



Bihar Electricity Regulatory Commission, Patna



Tariff Order for FY 2021-22

For North Bihar Distribution Company Limited (NBPDC) and
South Bihar Distribution Company Limited (SBPDCL)

Bihar Electricity Regulatory Commission, Patna



Tariff Order

**Truing up for FY 2019-20,
Annual Performance Review for FY 2020-21,
Annual Revenue Requirement (ARR) and determination of
Retail Tariff for FY 2021-22**

for

**North Bihar Distribution Company Limited (NBPDC)
and
South Bihar Distribution Company Limited (SBPDCL)**

Case No. 33 of 2020 (NBPDC)

and

Case No. 34 of 2020 (SBPDCL)

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