

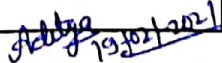
Block No.14, CGO Complex,  
Lodi Road, New Delhi 110003,  
Dated 19<sup>th</sup> February 2021

**OFFICE MEMORANDUM**

Subject: Amendments/clarifications in Implementation Guidelines of Rooftop Solar Programme Ph-II.

The implementation Guidelines of Rooftop Solar Programme Ph-II were issued by the Ministry on 20 August 2019. Representations have been received from the implementing agencies seeking clarification on certain issues and difficulties being faced during the implementation of the Programme. Considering the same, following amendments have been made in the implementation Guidelines of Rooftop Solar Programme Ph-II:

S.N.	Existing Clause in Phase-II guidelines	Amended Clause
i	5.1.6 The implementing agency .....provided they agree to match L1.	5.1.6 The implementing .....provided they agree to match L1. Further, the Implementing Agency shall allocate a minimum of 10% of the total allocated quantity under the tender to the L1 vendor and in case the L1 vendor does not execute the allocated quantity, his bank guarantee will be encashed and he will be blacklisted for 5 years for all Government tenders. (This amendment will be applicable for all the future tenders and tenders which are already floated with bid submission is scheduled on or after 06/03/2021)
ii	5.1.9 The participating Government owned DISCOMs will be eligible to avail advance CFA up to 30% of the total CFA amount for the project. For private DISCOMs, CFA will be disbursed on reimbursement basis. However, if required private DISCOMS will be eligible to avail advance CFA upon submission of bank guarantee of an equivalent amount.....	5.1.9 The participating Government owned /Private DISCOMs will be eligible to avail advance CFA up to 30% of the total CFA amount for the project. ....
iii	8.2 (xiii) .....Benchmark cost prevailing at the time of commissioning of the project shall be applicable for calculation of CFA .....	8.2 (xiii)..... Benchmark cost applicable at the time of issuance of LoAs / Empanelment of (developer/vendor) / issuance of work order will be applicable for the purpose of calculating CFA for the projects completed within sanctioned timeline. For projects completed during extended timeline CFA will be calculated on the basis of 95% of the applicable benchmark cost or 95% of tendered cost, whichever is lower. ....

  
**आदित्य नारायण प्रजापति**  
**ADITYA NARAYAN PRAJAPATI**  
 वैज्ञानिक 'बी' / Scientist 'B'  
 नवीन और नवीकरणीय ऊर्जा मंत्रालय  
 Ministry of New and Renewable Energy  
 भारत सरकार / Govt. of India  
 नई दिल्ली-110003 / New Delhi-110003

## Clarification on incentives under the Rooftop Solar Programme Ph-II

2. Regarding RTS capacity to be considered for the purpose of calculating incentives under the Rooftop Solar Programme Ph-II, it is to clarify that only the total capacity of all types of grid-connected RTS plants installed in the area of licensee DISCOM/ED will be considered for the purpose of calculating incentives. The RTS plants which are not connected to the grid generally called behind the meter plants will not be considered for the purpose of calculating incentives. However, the DISCOMs/EDs should report the capacity of RTS plants installed behind the meter separately. The DISCOMs/EDs have to provide details of Grid-connected RTS capacity installed in their area of jurisdiction and declared by them as on 31st March 2019 in an Excel sheet with the following details:

S. No.	Consumer name	Address of RTS installation		Consumer category (Residential/Institutional/Government/Commercial/ Industrial/ Others, etc.....)	Consumer number as per electricity bill	RTS Capacity installed (kW)	The date on which RTS plant connected to the distribution system and metering initiated (DD/MM/YY)*	Whether the project is under subsidy scheme of MNRE (i.e. implemented by SNA/DISCOM/SECI/Expert PSU etc. ....) **
		Location	District					Yes/No

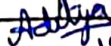
\* In case exact date is not available, only month and year (MM/YYYY) may be provided

\*\* List of subsidized plants implemented by these agencies are available in the DISCOMs SPIN login page (<https://solarrooftop.gov.in/>) at Reports=>Submitted subsidized PCRs by other SNA/Gov Agencies (Phase-1 Scheme) section

3. For the RTS capacity addition during 2019-20 and 2020-21, the detailed information on RTS capacity installed should also be provided in the excel sheet with the same format prescribe above.

4. For the RTS capacity installed behind the meter till 31<sup>st</sup> March 2019 and capacity addition during 2019-20 and 2020-21 is to be provided in a separate excel sheet with the following format

S. No.	Consumer name	Address of RTS installation		Consumer category (Residential/Institutional/Government/Commercial/ Industrial/Others, etc.....)	Consumer number as per electricity bill	RTS Capacity installed (kW)	Date of installation of RTS plant (DD/MM/YYYY)*
		Location	District				

  
 19-02-2021  
**आदित्य नारायण प्रजापति**  
**ADITYA NARAYAN PRAJAPATI**  
 वैज्ञानिक 'B' / Scientist 'B'  
 नवीन और नवीकरणीय ऊर्जा मंत्रालय  
 Ministry of New and Renewable Energy  
 भारत सरकार / Govt. of India  
 -11 दिल्ली-110003 - New Delhi-110003

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5. On receipt of the above details, the incentive amount for respective DISCOMs/EDs will be calculated as per provisions of the Rooftop Solar Programme Ph-II.

6. In addition, the DISCOMs will provide information on the initiative taken by them for the promotion of rooftop solar in their area of jurisdiction. These initiatives may include providing dedicated manpower for RTS implementation, rooftop assessment, bid process management to empanel system integrators along with rates, technical studies, up-gradation in ERP system/components, providing time-bound services to RTS consumers, inspection and online monitoring of RTS plants, online database management of commissioned capacity, consumer awareness and publicity, ensuring the availability of net-meters, providing grid connectivity, capacity building of its officers/staff, etc.

7. As per guidelines, the incentives will be disbursed on the basis of the applicable benchmark cost of MNRE for mid-range RTS capacity of above 10 kW and up to 100 kW or lowest of the costs discovered in the tenders for that state/ UT in that year, whichever is lower.

8. For the claim of incentives of 2019-2020 and 2020-2021, all the DISCOMs are requested to submit the above details in DISCOMs SPIN login page (<https://solarrooftop.gov.in/>) at Entries=> Incentives to DISCOMs under Ph-II Programme.

9. From 1<sup>st</sup> April 2021 onwards the details of all Non-subsidised and off-grid behind the meter RTS systems installed in the area of jurisdiction of DISCOM/ED has to be uploaded on the MNRE SPIN portal at Phase-2 Scheme PCR=> Enter Non-Subsidized PCR (Phase-2).

This issues with the approval of competent authority.

Aditya  
19-02-2021  
आदित्य नारायण प्रजापति  
ADITYA NARAYAN PRAJAPATI  
वैज्ञानिक 'B' / Scientist 'B'  
नवीन और नवीकरणीय ऊर्जा विभाग  
Ministry of New and Renewable Energy  
भारत सरकार / Govt. of India  
New Delhi-110002 / New Delhi-110002  
Aditya Narayan Prajapati  
Scientist-B  
[aditya.np@gov.in](mailto:aditya.np@gov.in)

To  
All concern