Provisional Agreement effective from Dt 01-01-2021 Amended Annexure-IV

(To be taken On Stamp paper / Franking of Rs.300)

Inter Connection and Power Purchase Agreement between **Distribution Licensees** and solar roof top PV project owner registered under SURYA - Gujarat

Gross Metering Agreement

This Provisional	Agreement is made	e and entered into	at (loca	ition)		for Se	rvice	No:-
	on this (date)	day of (month)	year _	betwe	en the Consu i	mer by th	ne nam	າ e of
				having	premises	at	(add	ress)
	as first party							
		AND						
Licensee" under tl 380015(hereinafte	Limited, Company reging the Electricity Act 2003 or referred to as TPL or yof the Second Part.	having its Head Office	at, "Sama	nvay", 600	Tapovan, Amb	awadi, Al	hmeda	bad-
· · · · · · · · · · · · · · · · · · ·	name of the consumer) d with TPL's grid at			-		-	o Syste	m of
for developing and	rough letter no kW control of the control of	own Rooftop Solar PV S	System for	his/her/its	own use under			
electricity general Distribution Licen	e Torrent Power Limited from his Rooftop see and as per condites as (as amended from tires	Solar PV System of colors of this agreemen	capacity t and in c	kilowatts ompliance v	s (kW) into the with the applic	e power	syster	m of

- (i) Government of Gujarat's Solar Power Policy 2021
- (ii) Gujarat Surya Urja Rooftop Yojana Gujarat (Government of Gujarat's GR No: SLR-11/2015/40/B1 dtd 5.8.2019) and amendments (hereinafter referred to as "SURYA-Gujarat")
- (iii) Gujarat Electricity Regulatory Commission (Tariff framework for procurement of power by distribution licensees and others from Solar Energy Projects and other commercial issues for the State of Gujarat), 2020 and amendments thereto.
- (iv) Gujarat Electricity Regulatory Commission Regulations for Net Metering Rooftop Solar PV Grid Interactive Systems and amendments thereto
- (v) Ministry of Power's Electricity (Rights of Consumers) Rules, 2020.
- (vi) Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2010.
- (vii) Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 as amended from time to time.
- (viii) Central Electricity Authority (Installation and Operation of Meters) Regulation 2006.
- (ix) Gujarat Electricity Regulatory Commission (Electricity Supply Code & Related Matters) Regulations, 2015.
- (x) Gujarat Electricity Regulatory Commission Distribution Code, 2004 and amendments thereto.
- (xi) Instruction, Directions and Circulars issued by Chief Electrical Inspector from time to time.
- (xii) CEA (Technical Standards for connectivity of the Distributed Generation) Regulations, 2013 as amended from time to time.

Both the parties hereby agree as follows:

1. Eligibility:

- 1.1 Consumer shall own the Rooftop/Ground Solar PV System set up on its own premises or premises in his legal possession.
- 1.2 Consumer shall inter-alia meet the standards and conditions as specified in Policy / rules/ Regulations/ Codes (as amended from time to time) mentioned in recital of this agreement.

2. <u>Technical and Interconnection Requirements:</u>

- 2.1 Consumer agrees that his Rooftop Solar PV System and Gross Metering System will conform to the standards and requirements specified in the Policy, Regulations and Supply Code as amended from time to time.
- 2.2 Consumer agrees that he has installed or will install, prior to connection of Rooftop Solar Photovoltaic System to Distribution Licensee's distribution system, an isolation device (both automatic and inbuilt within inverter and external manual relays) and agrees for the Distribution Licensee to have access to and operation of this, if required and for repair & maintenance of the distribution system.
- 2.3 Consumer agrees that in case of non-availability of grid, Rooftop Solar Photovoltaic System will disconnect/isolate automatically and his plant will not inject power into the Licensee's distribution system.
- 2.4 All the equipment connected to the distribution system shall be compliant with relevant International (IEEE/IEC) or Indian Standards (BIS) and installations of electrical equipment must comply with Central Electricity Authority (Measures of Safety and Electricity Supply) Regulations, 2010 as amended from time to time.
- 2.5 Consumer agrees that licensee will specify the interface/inter connection point and metering point.
- 2.6 Consumer and licensee agree to comply with the relevant CEA Regulations in respect of operation and maintenance of the plant, drawing and diagrams, site responsibility schedule, harmonics, synchronization, voltage, frequency, flicker etc.
- 2.7 In order to fulfil Distribution Licensee's obligation to maintain a safe and reliable distribution system, Consumer agrees that if it is determined by the Distribution Licensee that Consumer's Rooftop Solar Photovoltaic System either causes damage to and/or produces adverse effects affecting other consumers or Distribution Licensee's assets, Consumer will have to disconnect Rooftop Solar Photovoltaic System immediately from the distribution system upon direction from the Distribution Licensee and correct the problem to the satisfaction of distribution licensee at his own expense prior to reconnection.
- 2.8 The consumer shall be solely responsible for any accident to human being/animals whatsoever (fatal/non-fatal/departmental/non-departmental) that may occur due to back feeding from the Rooftop Solar plant when the grid supply is off if so decided by CEI. The distribution licensee reserves the right to disconnect the consumer's installation at any time in the event of such exigencies to prevent accident or damage to man and material.

3. Clearances and Approvals:

The Consumer shall obtain all the necessary statutory approvals and clearances (environmental and grid connection related) before connecting the photovoltaic system to the distribution system.

4. Access and Disconnection:

- 4.1 Distribution Licensee shall have access to metering equipment and disconnecting means of the Rooftop Solar Photovoltaic System, both automatic and manual, at all times.
- 4.2 In emergency or outage situation, where there is no access to the disconnecting means, both automatic and manual, such as a switch or breaker, Distribution Licensee may disconnect service to the premises of the Consumer.

5. Liabilities:

- 5.1 Consumer shall indemnify Distribution Licensee for damages or adverse effects from his negligence or intentional misconduct in the connection and operation of Rooftop Solar Photovoltaic System.
- 5.2 Distribution Licensee shall not be liable for delivery or realization by the Consumer of any fiscal or other incentive provided by the Central/State Government.
- 5.3 Distribution Licensee shall consider the quantum of electricity generation from the Rooftop Solar PV System owned and operated by individual Residential, group housing societies, Residential Welfare Association —consumers under gross metering arrangement towards RPO compliance.

6. Metering:

For Generation meter and Consumer meter, Gross Metering arrangement shall be as per Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time.

Bi-directional meters (Bi-directional meter will be used for solar generation meter) shall be installed of same accuracy class as installed before setting up of Rooftop Solar PV System.

7. Commercial Settlement:

All the commercial settlements under this agreement will be subject to Gujarat Electricity Regulatory Commission Regulations for Gross Metering Rooftop Solar PV Grid Interactive Systems including amendments or any other Regulatory framework approved by the Gujarat Electricity Regulatory Commission based on Solar Policy read with applicable Rules. The commercial settlement will be as follows:

Residential and common facility connections of Group Housing Societies, Residential Welfare Association consumers

- (i) The Consumer shall be billed as per applicable tariff to respective category of consumers as approved by the Commission from time to time.
- (ii) The gross solar energy generated and registered in the Solar Generation Meter during billing cycle, shall be compensated by the Distribution Licensee at the rate as determined by the Gujarat Electricity Regulatory Commission.

Provided that in case the consumer has carried out extension of sanctioned load or solar capacity and after such extension, sanctioned load or solar capacity is more than 10 kW, gross energy of entire solar rooftop capacity (i.e. existing and new) and registered in the Solar Generation Meter shall be compensated by Distribution Company at the rate as determined by the Commission, from the date of addition of solar rooftop capacity, treating earlier agreement as cancelled.

Amount receivable by consumer shall be credited in consumer's account and will be adjusted against bill amount payable in subsequent months. However, at the end of year, if net amount receivable by consumer is more than Rs. 100/- and consumer requests for payment, the same may be paid. Such payment shall be made only once in a year based on yearend position and request of consumer.

8. Connection Costs:

The Consumer shall bear all costs related to setting up of Rooftop Solar Photovoltaic System including metering and inter-connection. The Consumer agrees to pay the actual cost of modifications and upgrades to the service line, cost of up gradation of transformer to connect photovoltaic system to the grid in case it is required.

9. Inspection, Test, Calibration and Maintenance prior to connection:

Before connecting, Consumer shall complete all inspections and tests finalized in consultation with the (Name of the Distribution license) and if required Gujarat Energy Transmission Corporation Limited (GETCO) to which his equipment is connected. Consumer shall make available to DISCOM all drawings, specifications and test records of the project or generating station as the case may be.

10. Records:

Each Party shall keep complete and accurate records and all other data required by each of them for the purposes of proper administration of this Agreement and the operation of the Rooftop Solar PV System.

11. Dispute Resolution:

- 11.1 All disputes or differences between the Parties arising out of or in connection with this Agreement shall be first tried to be settled through mutual negotiation, promptly, equitably and in good faith.
- 11.2 In the event that such differences or disputes between the Parties are not settled through mutual negotiations within sixty (60) days or mutually extended period, after such dispute arises, then it shall be decided by the appropriate Authority.

12. Termination

- 12.1 The Consumer can terminate agreement at any time by giving Distribution Licensee 90 days prior notice.
- 12.2 Distribution Licensee has the right to terminate Agreement with 30 days prior written notice, if Consumer commits breach of any of the terms of this Agreement and does not remedy the breach within 30 days of receiving written notice from Distribution Licensee of the breach. Distribution Licensee also has the right to terminate Agreement in case the consumer installs the additional Solar PV capacity / adds load above sanctioned load unauthorizedly.
- 12.3 Any modification of connected load subsequent to this agreement by the consumer shall not make it eligible to exit the existing arrangement of Gross Metering.
- 12.4 Consumer shall upon termination of this Agreement, disconnect the Rooftop Solar Photovoltaic System from Distribution Licensee's distribution system within one week to the satisfaction of Distribution Licensee.

13. Processing of Subsidy:

- 13.1 Subsidy disbursement shall be as per Expression of Interest (EOI) published no. PGVCL/DSM/EOI/SRT/2019-20/01 dated 20/07/2019 amendments thereof and Guidelines issued by GUVNL-Nodal Agency vide letter no. GUVNL/TECH/SOLAR CELL/SURYA GUJARAT/1762 DATED 09/09/2019 as amendments from time to time and any subsequent orders in this regard may be followed.
- 13.2 Torrent Power Limited will pass on eligible subsidy, only after the receipt of subsidy amount from MNRE / GoG.
- 13.3 The Subsidy amount shall be credited directly to the bank account of the Empanelled Agency (EA).

Communication:

The names of the officials and their addresses, for the purpose of any communication in relation to the matters covered under this Agreement shall be as under:

In respect of the Torrent Power Ltd	In respect of the Consumer
Name:	Name:

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their authorized officers, and copies delivered to each Party, as of the day and year herein above stated.

FOR AND ON BEHALF OF Torrent Power Ltd	FOR AND ON BEHALF OF THE PROJECT OWNER			
Authorized Signatory WITNESSES	Authorized Signatory WITNESSES			
1. Sign : (Name :)	1. Sign: (Name :			
2. Sign : (Name :)	2. Sign :)			

Bank Details:

1	Service No.				
2	Register Customer Name				
	Bank Details				
3	Account Type Saving / Current				
	Bank Account No.				
	Bank Account Holder Name				
	IFSC Code				
	MICR Code				
	Bank Name				
	Bank Branch				
	Bank Address				
4	Contact No. (Mobile no.)				
5	PAN No.				
6	Email ID				

Date:

Sign. of Register Customer

Attachment: 1. Cancelled Cheque

2. Copy of PAN Card