Format - HG 1.

Name of the Hydro Generating Station : Silli

State/ Distt. Arunachal Pradesh/ East Siang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 30 | 30 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.25 | 0.25 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 50 | 50 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Rina
State/ Distt. Arunachal Pradesh/ East Siang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 2000 | 2000 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 16.64 | 16.64 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 2000 | 2000 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Deopani Ph-I

State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 750 | 750 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 6.24 | 6.24 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 750 | 750 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Deopani Ph-II

State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 750 | 750 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 6.24 | 6.24 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 750 | 750 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Abhapani

State/ Distt. Arunachal Pradesh/ Lower Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 450 | 450 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 3.74 | 3.74 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 450 | 450 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Anini/ awapani Ph-I
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 150 | 150 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 1.25 | 1.25 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 150 | 150 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Awapani Ph-II
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 500 | 500 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 4.16 | 4.16 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 500 | 500 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Awapani at Gepuline
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 500 | 500 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 4.16 | 4.16 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 500 | 500 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Tah Ahfra Ph-I & Ph-II
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Chini Afra

State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 250 | 250 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 2.08 | 2.08 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 250 | 250 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Echi Ahfra

State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 400 | 400 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 3.33 | 3.33 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 400 | 400 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Echito Nallah
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 40 | 40 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.33 | 0.33 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 40 | 40 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Rupapani
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 40 | 40 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.33 | 0.33 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 40 | 40 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Chu Nallah
State/ Distt. Arunachal Pradesh/ Dibang Valley District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 30 | 30 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.25 | 0.25 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 30 | 30 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Dura Nallah
State/ Distt. Arunachal Pradesh/ Lohit District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 500 | 500 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| | Unit – 4 | | | |
| | Unit – 5 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 4.16 | 4.16 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 400 | 400 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Tafragram
State/ Distt. Arunachal Pradesh/ Lohit District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 250 | 250 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 2.08 | 2.08 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 250 | 250 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Tissue

State/ Distt. Arunachal Pradesh/ Changlang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 400 | 400 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| | Unit – 4 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 3.33 | 3.33 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 400 | 400 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Jongkey Nallah
State/ Distt. Arunachal Pradesh/ Changlang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 25 | 25 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.21 | 0.21 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 25 | 25 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Ngonalo at Vijaynagar
State/ Distt. Arunachal Pradesh/ Changlang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Tinning
State/ Distt. Arunachal Pradesh/ Changlang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 60 | 60 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.50 | 0.50 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 60 | 60 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Chicklong
State/ Distt. Arunachal Pradesh/ Changlang District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 150 | 150 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 1.25 | 1.25 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 150 | 150 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Thiratju
State/ Distt. Arunachal Pradesh/ Tirap District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 1000 | 1000 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| | Unit – 4 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 8.32 | 8.32 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 1000 | 1000 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Charju
State/ Distt. Arunachal Pradesh/ Tirap District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 600 | 600 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| | Unit – 3 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 4.99 | 4.99 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 600 | 600 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Sumhok Nallah
State/ Distt. Arunachal Pradesh/ Tirap District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Tahin Nallah
State/ Distt. Arunachal Pradesh/ Tirap District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Namchik II MHS
State/ Distt. Arunachal Pradesh/ Tirap District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 300 | 300 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 2.50 | 2.50 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Kaho
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 10 | 10 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.08 | 0.08 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 10 | 10 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Kebitho
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 30 | 30 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.25 | 0.25 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 30 | 30 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Mati Nallah
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 500 | 500 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 4.16 | 4.16 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 500 | 500 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Yapak Nallah
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 200 | 200 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 1.66 | 1.66 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 200 | 200 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Teepani
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 500 | 500 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 4.16 | 4.16 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 500 | 500 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Krawti Nallah
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Hathipani
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Tah Nallah
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 100 | 100 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.83 | 0.83 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 100 | 100 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Maipani
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 60 | 60 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.50 | 0.50 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 60 | 60 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Ashapani
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 60 | 60 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 0.50 | 0.50 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 60 | 60 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Langpani
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 400 | 400 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 3.33 | 3.33 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 400 | 400 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 1.

Name of the Hydro Generating Station : Kachopani MHS
State/ Distt. Arunachal Pradesh/ Anjaw District

| Details of Cod, Type of Hydro Stations, Normative Annual Plant, Availability Factor (NAPAF) & other normative parameters considered for Tariff | | | | |
|---|---|---|---|---|
| Sl. No. | Description | Unit | 2019-20 (Estimated) | 2020-21 (Projected) |
| 1 | Installed Capacity | KW | 200 | 200 |
| 2 | Free Power to home state | % | NIL | NIL |
| 3 | Date of commercial operation | | | |
| | Unit – 1 | | | |
| | Unit – 2 | | | |
| 4 | Type of Station | | | |
| | a) Surface/ underground | | | |
| | b) Purely ROR/ Pondage/ Storage | | | |
| | c) Peaking/ non-peaking | | | |
| | d) No of hours of peaking | | | |
| | e) Overload capacity (MW) & period | | | |
| 5 | Type of excitation | | | |
| | a) Rotating exciters on generator | | | |
| | b) Static excitation | | | |
| 6 | Design Energy (Annual) | Mus | 1.66 | 1.66 |
| 7 | Auxiliary Consumption including Transformation losses | % | 1.00% | 1.00% |
| 8 | Normative Plant Availability Factor (NAPAF) | % | | |
| 9.1 | Maintenance Spares for WC | Rs. Lakh | | |
| 9.2 | Receivable for WC | R. Lakh | | |
| 9.3 | Base Rate of return on equity | % | 14 | 14 |
| 9.4 | Tax Rate | % | Not Applicable | Not Applicable |
| 9.5 | Prime lending Rate of SBI as on April' 2017 | % | 13.80% | 12.90% |
| 10.1 | Type | | | |
| 10.2 | Installed Capacity (Bo of Units x MW) | KW | 200 | 200 |
| 10.3 | Peaking capacity during lean period (MW) | | | |
| 10.4 | Type of Turbine | | | |
| 10.5 | Rated Head (M) | | | |
| 10.6 | Rated Discharge (Cumes) | | | |

Format - HG 2

Name of the Hydro Generation Station: Chellengkang Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Chellengkang Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Shakti Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Thimbu

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Khet

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Tsechu Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Mago MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Nuranang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 6000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 4.10 | |
| 2 | May | 4.24 | |
| 3 | June | 4.10 | |
| 4 | July | 4.24 | |
| 5 | August | 4.24 | |
| 6 | September | 4.10 | |
| 7 | October | 4.24 | |
| 8 | November | 4.10 | |
| 9 | December | 4.24 | |
| 10 | January | 4.24 | |
| 11 | February | 3.83 | |
| 12 | March | 4.24 | |

Format - HG 2

Name of the Hydro Generation Station: Kitpi Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1500

Year

| S. No. | Month | Design Energy (Mus) | KW Continuous |
|---|---|---|---|
| 1 | April | 1.03 | |
| 2 | May | 1.06 | |
| 3 | June | 1.03 | |
| 4 | July | 1.06 | |
| 5 | August | 1.06 | |
| 6 | September | 1.03 | |
| 7 | October | 1.06 | |
| 8 | November | 1.03 | |
| 9 | December | 1.06 | |
| 10 | January | 1.06 | |
| 11 | February | 0.96 | |
| 12 | March | 1.06 | |

Format - HG 2

Name of the Hydro Generation Station: Kitpi MHS Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 3000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 2.05 | |
| 2 | May | 2.12 | |
| 3 | June | 2.05 | |
| 4 | July | 2.12 | |
| 5 | August | 2.12 | |
| 6 | September | 2.05 | |
| 7 | October | 2.12 | |
| 8 | November | 2.05 | |
| 9 | December | 2.12 | |
| 10 | January | 2.12 | |
| 11 | February | 1.92 | |
| 12 | March | 2.12 | |

Format - HG 2

Name of the Hydro Generation Station: T. Gompa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Bongleng

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Bramdhongchung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Bramdhongchung Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Mukto MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 6000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 4.10 | |
| 2 | May | 4.24 | |
| 3 | June | 4.10 | |
| 4 | July | 4.24 | |
| 5 | August | 4.24 | |
| 6 | September | 4.10 | |
| 7 | October | 4.24 | |
| 8 | November | 4.10 | |
| 9 | December | 4.24 | |
| 10 | January | 4.24 | |
| 11 | February | 3.83 | |
| 12 | March | 4.24 | |

Format - HG 2

Name of the Hydro Generation Station: Nuranang Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.68 | |
| 2 | May | 0.71 | |
| 3 | June | 0.68 | |
| 4 | July | 0.71 | |
| 5 | August | 0.71 | |
| 6 | September | 0.68 | |
| 7 | October | 0.71 | |
| 8 | November | 0.68 | |
| 9 | December | 0.71 | |
| 10 | January | 0.71 | |
| 11 | February | 0.64 | |
| 12 | March | 0.71 | |

Format - HG 2

Name of the Hydro Generation Station: Rahung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 750

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.51 | |
| 2 | May | 0.53 | |
| 3 | June | 0.51 | |
| 4 | July | 0.53 | |
| 5 | August | 0.53 | |
| 6 | September | 0.51 | |
| 7 | October | 0.53 | |
| 8 | November | 0.51 | |
| 9 | December | 0.53 | |
| 10 | January | 0.53 | |
| 11 | February | 0.48 | |
| 12 | March | 0.53 | |

Format - HG 2

Name of the Hydro Generation Station: Dirang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Saktangrong MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 300

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.21 | |
| 2 | May | 0.21 | |
| 3 | June | 0.21 | |
| 4 | July | 0.21 | |
| 5 | August | 0.21 | |
| 6 | September | 0.21 | |
| 7 | October | 0.21 | |
| 8 | November | 0.21 | |
| 9 | December | 0.21 | |
| 10 | January | 0.21 | |
| 11 | February | 0.19 | |
| 12 | March | 0.21 | |

Format - HG 2

Name of the Hydro Generation Station: Zhongdongrong

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.68 | |
| 2 | May | 0.71 | |
| 3 | June | 0.68 | |
| 4 | July | 0.71 | |
| 5 | August | 0.71 | |
| 6 | September | 0.68 | |
| 7 | October | 0.71 | |
| 8 | November | 0.68 | |
| 9 | December | 0.71 | |
| 10 | January | 0.71 | |
| 11 | February | 0.64 | |
| 12 | March | 0.71 | |

Format - HG 2

Name of the Hydro Generation Station: Sessa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.03 | |
| 2 | May | 1.06 | |
| 3 | June | 1.03 | |
| 4 | July | 1.06 | |
| 5 | August | 1.06 | |
| 6 | September | 1.03 | |
| 7 | October | 1.06 | |
| 8 | November | 1.03 | |
| 9 | December | 1.06 | |
| 10 | January | 1.06 | |
| 11 | February | 0.96 | |
| 12 | March | 1.06 | |

Format - HG 2

Name of the Hydro Generation Station: Rupa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

Format - HG 2

Name of the Hydro Generation Station: Dokumpani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Domkhrong

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Sinchung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Ankaling

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Dikshi

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Khadiyabey

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

Format - HG 2

Name of the Hydro Generation Station: Jigaon

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Seppa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 300

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.21 | |
| 2 | May | 0.21 | |
| 3 | June | 0.21 | |
| 4 | July | 0.21 | |
| 5 | August | 0.21 | |
| 6 | September | 0.21 | |
| 7 | October | 0.21 | |
| 8 | November | 0.21 | |
| 9 | December | 0.21 | |
| 10 | January | 0.21 | |
| 11 | February | 0.19 | |
| 12 | March | 0.21 | |

Format - HG 2

Name of the Hydro Generation Station: Pakke Kessang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Pacha MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 3000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 2.05 | |
| 2 | May | 2.12 | |
| 3 | June | 2.05 | |
| 4 | July | 2.12 | |
| 5 | August | 2.12 | |
| 6 | September | 2.05 | |
| 7 | October | 2.12 | |
| 8 | November | 2.05 | |
| 9 | December | 2.12 | |
| 10 | January | 2.12 | |
| 11 | February | 1.92 | |
| 12 | March | 2.12 | |

Format - HG 2

Name of the Hydro Generation Station: Pakoti

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Patta Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Watte Mame

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Kade Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Koye

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Paya MHS at Hiya

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Kidding MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Dumi Dutte

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Payu MHS at Koloriang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.68 | |
| 2 | May | 0.71 | |
| 3 | June | 0.68 | |
| 4 | July | 0.71 | |
| 5 | August | 0.71 | |
| 6 | September | 0.68 | |
| 7 | October | 0.71 | |
| 8 | November | 0.68 | |
| 9 | December | 0.71 | |
| 10 | January | 0.71 | |
| 11 | February | 0.64 | |
| 12 | March | 0.71 | |

Format - HG 2

Name of the Hydro Generation Station: Patte MHS at Tali

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Chambang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Mai PH-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Mai PH-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.68 | |
| 2 | May | 0.71 | |
| 3 | June | 0.68 | |
| 4 | July | 0.71 | |
| 5 | August | 0.71 | |
| 6 | September | 0.68 | |
| 7 | October | 0.71 | |
| 8 | November | 0.68 | |
| 9 | December | 0.71 | |
| 10 | January | 0.71 | |
| 11 | February | 0.64 | |
| 12 | March | 0.71 | |

Format - HG 2

Name of the Hydro Generation Station: Tago

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 4500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 3.08 | |
| 2 | May | 3.18 | |
| 3 | June | 3.08 | |
| 4 | July | 3.18 | |
| 5 | August | 3.18 | |
| 6 | September | 3.08 | |
| 7 | October | 3.18 | |
| 8 | November | 3.08 | |
| 9 | December | 3.18 | |
| 10 | January | 3.18 | |
| 11 | February | 2.87 | |
| 12 | March | 3.18 | |

Format - HG 2

Name of the Hydro Generation Station: Maro

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Sippi

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 4000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 2.74 | |
| 2 | May | 2.83 | |
| 3 | June | 2.74 | |
| 4 | July | 2.83 | |
| 5 | August | 2.83 | |
| 6 | September | 2.74 | |
| 7 | October | 2.83 | |
| 8 | November | 2.74 | |
| 9 | December | 2.83 | |
| 10 | January | 2.83 | |
| 11 | February | 2.55 | |
| 12 | March | 2.83 | |

Format - HG 2

Name of the Hydro Generation Station: Pinto Karo MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 25

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Sikin Koro

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

Format - HG 2

Name of the Hydro Generation Station: Sinyum Koro

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Dulom (Daporijo)

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.27 | |
| 2 | May | 0.28 | |
| 3 | June | 0.27 | |
| 4 | July | 0.28 | |
| 5 | August | 0.28 | |
| 6 | September | 0.27 | |
| 7 | October | 0.28 | |
| 8 | November | 0.27 | |
| 9 | December | 0.28 | |
| 10 | January | 0.28 | |
| 11 | February | 0.26 | |
| 12 | March | 0.28 | |

Format - HG 2

Name of the Hydro Generation Station: Ayingmuri MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.17 | |
| 2 | May | 0.18 | |
| 3 | June | 0.17 | |
| 4 | July | 0.18 | |
| 5 | August | 0.18 | |
| 6 | September | 0.17 | |
| 7 | October | 0.18 | |
| 8 | November | 0.17 | |
| 9 | December | 0.18 | |
| 10 | January | 0.18 | |
| 11 | February | 0.16 | |
| 12 | March | 0.18 | |

Format - HG 2

Name of the Hydro Generation Station: Limeking MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Kojin Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Pagi (Basar)

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Along

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.27 | |
| 2 | May | 0.28 | |
| 3 | June | 0.27 | |
| 4 | July | 0.28 | |
| 5 | August | 0.28 | |
| 6 | September | 0.27 | |
| 7 | October | 0.28 | |
| 8 | November | 0.27 | |
| 9 | December | 0.28 | |
| 10 | January | 0.28 | |
| 11 | February | 0.26 | |
| 12 | March | 0.28 | |

Format - HG 2

Name of the Hydro Generation Station: Ego-Echi (Dali)

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.27 | |
| 2 | May | 0.28 | |
| 3 | June | 0.27 | |
| 4 | July | 0.28 | |
| 5 | August | 0.28 | |
| 6 | September | 0.27 | |
| 7 | October | 0.28 | |
| 8 | November | 0.27 | |
| 9 | December | 0.28 | |
| 10 | January | 0.28 | |
| 11 | February | 0.26 | |
| 12 | March | 0.28 | |

Format - HG 2

Name of the Hydro Generation Station: Mechuka

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.10 | |
| 2 | May | 0.11 | |
| 3 | June | 0.10 | |
| 4 | July | 0.11 | |
| 5 | August | 0.11 | |
| 6 | September | 0.10 | |
| 7 | October | 0.11 | |
| 8 | November | 0.10 | |
| 9 | December | 0.11 | |
| 10 | January | 0.11 | |
| 11 | February | 0.10 | |
| 12 | March | 0.11 | |

Format - HG 2

Name of the Hydro Generation Station: Yomcha

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Beye

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Kambang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 6000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 4.10 | |
| 2 | May | 4.24 | |
| 3 | June | 4.10 | |
| 4 | July | 4.24 | |
| 5 | August | 4.24 | |
| 6 | September | 4.10 | |
| 7 | October | 4.24 | |
| 8 | November | 4.10 | |
| 9 | December | 4.24 | |
| 10 | January | 4.24 | |
| 11 | February | 3.83 | |
| 12 | March | 4.24 | |

Format - HG 2

Name of the Hydro Generation Station: Liromoba

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Yingko Sikong at Rapum

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Angu

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Solegomang MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Borung MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Sirikorang MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Yingkiong Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.10 | |
| 2 | May | 0.11 | |
| 3 | June | 0.10 | |
| 4 | July | 0.11 | |
| 5 | August | 0.11 | |
| 6 | September | 0.10 | |
| 7 | October | 0.11 | |
| 8 | November | 0.10 | |
| 9 | December | 0.11 | |
| 10 | January | 0.11 | |
| 11 | February | 0.10 | |
| 12 | March | 0.11 | |

Format - HG 2

Name of the Hydro Generation Station: Yingkiong Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

Format - HG 2

Name of the Hydro Generation Station: Sikut/ Tuting

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Selli at Geku

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Sirnyuk

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Kopu at Tuting

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.17 | |
| 2 | May | 0.18 | |
| 3 | June | 0.17 | |
| 4 | July | 0.18 | |
| 5 | August | 0.18 | |
| 6 | September | 0.17 | |
| 7 | October | 0.18 | |
| 8 | November | 0.17 | |
| 9 | December | 0.18 | |
| 10 | January | 0.18 | |
| 11 | February | 0.16 | |
| 12 | March | 0.18 | |

Format - HG 2

Name of the Hydro Generation Station: Silingri

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Singa

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Ngaming

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Sika

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 15

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.01 | |
| 2 | May | 0.01 | |
| 3 | June | 0.01 | |
| 4 | July | 0.01 | |
| 5 | August | 0.01 | |
| 6 | September | 0.01 | |
| 7 | October | 0.01 | |
| 8 | November | 0.01 | |
| 9 | December | 0.01 | |
| 10 | January | 0.01 | |
| 11 | February | 0.01 | |
| 12 | March | 0.01 | |

Format - HG 2

Name of the Hydro Generation Station: Mayung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 5

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.003 | |
| 2 | May | 0.004 | |
| 3 | June | 0.003 | |
| 4 | July | 0.004 | |
| 5 | August | 0.004 | |
| 6 | September | 0.003 | |
| 7 | October | 0.004 | |
| 8 | November | 0.003 | |
| 9 | December | 0.004 | |
| 10 | January | 0.004 | |
| 11 | February | 0.003 | |
| 12 | March | 0.004 | |

Format - HG 2

Name of the Hydro Generation Station: Gosang

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Kote MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Sijen MHS at Adi Pasi

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 50

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.04 | |
| 3 | June | 0.03 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.03 | |
| 7 | October | 0.04 | |
| 8 | November | 0.03 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.03 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Pyabung MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 25

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Yembung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Subbung

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 3000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 2.05 | |
| 2 | May | 2.12 | |
| 3 | June | 2.05 | |
| 4 | July | 2.12 | |
| 5 | August | 2.12 | |
| 6 | September | 2.05 | |
| 7 | October | 2.12 | |
| 8 | November | 2.05 | |
| 9 | December | 2.12 | |
| 10 | January | 2.12 | |
| 11 | February | 1.92 | |
| 12 | March | 2.12 | |

Format - HG 2

Name of the Hydro Generation Station: Pasighat

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

Format - HG 2

Name of the Hydro Generation Station: Silli

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Rina

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 2000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 1.37 | |
| 2 | May | 1.41 | |
| 3 | June | 1.37 | |
| 4 | July | 1.41 | |
| 5 | August | 1.41 | |
| 6 | September | 1.37 | |
| 7 | October | 1.41 | |
| 8 | November | 1.37 | |
| 9 | December | 1.41 | |
| 10 | January | 1.41 | |
| 11 | February | 1.28 | |
| 12 | March | 1.41 | |

Format - HG 2

Name of the Hydro Generation Station: Deopani Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 750

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.51 | |
| 2 | May | 0.53 | |
| 3 | June | 0.51 | |
| 4 | July | 0.53 | |
| 5 | August | 0.53 | |
| 6 | September | 0.51 | |
| 7 | October | 0.53 | |
| 8 | November | 0.51 | |
| 9 | December | 0.53 | |
| 10 | January | 0.53 | |
| 11 | February | 0.48 | |
| 12 | March | 0.53 | |

Format - HG 2

Name of the Hydro Generation Station: Deopani Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 750

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.51 | |
| 2 | May | 0.53 | |
| 3 | June | 0.51 | |
| 4 | July | 0.53 | |
| 5 | August | 0.53 | |
| 6 | September | 0.51 | |
| 7 | October | 0.53 | |
| 8 | November | 0.51 | |
| 9 | December | 0.53 | |
| 10 | January | 0.53 | |
| 11 | February | 0.48 | |
| 12 | March | 0.53 | |

Format - HG 2

Name of the Hydro Generation Station: Abhapani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 350

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.24 | |
| 2 | May | 0.25 | |
| 3 | June | 0.24 | |
| 4 | July | 0.25 | |
| 5 | August | 0.25 | |
| 6 | September | 0.24 | |
| 7 | October | 0.25 | |
| 8 | November | 0.24 | |
| 9 | December | 0.25 | |
| 10 | January | 0.25 | |
| 11 | February | 0.22 | |
| 12 | March | 0.25 | |

Format - HG 2

Name of the Hydro Generation Station: Anini/ Awapani Ph-I

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.10 | |
| 2 | May | 0.11 | |
| 3 | June | 0.10 | |
| 4 | July | 0.11 | |
| 5 | August | 0.11 | |
| 6 | September | 0.10 | |
| 7 | October | 0.11 | |
| 8 | November | 0.10 | |
| 9 | December | 0.11 | |
| 10 | January | 0.11 | |
| 11 | February | 0.10 | |
| 12 | March | 0.11 | |

Format - HG 2

Name of the Hydro Generation Station: Awapani Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Awapani at Gepuline

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Tah Ahfra Ph-I & Ph-II

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Chini Afra

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.17 | |
| 2 | May | 0.18 | |
| 3 | June | 0.17 | |
| 4 | July | 0.18 | |
| 5 | August | 0.18 | |
| 6 | September | 0.17 | |
| 7 | October | 0.18 | |
| 8 | November | 0.17 | |
| 9 | December | 0.18 | |
| 10 | January | 0.18 | |
| 11 | February | 0.16 | |
| 12 | March | 0.18 | |

Format - HG 2

Name of the Hydro Generation Station: Echi Ahfra

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.27 | |
| 2 | May | 0.28 | |
| 3 | June | 0.27 | |
| 4 | July | 0.28 | |
| 5 | August | 0.28 | |
| 6 | September | 0.27 | |
| 7 | October | 0.28 | |
| 8 | November | 0.27 | |
| 9 | December | 0.28 | |
| 10 | January | 0.28 | |
| 11 | February | 0.26 | |
| 12 | March | 0.28 | |

Format - HG 2

Name of the Hydro Generation Station: Echito Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 40

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.03 | |
| 3 | June | 0.03 | |
| 4 | July | 0.03 | |
| 5 | August | 0.03 | |
| 6 | September | 0.03 | |
| 7 | October | 0.03 | |
| 8 | November | 0.03 | |
| 9 | December | 0.03 | |
| 10 | January | 0.03 | |
| 11 | February | 0.03 | |
| 12 | March | 0.03 | |

Format - HG 2

Name of the Hydro Generation Station: Rupapani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 40

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.03 | |
| 2 | May | 0.03 | |
| 3 | June | 0.03 | |
| 4 | July | 0.03 | |
| 5 | August | 0.03 | |
| 6 | September | 0.03 | |
| 7 | October | 0.03 | |
| 8 | November | 0.03 | |
| 9 | December | 0.03 | |
| 10 | January | 0.03 | |
| 11 | February | 0.03 | |
| 12 | March | 0.03 | |

Format - HG 2

Name of the Hydro Generation Station: Chu Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Doorah Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Tafragram

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 250

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.17 | |
| 2 | May | 0.18 | |
| 3 | June | 0.17 | |
| 4 | July | 0.18 | |
| 5 | August | 0.18 | |
| 6 | September | 0.17 | |
| 7 | October | 0.18 | |
| 8 | November | 0.17 | |
| 9 | December | 0.18 | |
| 10 | January | 0.18 | |
| 11 | February | 0.16 | |
| 12 | March | 0.18 | |

Format - HG 2

Name of the Hydro Generation Station: Tissue

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.27 | |
| 2 | May | 0.28 | |
| 3 | June | 0.27 | |
| 4 | July | 0.28 | |
| 5 | August | 0.28 | |
| 6 | September | 0.27 | |
| 7 | October | 0.28 | |
| 8 | November | 0.27 | |
| 9 | December | 0.28 | |
| 10 | January | 0.28 | |
| 11 | February | 0.26 | |
| 12 | March | 0.28 | |

Format - HG 2

Name of the Hydro Generation Station: Jongkey Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 25

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Ngonalo at Vijaynagar

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Tinning

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 60

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.04 | |
| 2 | May | 0.04 | |
| 3 | June | 0.04 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.04 | |
| 7 | October | 0.04 | |
| 8 | November | 0.04 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.04 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Chicklong

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 150

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.10 | |
| 2 | May | 0.11 | |
| 3 | June | 0.10 | |
| 4 | July | 0.11 | |
| 5 | August | 0.11 | |
| 6 | September | 0.10 | |
| 7 | October | 0.11 | |
| 8 | November | 0.10 | |
| 9 | December | 0.11 | |
| 10 | January | 0.11 | |
| 11 | February | 0.10 | |
| 12 | March | 0.11 | |

Format - HG 2

Name of the Hydro Generation Station: Thiratju

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 1000

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.68 | |
| 2 | May | 0.71 | |
| 3 | June | 0.68 | |
| 4 | July | 0.71 | |
| 5 | August | 0.71 | |
| 6 | September | 0.68 | |
| 7 | October | 0.71 | |
| 8 | November | 0.68 | |
| 9 | December | 0.71 | |
| 10 | January | 0.71 | |
| 11 | February | 0.64 | |
| 12 | March | 0.71 | |

Format - HG 2

Name of the Hydro Generation Station: Charju

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 600

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.41 | |
| 2 | May | 0.42 | |
| 3 | June | 0.41 | |
| 4 | July | 0.42 | |
| 5 | August | 0.42 | |
| 6 | September | 0.41 | |
| 7 | October | 0.42 | |
| 8 | November | 0.41 | |
| 9 | December | 0.42 | |
| 10 | January | 0.42 | |
| 11 | February | 0.38 | |
| 12 | March | 0.42 | |

Format - HG 2

Name of the Hydro Generation Station: Sumhok Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Tahin Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Namchik -II MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 300

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.21 | |
| 2 | May | 0.21 | |
| 3 | June | 0.21 | |
| 4 | July | 0.21 | |
| 5 | August | 0.21 | |
| 6 | September | 0.21 | |
| 7 | October | 0.21 | |
| 8 | November | 0.21 | |
| 9 | December | 0.21 | |
| 10 | January | 0.21 | |
| 11 | February | 0.19 | |
| 12 | March | 0.21 | |

Format - HG 2

Name of the Hydro Generation Station: Kaho

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 10

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.01 | |
| 2 | May | 0.01 | |
| 3 | June | 0.01 | |
| 4 | July | 0.01 | |
| 5 | August | 0.01 | |
| 6 | September | 0.01 | |
| 7 | October | 0.01 | |
| 8 | November | 0.01 | |
| 9 | December | 0.01 | |
| 10 | January | 0.01 | |
| 11 | February | 0.01 | |
| 12 | March | 0.01 | |

Format - HG 2

Name of the Hydro Generation Station: Kebitho

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 30

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.02 | |
| 2 | May | 0.02 | |
| 3 | June | 0.02 | |
| 4 | July | 0.02 | |
| 5 | August | 0.02 | |
| 6 | September | 0.02 | |
| 7 | October | 0.02 | |
| 8 | November | 0.02 | |
| 9 | December | 0.02 | |
| 10 | January | 0.02 | |
| 11 | February | 0.02 | |
| 12 | March | 0.02 | |

Format - HG 2

Name of the Hydro Generation Station: Mati Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Yapak Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

Format - HG 2

Name of the Hydro Generation Station: Teepani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 500

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.34 | |
| 2 | May | 0.35 | |
| 3 | June | 0.34 | |
| 4 | July | 0.35 | |
| 5 | August | 0.35 | |
| 6 | September | 0.34 | |
| 7 | October | 0.35 | |
| 8 | November | 0.34 | |
| 9 | December | 0.35 | |
| 10 | January | 0.35 | |
| 11 | February | 0.32 | |
| 12 | March | 0.35 | |

Format - HG 2

Name of the Hydro Generation Station: Krawti Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Hathipani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Tah Nallah

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 100

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.07 | |
| 2 | May | 0.07 | |
| 3 | June | 0.07 | |
| 4 | July | 0.07 | |
| 5 | August | 0.07 | |
| 6 | September | 0.07 | |
| 7 | October | 0.07 | |
| 8 | November | 0.07 | |
| 9 | December | 0.07 | |
| 10 | January | 0.07 | |
| 11 | February | 0.06 | |
| 12 | March | 0.07 | |

Format - HG 2

Name of the Hydro Generation Station: Maipani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 60

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.04 | |
| 2 | May | 0.04 | |
| 3 | June | 0.04 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.04 | |
| 7 | October | 0.04 | |
| 8 | November | 0.04 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.04 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Ashapani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 60

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.04 | |
| 2 | May | 0.04 | |
| 3 | June | 0.04 | |
| 4 | July | 0.04 | |
| 5 | August | 0.04 | |
| 6 | September | 0.04 | |
| 7 | October | 0.04 | |
| 8 | November | 0.04 | |
| 9 | December | 0.04 | |
| 10 | January | 0.04 | |
| 11 | February | 0.04 | |
| 12 | March | 0.04 | |

Format - HG 2

Name of the Hydro Generation Station: Langpani

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 400

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.27 | |
| 2 | May | 0.28 | |
| 3 | June | 0.27 | |
| 4 | July | 0.28 | |
| 5 | August | 0.28 | |
| 6 | September | 0.27 | |
| 7 | October | 0.28 | |
| 8 | November | 0.27 | |
| 9 | December | 0.28 | |
| 10 | January | 0.28 | |
| 11 | February | 0.26 | |
| 12 | March | 0.28 | |

Format - HG 2

Name of the Hydro Generation Station: Kachopani MHS

DESIGN ENERGY AND MW CONTINUOUS (monthwise)- RUN OF RIVER TYPE STATIONS

Installed Capacity: No. of Units X.KW = 200

Year

| S. No. | Month | Design Energy (Mus) | MW Continuous |
|---|---|---|---|
| 1 | April | 0.14 | |
| 2 | May | 0.14 | |
| 3 | June | 0.14 | |
| 4 | July | 0.14 | |
| 5 | August | 0.14 | |
| 6 | September | 0.14 | |
| 7 | October | 0.14 | |
| 8 | November | 0.14 | |
| 9 | December | 0.14 | |
| 10 | January | 0.14 | |
| 11 | February | 0.13 | |
| 12 | March | 0.14 | |

**Format - HG 3**

## Annual Revenue Requirement

**(Rs. In Lakhs)**

| S. No | Particulars | 2020-21 (Projected) |
|---|---|---|
| 1 | Gross Generation (MU) | 64.79 |
| 2 | Auxilary Consumption (MU) | 1.16 |
| 3 | Net Generation (MU) | 63.63 |
| 4 | Free Energy to home state (MU) | 0.00 |
| 5 | Royalty (Rs.) | 0.00 |
| 6 | Water Charges (Rs.) | 0.00 |
| 7 | Capacity Charges (Rs.) | |
| | a) Interest on Loan capitals (Rs.) | 0.00 |
| | b) Depreciation (Rs.) | 2224.86 |
| | c) Advance against depreciation (Rs.) | 0.00 |
| | d) O&M Expenses (Rs.) | 2978.90 |
| | e) Interest on working capital (Rs.) | 236.93 |
| | f) Foreign exchange Rate (%) | |
| | g) Return on Equity | 3420.99 |
| | h) Income Taxes (Rs.) | |
| | **Total fixed expenses (5+6+7)** | 8861.68 |

**Format - 2**

**TOTAL NUMBER OF EMPLOYEES**

| S. No | Particulars | 2020-21 (Projected) |
|---|---|---|
| **1** | **2** | **3** |
| 1 | Number of employees as on 1st April | 2831.00 |
| 2 | Number of employees recuited during the year | 0.00 |
| 3 | Number of employees on deputation / foreign service as on 1st April | 0.00 |
| 4 | Total Number of employees (1+2+3) | 2831.00 |
| 5 | Number of employees retired/ retiring during the year | 0.00 |
| 6 | Number of employees at the end of the year (4-5) | 2831.00 |

**Format - 3**

## EMPLOYEES PRODUCTIVE PARAMETERS

| S. No | Particulars | 2020-21 (Projected) |
|---|---|---|
| **1** | **2** | **3** |
| 1 | Energy sold in MU | 63.63 |
| 2 | Employees per MU of energy sold | 44.49 |
| 3 | Power station installed capacity own generation (MW) | 75.33 |
| 4 | Employes per MW of capacity for generating company | 37.58 |

**Format - 13**

## INVESTMENT PLAN (SCHEME - WISE)

**(Rs. In Lakhs)**

| Sl. No. | Name of Scheme/ Project | Approved Outlay | 2017-18 (Actuals) | 2018-19 (Actual) | 2019-20 (Estimated) | Progressive Expenditure upto Ensuing year |
|---|---|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** | **6** | **7** |
| 1 | New HEP/renovation of existing HEP/civil structures etc. | Details provided in Annexure- 10 & 11 | | | | |

**Format - 14**

## INVESTMENT PLAN (YEAR - WISE)

**(Rs. In Lakhs)**

| S/ No. | Year | Originally proposed by the Utility | Approved by the Commission | Revised by the Utility | Revised approval by the Commission in review | Actual expenditure upto |
|---|---|---|---|---|---|---|
| **1** | **2** | **3** | **4** | **5** | **6** | **7** |
| 1 | 2017-18 | Details provided in Annexure- 10 & 11 | | | | |
| 2 | 2018-19 | | | | | |
| 3 | 2019-20 | | | | | |