

1.6.1. Award Criteria

1.6.1.1. The Successful Bidders shall be selected as per the allocation procedures mentioned in ITB Clause 1.5.

1.6.2. Issue of PPA

1.6.2.1. Prior to the expiry of the period of Bid validity, OREDA shall notify the Successful Bidder, in writing, that its Bid has been accepted and issue a Letter of Award (LoA). At the same time, OREDA may also notify all other Bidders of the results of the bidding. In addition, OREDA may publish the results on the OREDA Website and E-procurement Website.

1.6.2.2. OREDA shall issue an execution version of the PPA to the Bidder eligible to sign a PPA with GRIDCO and is responsive to the Bidding Document.

1.6.2.3. Upon receiving the PPA, the Successful Bidder shall fulfill all other requirements given under the PPA and submit the below mentioned critical documents within a maximum time period as mentioned in the below table from the date of issue of LoA and provide its acceptance, without any fail, else such Bids shall be liable for rejection and the Bid Security shall be forfeited.

Sl. No	Critical documents	Timelines (Days)
1.	Acceptance to the LoA and timely execution of the PPA along with other critical documents stamped with an official seal, date, and its official submission in original	Within seven (7) Days
2.	Signing of PPA at the corporate office of Grid Corporation of Odisha Limited (GRIDCO), Janpath, Bhoi Nagar, Bhubaneswar, Odisha 751022. In this regard, the OREDA shall fix up a date and time for the timely signing of the PPA with GRIDCO and communicate the details of the PPA signing events five (5) Days before the proposed date of the PPA signing event. The PPA will be executed through two (2) originals, of which GRIDCO will retain one original and hand over the other original to the Successful Bidder. In case the Bidder does not attend or misses in signing the PPA as per the schedule, then such Bids shall be liable for rejection with the forfeiture of the Bid Security.	Within sixty (60) Days, as per the schedule to be communicated by OREDA
3.	Submission of Performance Security as per ITB Clause 1.6.2.4	Within sixty (60) Days and before the signing of PPA
4.	Submission of a Detailed Workplan in line with the Timelines mentioned in the Bidding Document for the implementation of the Project	
5.	Submission of a Project Site survey technical report after visiting the designated Project Site	
6.	Contact information of various OEMs for the solar photovoltaic module, inverter, and balance of systems for the implementation of the Project (as applicable for Developers)	
7.	Single line diagram of the Project	
8.	Detailed drawings and designs of the Project	
9.	Design document of the module mounting structure and pole mounting structure of the Project along with a STAD pro analysis report as a part of the mandatory submission to sustain a wind speed of 200 km per hour for the module mounting structures	
10.	In case of a Consortium/ JV, the Consortium/ JV Agreement shall be submitted as per the format given under Annexure Clause 5.6	

It can be noted that a new SPV shall be formed by the members of the Consortium/ JV mandatorily for developing the Project under The Companies Act, 2013. The Successful Bidder shall submit the registration certificate of the SPV within a maximum time period of sixty (60) Days from the date of LoA. Further, the Bidder shall submit the PAN and GST certificate of the SPV within a maximum time period of sixty (60) Days from the date of LoA.

1.6.2.4. Failure of the Successful Bidder to complete all the formalities mentioned in the LoA pursuant to ITB Clause 1.6.2.3 shall constitute sufficient grounds for the annulment of the execution of PPA and forfeiture of the Bid Security.

1.6.3. Performance Security

- 1.6.3.1. Within sixty (60) Days of the receipt of the LoA from OREDA as per ITB Clause 1.6.2.1, the Successful Bidder shall furnish the Performance Security as per the format enclosed in the indicative PPA. In case of a Consortium/ JV, the Lead Member of the Consortium/ JV shall submit this Performance Security.
- 1.6.3.2. The Performance Security shall be denominated in Indian Rupees only.
- 1.6.3.3. The Performance Security shall be submitted as per the details given in Section 2 (BDS). The Performance Security shall be submitted only in the form of a Bank Guarantee, and the Bank Guarantee shall be issued in favour of Chief Executive, OREDA payable at Bhubaneswar, Odisha for an amount, expiry date, and claim date as mentioned in Section 2 (BDS).

2. Bid Data Sheet (BDS)

Section 2 (BDS) shall supplement the Clauses mentioned in Section 1 (ITB). Whenever there is a conflict or interpretation issue, the provisions herein shall prevail over those in Section 2 (BDS). The Clause number of Section 2 (BDS) is the corresponding Clause number of Section 1 (ITB).

2.1. Specific provisions of ITB

BDS Clause reference	ITB Clause reference	Detailed Clause															
2.1.1.	ITB Clause 1.1.1.3	<p>Name of the Project: Selection of Solar Power Generator (SPG) for the development of Project under KUSUM-A scheme in Odisha on Build-Own-Operate (B-O-O) basis</p> <p>NIT No.: [NIT No.] dated [DD]th [MMM] [YYYY]</p> <p>RFP No.: [RFP No.] dated [DD]th [MMM] [YYYY]</p>															
2.1.2.	ITB Clause 1.2.2.2	The pre-bid meeting shall be conducted through an online mode based on the meeting access details given in the NIT or any Corrigendum.															
2.1.3.	ITB Clause 1.3.3.2	<table border="1"> <thead> <tr> <th>Particulars</th> <th>Bid Security</th> <th>Application Fee</th> <th>Bid Processing Fee</th> </tr> </thead> <tbody> <tr> <td>Amount</td> <td>1 lakh INR per MW in proportion to the capacity applied by the Bidder</td> <td>5,000 INR per MW + GST in proportion to the capacity applied by the Bidder</td> <td>500 INR + GST</td> </tr> <tr> <td>Mode of submission</td> <td>1. Demand Draft, or 2. Online transfer using RTGS/ NEFT</td> <td>1. Online Transfer (RTGS/ NEFT), or 2. Demand Draft, or 3. Fixed Deposit Receipt, or 4. Bank Guarantee</td> <td>Direct payment to Tender Wizard, as per their mode of payment mentioned on the E-Procurement Website</td> </tr> </tbody> </table>	Particulars	Bid Security	Application Fee	Bid Processing Fee	Amount	1 lakh INR per MW in proportion to the capacity applied by the Bidder	5,000 INR per MW + GST in proportion to the capacity applied by the Bidder	500 INR + GST	Mode of submission	1. Demand Draft, or 2. Online transfer using RTGS/ NEFT	1. Online Transfer (RTGS/ NEFT), or 2. Demand Draft, or 3. Fixed Deposit Receipt, or 4. Bank Guarantee	Direct payment to Tender Wizard, as per their mode of payment mentioned on the E-Procurement Website			
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<p>Note: All the Bidders shall provide the Application Fee, Bid Processing Fee, and Bid Security, and there shall be no exemption to any Bidder whatsoever.</p> <p>The Bid Processing Fee shall be made in favour of "KSEDC Limited" payable at "Bengaluru".</p> <p>In case of the Bid Security submitted is in the form of a Bank Guarantee, the expiry date and claim date are as follows:</p> <ul style="list-style-type: none"> Expiry date: One Hundred and Eighty (180) Days from the original last date of submission of online Technical Bid Claim date: Twelve (12) Months from the date of expiry 																	
2.1.4.	ITB Clause 1.3.6.1	Bid validity period: One Hundred and Eighty (180) Days from the last date of Bid submission.															
2.1.5.	ITB Clause 1.4.1.1	<ul style="list-style-type: none"> The Bidder shall submit one (1) Bid in total for all the 33/11 kV substations under this RFP. A Bidder can quote for a minimum capacity of 500 kW and a maximum capacity up to 2 MW, in multiple of 50 kW only, against each 33/11 kV substation, as per the list provided in Annexure Clause 5.7 in the Price Bid. In total, a Bidder can submit its Bid for multiple 33/11 kV substations. A Bidder can apply for multiple Projects for a substation. The Bidder shall be solely responsible for the closure of the land, and in no 															

BDS Clause reference	ITB Clause reference	Detailed Clause
		<p>case, OREDA, GRIDCO, or any other authority is responsible for the closure of land. The Bidder shall be responsible for the complete implementation of the Project, as per the terms of the Bidding Documents.</p> <ul style="list-style-type: none"> • The land location indicated in the Bid may be changed later, subjected to the approval from OREDA and GRIDCO in writing, with a maximum timeline as given in SOW Clause 3.3. A Project may be implemented at various locations while injecting power into the concerned 33/11 kV substation only, for which the Bidder has submitted its Bids. However, in such a case, the individual Project sizing shall be for a capacity in multiples of 500 kW only at a single location. However, the Bidder cannot change the substation in any case whatsoever. <p>Procedure for submission of Bid:</p> <ul style="list-style-type: none"> • For participating in the Bid, it is mandatory to procure the Digital Signature Certificate (DSC) of class-III only. • The Bidders are advised to register their user id, password, and company id on the E-procurement Website by clicking on the hyperlink “Register Me” to fill in the online registration form. • The unregistered Bidders are required to pay a registration fee in favour of M/s. KSEDCL Limited (Karnataka State Electronics Development Corporation Limited) payable at Bangalore on the E-procurement Website through e-payment mode only as per the instruction given therein. • As soon as the verification is done by the E-procurement Website, the user id will be enabled/ provided. • After viewing the RFP on the E-procurement Website, if the Bidder intends to submit its Bid, the Bidder shall use the user id and password that has been received after registration and use the DSC. The step-by-step instructions are given below: <ul style="list-style-type: none"> - Insert the Public Key Infrastructure (PKI), which consists of the DSC in the system. Ensure that the necessary software of PKI has been installed. - Click/ Double Click to open the Microsoft Internet Explorer - Go to Start > Programs > Internet Explorer. Type the E-procurement Website address “www.tenderwizard.com/OREDA” in the address bar of Internet Explorer to access the Login Screen. - Enter user id and password, click on “Go”. - Click on “Click here to login” to select the DSC and enter the DSC Password. Re-enter the user id and password. - Click “Un Applied” to view/ apply for a new RFP. - Click on the “Request” icon for online requests. After making the request, the Bidder shall pay the requisite Bid Processing Fee (as indicated in the NIT) through e-payment mode only available on the E-procurement Website. The Bidders can download the Bidding Document by following the below steps. <ul style="list-style-type: none"> ◦ Click on the “Show Form” icon. ◦ Bidding Document will appear on the screen. ◦ Click “Click here to download” to download the Bidding Document. • All the softcopies of the Bid shall be properly scanned and shall be legible and such softcopies shall be either uploaded in .pdf or .jpg or .jpeg format. • Prior to submission, verify whether all the required documents as a part of Technical Bid and Price Bid have been attached and uploaded against the particular Bidding Document or not. • The Price Bid shall be uploaded on the E-procurement Website only in Microsoft .xls or .xlsx format as per the sample format given in Bid Form 10 only. By no other means, except online through E-procurement Website, the Price Bid shall be accepted for evaluation of the Bids. • Please note down or take a print of the bid control number once it is

BDS Clause reference	ITB Clause reference	Detailed Clause						
		<p>displayed on the screen.</p> <ul style="list-style-type: none"> • Bid opening events can be viewed online. • The Bids submitted by one Bidder can be viewed by other Bidders. 						
2.1.6.	ITB Clause 1.6.3.3	<p>Performance Security: The Performance Security for achieving the Commercial Operation Date on or before the Scheduled Commercial Operation Date (SCOD) shall be submitted in the form of a bank guarantee, in one (1) part as mentioned below:</p> <table border="1" data-bbox="539 524 1442 618"> <thead> <tr> <th data-bbox="539 524 799 555">Amount</th> <th data-bbox="805 524 1139 555">Expiry period</th> <th data-bbox="1145 524 1442 555">Claim period</th> </tr> </thead> <tbody> <tr> <td data-bbox="539 564 799 618">5 Lakhs INR per MW</td> <td data-bbox="805 564 1139 618">Twelve (12) Months from the date of issuing LoA</td> <td data-bbox="1145 564 1442 618">Twelve (12) Months from the date of expiry</td> </tr> </tbody> </table> <p>OREDA will have the right to encash the bank guarantee, if the Successful Bidder fails to achieve the SCOD milestone.</p> <p>The bank guarantee submitted towards the Performance Security may be returned within a maximum period of thirty (30) Days of the expiry date of the BG.</p> <p>The bank guarantee can be extended as per the requirement from OREDA from time to time in the interest of the Project to achieve Commissioning.</p>	Amount	Expiry period	Claim period	5 Lakhs INR per MW	Twelve (12) Months from the date of issuing LoA	Twelve (12) Months from the date of expiry
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3. Scope of Work (SOW)

Section 3 (SOW) contains about the Project, roles, and responsibilities of the individual Parties, Equipment requirements, Timelines, etc. that describe the SOW under the RFP.

3.1. About the Project

3.1.1. Introduction

- 3.1.1.1. The Ministry of New and Renewable Energy (MNRE) has launched a scheme for farmers on 8 March 2019 and issued implementation guidelines on 22 July 2019 along with an amendment on 13 Nov 2020. In India, it was planned to develop 10,000 MW of decentralized ground mounted grid connected solar power plants of individual plant size from 500 kW up to 2 MW under the Component A of KUSUM scheme. OREDA planned to go ahead with a procurement process for a capacity of 500 MW in this initial implementation phase of the KUSUM-A scheme, as per the target given by MNRE as per the notification dated 13 Jan 2021.
- 3.1.1.2. This Scope of Work shall be for the selection of Solar Power Generator (SPG) for the development of Project under KUSUM-A scheme in Odisha on Build-Own-Operate (B-O-O) basis. The Power Purchase Agreement (PPA) and Model Land Lease Agreement (LLA) shall form an integral part of the RFP.
- 3.1.1.3. As part of the Government of India's target to achieve a cumulative capacity of 100 GW solar photovoltaic installation by the year 2022, OREDA wishes to invite Bids for the selection of SPG in line with all the provisions of the RFP.
- 3.1.1.4. The energy generated from the Project shall be solely for the procurement of GRIDCO on payment of PPA Tariff as a result of the completion of E-reverse auction. The PPA Tariff shall be inclusive of all statutory taxes, duties, levies, cess etc. if applicable as on the last date of Bid submission. The PPA Tariff is a single levelized tariff for the Project and shall be applicable for all the 25 years of PPA period from the date of achieving the COD.

3.1.2. Objectives

The objectives of implementing this Project are to:

- 3.1.2.1. Support the Individual Farmers/ Group of Farmers/ Cooperatives/ Panchayats/ FPO/ WUA to either develop the Project or increase their earning by leasing the land to set up Project by a Developer;
- 3.1.2.2. Support GRIDCO in meeting the solar RPO;
- 3.1.2.3. Reduce carbon footprint to an extent of 6,66,500 tons per annum for a period of twenty-five (25) years; and
- 3.1.2.4. Generate local employment.

3.2. Roles and Responsibilities

3.2.1. Roles and Responsibilities of the SPG

The SPG undertakes to be responsible solely, at SPG's own cost and risk, for the following

- 3.2.1.1. The SPG shall be responsible for the performance of the obligations mentioned in the RFP, any Addendum, any Corrigendum, any Clarification, Power Purchase Agreement, Model Land Lease Agreement, etc.
- 3.2.1.2. The SPG shall deploy a proven solar photovoltaic technology that has been developed anywhere in the World. However, the selection of SPG would be technology agnostic within solar photovoltaic technology and crystalline silicon or thin film or any other such technology, with or without trackers can be installed.

- 3.2.1.3. The Bidder shall ensure the use of solar photovoltaic modules and cells are manufactured and made in India as per specifications and testing requirements fixed by MNRE.
- 3.2.1.4. The SPG shall be responsible for the designing, engineering, procuring, supplying, taking insurance, packing and forwarding, loading, transporting, unloading, safekeeping of Equipment, constructing, installing, erecting, testing, commissioning and achieving the SCOD of the Project. This shall be achieved in accordance with the Applicable Law, Prudent Utility Practices and all the terms and conditions of this Bidding Document consisting of the RFP, any Addendum, any Corrigendum, any Clarification, Power Purchase Agreement, Model Land Lease Agreement and any amendment thereto.
- 3.2.1.5. SPG will be responsible for laying of dedicated 11 kV line from Project to a nearby 33/11 kV substation (list of substations are provided in Annexure Clause 5.7), construction of bay and related switchgear at substation where the Project is connected to the grid and metering is done.
- Alternatively, the SPG can lay the dedicated 11 kV line through an Appropriate Discom as per the SOW Clause 3.2.2.2. However, in such cases, the SPG will be responsible for maintaining this dedicated 11 kV line. In all cases, the SPG shall be responsible for completing the transmission infrastructure, as part of the Project.
- 3.2.1.6. In case more than one Bidders are awarded Projects, to be connected to same substation, they shall be permitted to coordinate with each other for setting up common transmission line for feeding to substation if they so desire and with the approval of Appropriate Discom.
- 3.2.1.7. The SPG shall comply grid connectivity and other regulations as applicable.
- 3.2.1.8. The SPG is required to obtain necessary clearances as required for setting up the Project.
- 3.2.1.9. The SPG shall be responsible for covering the Project boundary with a 6 ft precast concrete compound wall along with slabs and column posts at regular intervals. On the top of it, a barbed wire fencing with a height of 1 ft. shall be made.
- 3.2.1.10. The SPG shall be responsible to put a notice board (at least 180 cm x 120 cm) at its Project Site main entrance prominently displaying the following message before declaration of COD.
- [Capacity] kW grid connected solar Project under KUSUM-A at [village], [district] connected at [name of the substation, as per the list provided in Annexure Clause 5.7] 33/11 kV substation.
- 3.2.1.11. Time is an essence in achieving the milestones and achieving the SCOD of the Project.
- 3.2.1.12. The SPG shall be responsible for owning the Project throughout the Term of PPA.
- 3.2.1.13. The SPG is required to maintain a minimum AC Capacity Utilization Factor (CUF) of 15% and a maximum AC CUF of 18.7%, as detailed in the PPA.
- 3.2.1.14. The SPG shall be responsible for directly coordinating and dealing with GRIDCO, Government and other authorities in obtaining the Clearances as per the various provisions of the PPA.
- 3.2.1.15. The SPG shall be responsible for land closure, financial closure and development of the Project through the appointment of EPC and O&M contractor during the PPA Period.
- 3.2.1.16. The SPG shall be the Principal Employer of all the stakeholders directly/ indirectly involved in the Project.
- 3.2.1.17. The SPG shall be responsible for managing the rights of way related to the Project and its associated infrastructure whatsoever.
- 3.2.1.18. The SPG shall be responsible for incurring all the costs and expenses including but not limited to all statutory charges, GST etc. related to setting up the Project.

- 3.2.1.19. The SPG shall be responsible for considering all the costs and expenses and its margin whatsoever to derive the PPA Tariff requirement for successfully developing and operating the Project for a long-term period of twenty-five (25) years during the Term as per the PPA. In no case OREDA, GRIDCO, Department of Energy, or any Government shall be responsible for such a quotation of tariff by the Bidder.
- 3.2.1.20. The SPG agrees and undertakes to achieve financial closure for its Project, execute the Land Lease Agreement with the Developer (if applicable) and shall provide necessary documents to GRIDCO in this regard within six (6) Months from the date of issuance of LoA.
- 3.2.1.21. The selected SPG shall commission the Project within nine (9) months from date of issuance of LoA. The SPG may commission the Project during this period of nine (9) months and the GRIDCO is obliged to purchase power from that commissioned Project any time after the issuance of LoA.
- 3.2.1.22. The SPG shall be required to generate the solar energy as given in the terms and conditions of the PPA.
- 3.2.1.23. The SPG will ensure that all Equipment from the Project after their 'end of life' (when they become defective/ non-operational/ non-repairable) are disposed in accordance with the "e-waste (Management and Handling) Rules, 2011" notified by the Government and as revised and amended from time to time.

3.2.2. Roles and Responsibilities of OREDA, GRIDCO, Department of Energy

- 3.2.2.1. OREDA shall be nodal agency responsible for coordinating between various stakeholders for facilitation.
- 3.2.2.2. The Appropriate Discom will facilitate the SPG in getting right of way for laying of 11 kV line. Alternatively, RPG can get constructed the 11 kV lines through DISCOM by paying the applicable cost and other charges.
- 3.2.2.3. The Appropriate Discom will provide connectivity at the substation to the selected SPG. The Appropriate Discom will ensure "must-run" status to the Project installed under this scheme and will keep the feeders 'ON' during sunshine hours of a day, as per the terms of the PPA. OREDA, GRIDCO and the Appropriate Discom shall act as facilitator to the beneficiaries in implementation of this scheme.
- 3.2.2.4. A duly constituted Committee of OREDA, GRIDCO and the Appropriate Discom officials will physically inspect the Project in not more than three (3) Days from the date of receiving a written request from the SPG and certify successful commissioning of the Project.
- 3.2.2.5. OREDA and GRIDCO shall ensure quality being maintained by the SPG based on the review of the Equipment of Project, site visits and progress review and monitoring activities. In this regard, OREDA and GRIDCO will develop a suitable monitoring mechanism, to analyze the progress and performance of the Project and reserves the right to carry out random checks to verify compliance of quality standards at any point of time with/ without prior notice.
- 3.2.2.6. OREDA shall be responsible for conducting bidding process. OREDA and GRIDCO review meetings to monitor the progress and managing all aspects of the scheme.
- 3.2.2.7. GRIDCO shall be responsible for the execution of the Power Purchase Agreement.
- 3.2.2.8. **Power to remove difficulties:** If there is need for any amendment to this scheme for better implementation or any relaxation is required in the norms due to operational problems, Department of Energy, Government of Odisha will be competent to make such amendments with the approval of Minister-in Charge, without increasing the financial requirements, ceiling limit of the PPA Tariff.

3.3. Timelines

3.3.1. The following are the Timelines for developing the Project:

Activities	Timelines
Issue of LoA by OREDA	T0
Execution of formalities of LoA	T1 = T0+ max. timelines of sixty (60) Days, subjected ITB Clause 1.6.2.3
SPG signing the Land Lease Agreement by the Developer setting up the Project on the lands of Individual Farmers/ Group of Farmers/ Cooperatives/ Panchayats/ FPO/ WUA' (if applicable)	T2 = T0 + three (3) Months@
SPG achieving the financial closure and signing the Land Lease Agreement with the Developer (if applicable)	T3 = T0 + nine (9) Months*
SPG achieving the COD	T4 = T0 + twelve (12) Months#
O&M Period end date	T5 = T4 + twenty-five (25) Years

T0: start date and date of issue of LoA

@ In case the Bidder does not sign the Land Lease Agreement with the Developer within this timeframe, then GRIDCO shall review the progress of the Project and take suitable actions, as per the specific provisions of the PPA.

* In case the Bidder does not achieve the milestone for financial closure within this timeframe, then GRIDCO shall review the progress of the Project and take suitable actions, as per the specific provisions of the PPA.

The Project shall achieve COD by the Scheduled Commercial Operation Date. In case of failure to achieve this milestone, GRIDCO shall review the progress of the Project and take suitable actions, as per the specific provisions of the PPA.

4. Qualification Requirement (QR)

Section 4 (QR) contains all the Qualification Requirements that OREDA shall use to evaluate the Technical Bids and qualify Bidders during the evaluation of Technical Bids.

The Bidder shall fulfill the below Qualification Requirement to submit the Bid. Any discrepancy or deviation from the stated Qualification Requirement shall make the Bidder ineligible to submit the Bid and such Bid shall be liable for rejection.

4.1. General Qualification Requirement

Clause no.	Qualification Requirement	Support document
4.1.1.	<p>The Bidder can either participate as an/a</p> <p>'Individual Farmers/ Group of Farmers/ Cooperatives/ Panchayats/ FPO/ WUA' setting up the Project on their own lands</p> <p>or</p> <p>'Developer' setting up the Project on the lands of Individual Farmers/ Group of Farmers/ Cooperatives/ Panchayats/ FPO/ WUA'</p> <p>In case the Bidder is participating as a Developer, then the Bidder must be a</p> <p>4.1.1.1. company registered under The Indian Companies Act, 1956/ 2013; or</p> <p>4.1.1.2. partnership firm registered under The Indian Partnership Act, 1932; or</p> <p>4.1.1.3. sole proprietorship firm under the relevant laws in India.</p> <p>In case the Bidder is participating as a Cooperatives/ Panchayats/ FPO/ WUA, then the Bidder must be registered under the relevant laws of India.</p> <p>In case the Bidder is participating as an Individual Farmers/ Group of Farmers, then the Bidder must have a valid PAN card and AADHAAR card.</p> <p>The Bidder can either participate as an individual Company or a Consortium/ JV. In case of a Consortium/ JV, all the members of the Consortium/ JV shall be jointly and severally liable to comply with all the clauses of the Bidding Document.</p> <p>Note: Limited Liability Partnership (LLP) and Limited Liability Company (LLC) are not allowed to participate.</p>	<p>The Bidder must submit a copy of the relevant documents issued by an appropriate Government authority in India.</p> <p>In case of a Consortium/ JV, the Bidder shall submit the Consortium/ JV Agreement, as required under this RFP.</p> <p>The Bidder must submit Bid Form 2 of Section 7 (Annexure).</p> <p>This shall be applicable to all the Bidders.</p>
4.1.2.	<p>The Bidder must not be debarred/ blacklisted/ defaulted by any Government, agency, Public Sector Undertaking (PSU), institution/ autonomous organizations in the past.</p>	<p>The Bidder shall submit a self-certification by an authorized person duly notarized to this effect.</p> <p>The Bidder must submit Bid Form 6 of Section 7 (Annexure).</p> <p>This shall be applicable to all the Bidders.</p>

4.2. Specific Qualification Requirement

Clause no.	Qualification Requirement	Support document
4.2.1.	The Bidder must submit a copy of the declaration for the “ Compliance with the MNRE/ BIS technical standards ” for the Equipment.	The Bidder must submit Bid Form 5 of Section 7 (Annexure). This shall be applicable to all the Bidders.
4.2.2.	The Bidder must have established high quality, environment management system, and information security standards in place and must have ISO 9001 and ISO 14001 certifications for the solar photovoltaic modules and inverters.	The Bidder shall declare that it has a copy of the ISO 9001 and will possess the copy of the ISO 14001 certificate in the name of the Original Equipment Manufacturer (OEM), supported by a letter of authorization from the OEM. The Bidder must submit Bid Form 9 of Section 7 (Annexure). Note: The documentary evidence shall be submitted as a part of the response to the LOA for the Successful Bidder as per ITB Clause 1.6.2.3 and not at the time of bidding. This shall be applicable to the Bidders participating as a Developer.

4.3. Financial Qualification Requirement

Clause no.	Qualification Requirement	Support document
4.3.1.	In case of a Project being developed by a Developer, the net worth of the Developer in financial year FY20 should not be less than 1 Crore INR per MW basis on the capacity applied. For company, as per section 2 (57) of The Indian Companies Act, 2013, net worth means the aggregate value of the paid-up share capital and all reserves created out of the profits (securities premium account and debit or credit balance of profit and loss account), after deducting the aggregate value of the accumulated losses, deferred expenditure and miscellaneous expenditure not written off, as per the audited balance sheet, but does not include reserves created out of revaluation of assets, write-back of depreciation and amalgamation. For partnership firm and sole proprietorship firm, as per the methodology certified by the chartered accountant based on the Applicable Law in India.	The Bidder shall submit a net worth certificate issued by a chartered accountant, as per Bid Form 4 of Section 7 (Annexure). This shall not be applicable for Individual Farmers/ Group of Farmers/ Cooperatives/ Panchayats/ Farmer Producer Organizations (FPO)/ Water User associations (WUA) setting up the Project on their own lands. This shall be applicable to all the Bidders.