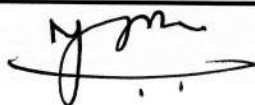


same day. The surplus energy after the specified period shall be purchased by DisCom at rates specified under this policy.

- 10.6 In case of solar projects set up by LT demand-based consumers for captive use, the energy set-off shall be allowed between 07.00 hours to 18.00 hours basis of the same billing cycle. That means, the generated solar energy during a billing cycle shall be consumed by the consumer during the specified period in the same billing cycle. The surplus energy after the billing cycle shall be purchased by the DisCom at rates specified under this policy.
- 10.7 The energy accounting for all other LT consumers i.e., other than demand-based LT consumers shall be on billing cycle basis.
- 10.8 The surplus energy, not consumed by the consumer after set off shall be compensated by DisComs following rates (SIC).
- a. In case of MSME Manufacturing Enterprises - At Rs 2.25 / unit for first 5 years from commissioning of project and thereafter for the remaining term of the project at 75% of the simple average of tariff discovered and contracted under competitive bidding process conducted by GUVNL for Non-park based solar projects in the preceding 6-month period, i.e., either April to September or October to March as the case may be, from the commercial operation date (COD) of the project. The same shall remain fixed for the entire term of the agreement
  - b. In case of other than MSME Manufacturing Enterprises - At 75% of the simple average of tariff discovered and contracted through competitive bidding process conducted by GUVNL for Non-park based solar projects in the preceding 6-month period, i.e., either April to September or October to March as the case may be, from the commercial operation date (COD) of the project. The same shall remain fixed for the entire term of the agreement.
- 10.9 Excess drawl by consumer from the grid, if any, after giving set off shall be charged by the DisCom at the applicable tariff of the respective category of consumer as determined by Hon'ble GERC from time to time.
- 10.10 In case of projects set up for captive use, no cross-subsidy surcharge and additional surcharge shall be applicable.
- 10.11 Transmission and wheeling charges and losses as determined by GERC shall be levied as applicable depending on the location of the plant and the point of consumption.

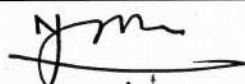
---



- 10.12 Banking charges of Rs.1.50/ unit on solar energy consumed in case of Demand Based Consumers shall be applicable. In case of MSME units and other than Demand Based Consumers, Banking Charges of Rs.1.10 per unit on Solar Energy Consumed shall be applicable. Banking Charges shall not be applicable to government buildings.
- 10.13 Projects set up for captive use shall have the option to switch over from captive use to DisCom sale once in their life-time and upon such switch over, the applicable tariff under agreement to be signed with DisCom shall be lowest tariff discovered and contracted in competitive bidding process conducted by GUVNL for Non-park based Solar Projects as on the commercial operation date (COD) of the project.
- 10.14 Consumers and Utilities shall comply with the provisions of applicable regulations, standards and codes notified by various authorities such as GERC and CEA on aspects like metering, connectivity, open access, forecasting & scheduling and safety.

**10.15 Summary of benefits:**

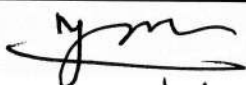
<b>Capacity Restriction</b>	No restriction on installed capacity
<b>Energy Accounting</b>	<p><b>For HT/EHV consumers:</b> Energy set-off; Between 07.00 hours to 18.00 hours of same day</p> <p><b>For LT demand-based consumers:</b> Energy set-off; Between 07.00 hours to 18.00 hours in the billing cycle</p> <p><b>For LT other than demand-based consumers:</b> Energy setoff shall be on billing cycle basis.</p>
<b>Surplus Injection Compensation</b>	<p><b>For MSME:</b> Rs. 2.25 for first 5 years, thereafter 75% of simple average of tariff discovered in GUVNL bid (refer above)</p> <p><b>For others:</b> 75% of simple average of tariff discovered in GUVNL bid (refer above)</p>



<b>Banking Charges</b>	<b>MSME units and other than Demand Based Consumers:</b> Rs. 1.10 per unit on energy consumed  <b>For demand-based consumers:</b> Rs 1.50 per unit on energy consumed  <b>For Government Buildings:</b> Exempted
<b>Transmission and Wheeling Charges</b>	As decided by GERC from time to time
<b>Cross Subsidy and Additional Surcharges</b>	Exempted
<b>Electricity Duty</b>	As per the provision of Gujarat Electricity Duty Act, 1958

## **11 PROJECTS UNDER THIRD PARTY SALE**

- 11.1 This section of the policy shall refer to industrial, commercial, institutional and other consumers.
- 11.2 The sale of electricity by the owner of SPSs to separate consumers shall be considered as Third-Party Sale. Installation of solar projects by a developer for third party sale shall be allowed without any capacity restriction. Developers can also install solar projects on rooftop / premises of a consumer for generation and sale of power to such consumer in the same or different premises or to another consumer by entering into lease agreement and/or power sale agreement.
- 11.3 Installation of solar projects for supply of solar power to the consumer of DisCom shall be allowed without any capacity ceiling under third party sale.
- 11.4 In case of solar projects set up by HT / EHV consumers, the energy set-off shall be allowed between 07.00 hours to 18.00 hours of the same day. That means, the generated solar energy during a day shall be consumed by HT or EHV consumer during 07.00 hours to 18.00 hours on the same day. The surplus energy after the specified period shall be purchased by DisCom at rates specified under this policy.
- 11.5 In case of solar projects set up by LT demand-based consumers, the energy set-off shall be allowed between 07.00 hours to 18.00 hours basis of the same billing cycle. That means, the generated solar energy during a billing cycle shall be consumed by the consumer during the specified period in the same



by  
of  
billing cycle. The surplus energy after the billing cycle shall be purchased by the DisCom at rates specified under this policy.

- 11.6 The surplus energy, not consumed by the consumer after set off shall be compensated by DisComs at 75% of the simple average of tariff discovered and contracted through competitive bidding process conducted by GUVNL for Non-park based Solar Projects in the preceding 6-month period, i.e., either April to September or October to March as the case may be, from the commercial operation date (COD) of the project. The same shall be remain fixed for the entire term of the Agreement.
- 11.7 Excess drawl by consumer from the grid, if any, after giving set off shall be charged by DisCom at applicable tariff of respective category of consumer as determined by Hon'ble GERC from time to time.
- 11.8 Cross subsidy surcharge and additional surcharge shall be applicable similar to normal open access consumers as determined by GERC from time to time.
- 11.9 Transmission and wheeling charges and losses as determined by GERC shall be levied as applicable depending on the location of the plant and the point of consumption.
- 11.10 Banking charges of Rs 1.50 / unit on energy consumed in case of Demand Based Consumers shall be applicable. In case of MSME units and other than Demand Based Consumers, Banking Charge of Rs.1.10 per unit on Solar Energy Consumed shall be applicable. Banking Charges shall not be applicable to government buildings.
- 11.11 Consumers, Utilities and Developers shall comply with the provisions of applicable regulations, standards and codes notified by various authorities such as GERC and CEA on aspects like metering, connectivity, open access, forecasting & scheduling and safety.

**11.12 Summary of benefits:**

<b>Capacity Restriction</b>	No restriction on installed capacity
<b>Energy Accounting</b>	<b>For HT/EHV consumers:</b> Energy set-off; Between 07.00 hours to 18.00 hours of same day  <b>For LT demand-based consumers:</b> Energy set-off; Between 07.00 hours to 18.00 hours in the billing cycle

	<b>For LT other than demand-based consumers:</b> Energy setoff shall be on billing cycle basis.
<b>Surplus Injection Compensation</b>	75% of simple average of tariff discovered in GUVNL bid (refer above)
<b>Banking Charges</b>	<b>MSME units and other than Demand Based Consumers:</b> Rs. 1.10 per unit on energy consumed  <b>For demand-based consumers:</b> Rs 1.50 per unit on energy consumed  <b>For Government Buildings:</b> Exempted
<b>Transmission and Wheeling Charges</b>	As decided by GERC from time to time
<b>Cross Subsidy and Additional Surcharges</b>	As decided by GERC from time to time
<b>Electricity Duty</b>	As per the provision of Gujarat Electricity Duty Act, 1958

## **12 PROJECTS SET UP FOR SALE TO DISCOM**

- 12.1 **Projects through Competitive Bidding** - DisComs shall procure solar power with or without storage and / or blended with other RE sources by following competitive bidding process in accordance with Guidelines issued by Government of India from time to time under Section 63 of Electricity Act.
- 12.2 **Projects at pre-fixed levelized tariff (below 4 MW)** - DisComs may procure solar power from distributed solar projects up to 4 MW capacity at pre-fixed levelized tariff as per the mechanism of applicable tariff stipulated under the "Policy for development of Small Scale Distributed Solar Projects - 2019" notified through GR No. SLR/11/2019/51/B1 dated 06.03.2019. The tariff shall be fixed at the time of signing the PPA with the DisCom. Projects can be set up on land or other premises having ownership or legal possession of the developer. Installation of projects below 0.5 MW capacity may also be allowed under this category.

## **13 PROJECTS UNDER REC MECHANISM**

- 13.1 Developers may set up solar power projects under the REC mechanism in accordance with the administrative procedure regarding registration and

