3.14	347.22	358.79	347.22	358.79	358.79	347.22	266.20	347.22	266.20	358.79	324.07	354.76	4035.27
Godavari Gas Power Plant		2.10	34.12	35.29	-0.36	23.67	35.29	34.12	35.29	34.12	35.29	35.29	31.77	35.29	369.19
Joint Sector-TOTAL		0.00	381.34	394.08	346.86	382.46	394.08	381.34	301.49	381.34	301.49	394.08	355.84	390.05	4404.46
NTPC(SR) Ramagundam I & II		2.44	59.75	58.52	50.98	52.68	53.38	53.38	55.13	53.95	52.72	52.53	55.79	61.73	660.55
NTPC(SR) Simhadri Stage-I		3.03	110.89	114.57	63.63	114.57	114.57	110.89	114.57	110.89	114.57	114.57	103.55	114.57	1301.85

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												
			April	May	June	July	August	September	October	November	December	January	February	March	Total
NTPC(SR) Simhadri Stage-II		3.00	34.00	27.73	45.70	47.21	47.21	45.70	47.21	45.70	47.21	47.21	42.67	47.21	524.74
NTPC(SR) Talcher Stage-II		2.00	40.83	41.72	29.44	36.27	41.72	31.98	39.31	40.77	42.29	42.29	38.17	42.39	467.21
NTPC(SR) Ramagundam III		2.45	11.56	0.00	15.15	15.65	15.65	15.15	15.65	15.15	15.65	15.65	14.15	15.65	165.07
NTPC Kudgi Stage-I		3.37	47.32	48.91	31.54	33.13	48.91	47.32	48.91	47.32	48.91	48.91	44.17	48.91	544.24
NTECL Valluru		3.39	17.88	18.48	12.52	6.74	8.83	7.07	14.02	16.96	16.51	17.53	15.83	17.43	169.80
NLC Stage-I		2.77	9.48	9.64	9.31	7.72	6.22	9.20	6.79	8.60	6.82	9.59	8.63	9.62	101.63
NLC Stage-II		2.77	17.17	13.34	13.94	15.55	17.20	13.46	16.60	13.27	16.60	17.73	15.97	17.77	188.61
NPC(MAPS)		2.60	1.53	1.61	1.53	1.61	1.61	1.53	1.61	1.53	1.61	1.61	1.41	1.61	18.77
NPC(KAIGA unit I,II,III,IV)		3.42	25.64	26.60	25.64	26.60	26.60	25.64	20.16	23.79	19.74	24.58	23.92	26.60	295.49
NTPL(NLC TamilNadu)		2.78	27.53	28.61	18.11	22.09	28.61	27.53	25.35	27.53	28.61	28.61	25.72	28.61	316.93
NLC NNTPS		2.34	10.96	11.33	10.96	11.33	11.33	10.96	11.33	10.96	11.33	11.33	10.23	11.33	133.35
JNNM Ph-1 Thermal		3.58	8.29	7.68	7.08	7.50	0.00	8.31	8.73	8.54	8.70	8.69	8.21	9.09	90.83
JNNM Ph-2 Thermal		3.50	105.22	99.18	92.20	97.19	110.36	105.39	110.54	107.98	110.20	109.59	103.39	114.48	1265.73
CGS TOTAL		0.00	528.05	507.93	427.74	495.83	532.19	513.51	535.92	532.94	541.46	550.41	511.81	566.98	6244.75
KSK Mahanadi		0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
Thermal Powertech Corporation		2.44	51.11	52.81	51.11	52.81	52.81	51.11	52.81	40.52	52.81	52.81	47.70	52.81	611.205075
Hinduja National Powercorp		0.00	0	0	0	0	0	0	0	0	0	0	0	0	0
IPP TOTAL		0.00	51.11	52.81	51.11	52.81	52.81	51.11	52.81	40.52	52.81	52.81	47.70	52.81	611.21
NCE- Others		4.21	8.12	6.60	5.85	7.66	7.66	8.35	10.12	13.25	17.57	17.33	16.41	13.16	132.09
NCE Wind		4.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE Solar		4.05	4.85	4.83	3.86	3.76	3.67	3.57	3.48	3.65	3.16	4.01	4.38	4.72	47.94
JNNM Ph-1 Solar		5.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNM Ph-2 Solar		4.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NCE TOTAL		0.00	12.98	11.44	9.71	11.42	11.33	11.92	13.60	16.89	20.73	21.34	20.79	17.88	180.03
INTERSTATE TRADERS (SHORTTERM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.77	101.51	0.00	0.00	0.00	0.00	142.27
Spectrum Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LANCO Kondapalli		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHORTTERM TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.77	101.51	0.00	0.00	0.00	0.00	142.27
TOTAL		0.00	1571.37	1596.65	1425.10	1555.66	1558.02	1626.25	1743.57	1726.02	1651.42	1766.29	1682.34	1814.73	19717.42
D->D-Transaction		0.00	597.75	607.96	751.29	517.24	452.92	434.22	246.41	310.78	322.91	280.50	400.83	375.93	5298.76
Grand Total		0.00	2169.11	2204.62	2176.39	2072.90	2010.94	2060.47	1989.98	2036.80	1974.34	2046.79	2083.18	2190.67	25016.18

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	FY 2019-20							FY 2020-21							FY 2021-22						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
Low Tension		4411.31	0.00	4411.31	0.00	0.00	0.00	4411.31	4729.04	0.00	4729.04	0.00	0.00	0.00	4729.04	4860.26	0.00	4860.26	0.00	0.00	0.00	4860.26
I(A): Domestic- LT	Form-7	2172.58		2172.58				2172.58	2527.73		2527.73				2527.73	2284.61		2284.61				2284.61
II: Commercial and others- LT	Form-5a	1148.57		1148.57				1148.57	977.09		977.09				977.09	1210.43		1210.43				1210.43
III: Industry- LT		288.90		288.90				288.90	280.53		280.53				280.53	293.13		293.13				293.13
IV: Institutional- LT		204.98		204.98				204.98	252.10		252.10				252.10	273.78		273.78				273.78
V: Agriculture & Related- LT		596.29		596.29				596.29	691.59		691.59				691.59	798.32		798.32				798.32
High Tension		6038.87	5.72	6033.15	0.00	0.00	0.00	6033.15	5890.76	6.00	5884.76	0.00	0.00	0.00	5884.76	6742.77	6.32	6736.45	0.00	0.00	0.00	6736.45
HT Category at 11 kv		1841.56	1.17	1840.39	0.00	0.00	0.00	1840.39	1858.23	1.23	1857.01	0.00	0.00	0.00	1857.01	1999.20	1.32	1997.88	0.00	0.00	0.00	1997.88
I (B):Townships, Colonies, Gated Communities and Villas - HT		12.81		12.81				12.81	14.64		14.64				14.64	14.77		14.77				14.77
II COMMERCIAL AND OTHERS - HT		558.95	-	558.95	-	-	-	558.95	480.29	-	480.29	-	-	-	480.29	572.64	-	572.64	-	-	-	572.64
(A) : ii) Commercial Major		432.00		432.00				432.00	408.07		408.07				408.07	472.64		472.64				472.64
Time of Day tariff (TOD)- Peak		87.02		87.02				87.02	65.67		65.67				65.67	88.69		88.69				88.69
(iv) Function halls / Auditoria		24.24		24.24				24.24	6.50		6.50				6.50	11.25		11.25				11.25
(B) : Startup power		6.85		6.85				6.85	0.05		0.05				0.05	0.06		0.06				0.06
(C) : Electric Vehicles / Charging Stations		8.84		8.84				8.84	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Green Power		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
III INDUSTRY - HT		1,127.05	1.17	1,125.88	-	-	-	1,125.88	1,125.97	1.23	1,124.74	-	-	-	1,124.74	1,147.54	1.32	1,146.22	-	-	-	1,146.22
(A) : Industry (General)#		577.13	1.17	575.96				575.96	581.36	1.23	580.13				580.13	587.44	1.32	586.12				586.12
Time of Day tariff (TOD)- Peak		319.75		319.75				319.75	315.17		315.17				315.17	322.95		322.95				322.95
Time of Day tariff (TOD) - Off Peak		218.42		218.42				218.42	213.30		213.30				213.30	220.60		220.60				220.60
Industrial Colonies		1.49		1.49				1.49	1.50		1.50				1.50	1.67		1.67				1.67
(B) : Seasonal Industries (off- season)		10.26		10.26				10.26	14.64		14.64				14.64	14.88		14.88				14.88
(C) : Energy Intensive Industries		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
IV INSTITUTIONAL - HT		46.31	-	46.31	-	-	-	46.31	125.18	-	125.18	-	-	-	125.18	141.76	-	141.76	-	-	-	141.76
(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		44.63		44.63				44.63	98.96		98.96				98.96	111.84		111.84				111.84
(B) : General Purpose				0.00				0.00	24.78		24.78				24.78	27.73		27.73				27.73
(C) : Religious Places		1.68		1.68				1.68	1.44		1.44				1.44	2.19		2.19				2.19
(D) : Railway Traction				0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT		59.94	-	59.94	-	-	-	59.94	72.41	-	72.41	-	-	-	72.41	80.72	-	80.72	-	-	-	80.72
(B) : Aquaculture and Animal Husbandry		6.87		6.87				6.87	7.94		7.94				7.94	8.41		8.41				8.41
(C) : Poultry & Aquaculture		41.33		41.33				41.33	50.50		50.50				50.50	57.53		57.53				57.53
(i) Poultry Hatcheries & Poultry Feed mixing plants				0.00				0.00	7.10		7.10				7.10	9.64		9.64				9.64
(ii) Aqua Hatcheries & Aqua Feed mixing plants				0.00				0.00	43.41		43.41				43.41	47.90		47.90				47.90
(E) : Government / Private Lift Irrigation Schemes		11.74		11.74				11.74	13.97		13.97				13.97	14.77		14.77				14.77
RESCOs		36.50		36.50				36.50	39.73		39.73				39.73	41.77		41.77				41.77
HT Category at 33 kv		1404.03	2.83	1401.21	0.00	0.00	0.00	1401.21	1386.15	2.96	1383.18	0.00	0.00	0.00	1383.18	1484.23	3.40	1480.83	0.00	0.00	0.00	1480.83
I (B):Townships, Colonies, Gated Communities and Villas - HT		7.44		7.44				7.44	8.83		8.83				8.83	9.25		9.25				9.25
II COMMERCIAL AND OTHERS - HT		190.41	-	190.41	-	-	-	190.41	186.77	-	186.77	-	-	-	186.77	201.31	-	201.31	-	-	-	201.31
(A) : ii) Commercial Major		147.91		147.91				147.91	149.70		149.70				149.70	169.89		169.89				169.89
Time of Day tariff (TOD)- Peak		25.66		25.66				25.66	22.51		22.51				22.51	24.78		24.78				24.78
(iv) Function halls / Auditoria		8.52		8.52				8.52	0.00		0.00				0.00	0.00		0.00				0.00
(B) : Startup power		2.03		2.03				2.03	14.56		14.56				14.56	6.64		6.64				6.64
(C) : Electric Vehicles / Charging Stations		6.29		6.29				6.29	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Green Power		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
III INDUSTRY - HT		1,135.61	2.83	1,132.79	-	-	-	1,132.79	1,109.33	2.96	1,106.37	-	-	-	1,106.37	1,173.86	3.40	1,170.45	-	-	-	1,170.45

Revenue from Current Tariffs (Rs. Crs.)	Detail Links	FY 2019-20							FY 2020-21						FY 2021-22							
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
(A) : Industry (General)#		399.85	2.83	397.02				397.02	445.20	2.96	442.24				442.24	417.72	3.40	414.32				414.32
Time of Day tariff (TOD)- Peak		365.82		365.82				365.82	329.93		329.93				329.93	373.14		373.14				373.14
Time of Day tariff (TOD) - Off Peak		263.45		263.45				263.45	241.59		241.59				241.59	268.72		268.72				268.72
Industrial Colonies		0.90		0.90				0.90	0.72		0.72				0.72	1.02		1.02				1.02
(B) : Seasonal Industries (off- season)		7.64		7.64				7.64	8.64		8.64				8.64	7.48		7.48				7.48
(C) : Energy Intensive Industries		97.95		97.95				97.95	83.25		83.25				83.25	105.78		105.78				105.78
IV INSTITUTIONAL - HT		0.06	-	0.06	-	-	-	0.06	0.85	-	0.85	-	-	-	0.85	1.42	-	1.42	-	-	-	1.42
(A) : Utilities(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.06		0.06				0.06	0.11		0.11				0.11	0.37		0.37				0.37
(B) : General Purpose				0.00				0.00	0.75		0.75				0.75	1.05		1.05				1.05
(C) : Religious Places		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction				0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
V AGRICULTURE AND RELATED - HT		70.52	-	70.52	-	-	-	70.52	80.37	-	80.37	-	-	-	80.37	98.40	-	98.40	-	-	-	98.40
(B) : Aquaculture and Animal Husbandry		0.00		0.00				0.00	0.08		0.08				0.08	0.12		0.12				0.12
(C) : Poultry & Aquaculture		34.78		34.78				34.78	44.96	0.00	44.96	0.00	0.00	0.00	44.96	49.56	0.00	49.56	0.00	0.00	0.00	49.56
(i) Poultry Hatcheries & Poultry Feed mixing plants				0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(ii) Aqua Hatcheries & Aqua Feed mixing plants				0.00				0.00	44.96		44.96				44.96	49.56		49.56				49.56
(E) : Government / Private Lift Irrigation Schemes		35.74		35.74				35.74	35.33		35.33				35.33	48.72		48.72				48.72
Category at 132 kv		2793.28	1.72	2791.56	0.00	0.00	0.00	2791.56	2646.38	1.81	2644.57	0.00	0.00	0.00	2644.57	3259.33	1.59	3257.74	0.00	0.00	0.00	3257.74
I (B) Townships, Colonies, Gated Communities and Villas - HT		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
II COMMERCIAL AND OTHERS - HT		67.35	-	67.35	-	-	-	67.35	63.73	-	63.73	-	-	-	63.73	66.69	-	66.69	-	-	-	66.69
(A) : ii Commercial Major		52.81		52.81				52.81	49.23		49.23				49.23	50.36		50.36				50.36
Time of Day tariff (TOD)- Peak		10.74		10.74				10.74	9.10		9.10				9.10	9.44		9.44				9.44
(iv) Function halls / Auditoria		0.00		0.00				0.00	0.01		0.01				0.01	0.00		0.00				0.00
(B) : Startup power		0.00		0.00				0.00	5.39		5.39				5.39	6.90		6.90				6.90
(C) : Electric Vehicles / Charging Stations		3.80		3.80				3.80	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Green Power		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
															0.00			0.00				0.00
III INDUSTRY - HT		2,255.88	1.72	2,254.15	-	-	-	2,254.15	2,048.88	1.81	2,047.07	-	-	-	2,047.07	2,404.17	1.59	2,402.57	-	-	-	2,402.57
(A) : Industry (General)#		429.66	1.72	427.93				427.93	411.98	1.81	410.17				410.17	462.21	1.59	460.62				460.62
Time of Day tariff (TOD)- Peak		285.87		285.87				285.87	229.12		229.12				229.12	288.26		288.26				288.26
Time of Day tariff (TOD) - Off Peak		200.69		200.69				200.69	170.39		170.39				170.39	204.70		204.70				204.70
Industrial Colonies		40.41		40.41				40.41	45.36		45.36				45.36	45.80		45.80				45.80
(B) : Seasonal Industries (off- season)		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(C) : Energy Intensive Industries		1299.25		1299.25				1299.25	1192.04		1192.04				1192.04	1403.20		1403.20				1403.20
HT IV INSTITUTIONAL - HT		393.42	-	393.42	-	-	-	393.42	445.71	-	445.71	-	-	-	445.71	539.10	-	539.10	-	-	-	539.10
(A) : Utilities(Street Lighting, NTR Sujala Pathakam, CPWS and PWS)		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(B) : General Purpose				0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(C) : Religious Places		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(D) : Railway Traction		393.42		393.42				393.42	445.71		445.71				445.71	539.10		539.10				539.10
V AGRICULTURE AND RELATED - HT		76.64	-	76.64	-	-	-	76.64	88.06	-	88.06	-	-	-	88.06	249.37	-	249.37	-	-	-	249.37
(B) : Aquaculture and Animal Husbandry		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(C) : Poultry & Aquaculture		0.00		0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(i) Poultry Hatcheries & Poultry Feed mixing plants				0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(ii) Aqua Hatcheries & Aqua Feed mixing plants				0.00				0.00	0.00		0.00				0.00	0.00		0.00				0.00
(E) : Government / Private Lift Irrigation Schemes		76.64		76.64				76.64	88.06		88.06				88.06	249.37		249.37				249.37
Total (LT + HT)		10450.18	5.72	10444.46	0.00	0.00	0.00	10444.46	10619.80	6.00	10613.80	0.00	0.00	0.00	10613.80	11603.03	6.32	11596.72	0.00	0.00	0.00	11596.72