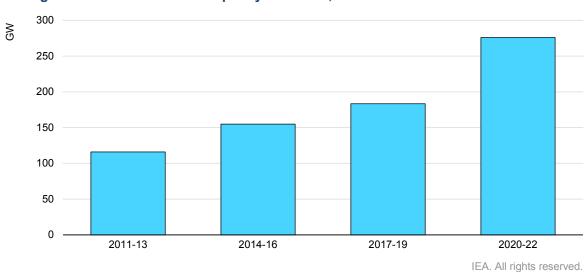
Highlights

- In 2020, annual renewable capacity additions increased 45% to almost 280 GW the highest year-on year increase since 1999.
- Exceptionally high capacity additions become the "new normal" in 2021 and 2022, with renewables accounting for 90% of new power capacity expansion globally.





- Solar PV development will continue to break records, with annual additions reaching 162 GW by 2022 – almost 50% higher than the pre-pandemic level of 2019.
- Global wind capacity additions increased more than 90% in 2020 to reach 114 GW. While the pace of annual market growth slows in 2021 and 2022, it is still 50% higher than the 2017-2019 average.
- Annual growth in the People's Republic of China's (hereafter, "China") renewables
 market will decelerate following the exceptional expansion that resulted from
 developers rushing to complete projects before subsidy phase-outs. However, the
 rest of the world compensates for China's slowdown and maintains the pace of
 renewables expansion.
- Europe's capacity growth accelerates thanks to further policy support and a booming corporate PPA market as PV costs continue to decline.
- The updated forecast for the United States is more optimistic because of federal tax credit extensions. New US emissions reduction targets and the infrastructure bill, if passed, will boost renewables expansion after 2022 (beyond the timeframe of this forecast update).

- Although India's capacity additions in 2020 declined almost over 50% from 2019, the country is expected to set new records for renewables expansion in 2021 and 2022 as delayed projects from previous competitive auctions are commissioned. However, the current (April 2021) surge in Covid-19 cases has created short-term forecast uncertainty for this year.
- Transport biofuel production is expected to rebound to 2019 volumes in 2021, after having fallen 8% in 2020. Production is also forecast to expand another 7% in 2022.
- Mainly driven by clean fuel standards and policy support in the US, global Hydrotreated Vegetal Oil (HVO) production capacity is expected to nearly double in the next two years, significantly expanding the capability of producing biofuels from waste and residue feedstocks.

Renewable electricity

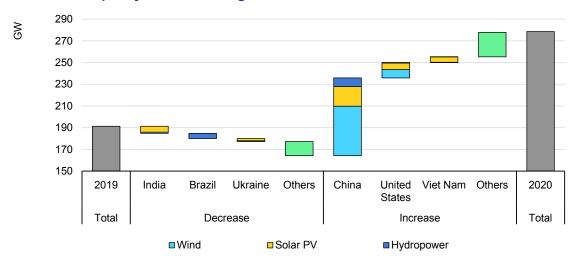
A quick look back at 2020

Policy deadlines in key markets propelled global renewable capacity additions to almost 280 GW in 2020, the highest year-on-year increase in the last two decades

Despite pandemic-induced supply chain challenges and construction delays, renewable capacity additions in 2020 expanded by more than 45% from 2019, and broke another record. An exceptional 90% rise in global wind capacity additions led the expansion. Also underpinning this record growth was the 23% expansion of new solar PV installations to almost 135 GW in 2020.

Policy deadlines in China, the United States and Viet Nam spurred an unprecedented boom in renewable capacity additions in 2020. China alone was responsible for over 80% of the increase in annual installations from 2019 to 2020, as onshore wind and solar PV projects contracted under China's former FIT scheme, and those awarded in previous central or provincial competitive auctions, had to be connected to the grid by the end of 2020. In the United States, wind power developers rushed to complete their projects before expiration of the production tax credit (PTC), although it was extended for another year, in December 2020. In Viet Nam, phaseout of the FIT for solar PV projects led to an unprecedented rush in commercial and residential installations.

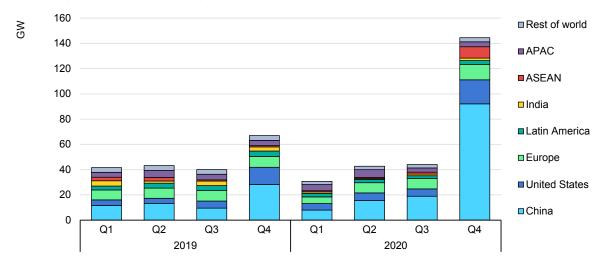
Renewable capacity addition changes from 2019 to 2020



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The rush to commission projects prior to policy deadlines in these countries took place in the last quarter (Q4) of 2020, especially in December. In fact, developers connected almost 150 GW of new renewable capacity in Q4 of 2020 – more than double the number of gigawatts commissioned in Q4 of 2019 and exceeding the amount installed in the first three-quarters of 2020. Overall, IEA quarterly deployment estimates indicate that the slowdown in renewable capacity additions was limited to Q1 2020 only, mainly in China, while construction activity continued strongly in the rest of the world despite continuous movement restrictions and supply chain delays. The December surge in new installations also indicates that solar and wind construction supply chains were able to furnish record numbers of projects in China, the United States, Viet Nam and various European countries.

Quarterly renewable capacity additions, 2019-2020



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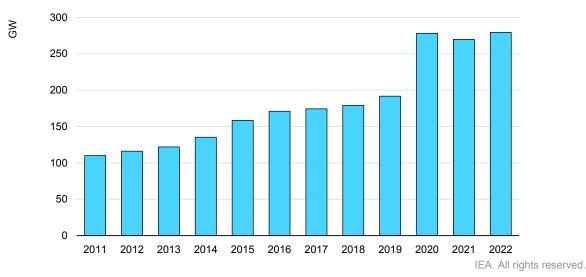
Notes: Quarterly renewable capacity additions may not add up to abovementioned annual capacity additions due to limited availability of granular data for multiple countries. APAC = Asia-Pacific region. ASEAN = Association of Southeast Asian Nations.

2021 and 2022 forecast summary

Renewables deployment geared up in 2020, establishing a "new normal" for capacity additions in 2021 and 2022

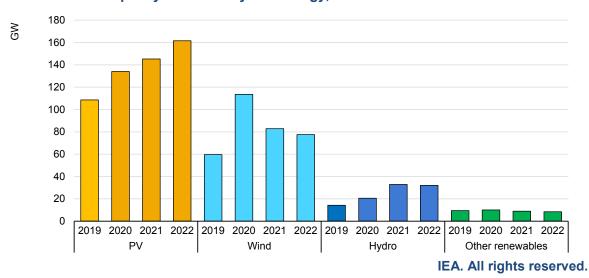
The exceptional level of renewable energy capacity additions is expected to be maintained, with 270 GW becoming operational in 2021 and 280 GW in 2022. This expansion exceeds the record-level annual capacity additions of 2017-2019 by over 50%, such that renewables are expected to account for 90% of total global power capacity increases in both 2021 and 2022.

Net renewable capacity additions, 2011-2022



Although the amount of annual wind capacity additions is expected to decrease in 2021-2022 after the exceptional jump last year in China, 80 GW of annual installations are still anticipated globally, i.e. almost 35% more than in 2019. Continuous growth in solar PV additions, spurred by lower investment costs and ongoing policy support, partly compensates for lower wind capacity additions. We expect annual solar PV expansion to reach 145 GW in 2021 and 162 GW in 2022, breaking records and accounting for almost over 55% of all renewable energy expansion this year and next. The acceleration of hydropower additions through 2022 is driven by the commissioning of mega-scale projects in China. Meanwhile, expansion in other renewables, led by bioenergy, remains stable and represents 3% of total new renewable capacity additions.

Net renewable capacity additions by technology, 2020-2022

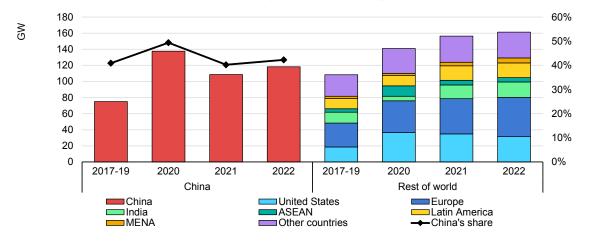


China's policy transition slows expansion, but other countries compensate with faster growth

Although China has accounted for 40% of global renewable capacity growth for several years already, for the first time in 2020 it was responsible for 50% – a record level resulting from the unprecedented peak in new installations in December. We expect China's renewable capacity additions to decline by one-quarter in 2021 compared with last year because of the government's decision to phase out subsidies for both wind and solar PV projects at the end of 2020. There is also uncertainty about the structure of the new incentive schemes that will be announced towards the end of 2021.

Nevertheless, China's anticipated annual renewable capacity additions (+45% in 2021 and +58% in 2022) remain significantly above the 2017-2019 average despite this slowdown. Growth may accelerate again after 2022 only, stimulated by new policy measures aligned with the country's ambitious long-term target to attain net-zero emissions by 2060.

Annual renewable capacity additions by country and region, 2017-2022



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Notes: The "2017-19" bar represents average annual capacity additions for that three-year period. ASEAN = Association of Southeast Asian Nations. MENA = Middle East and North Africa.

Europe accelerates deployment, becoming the secondlargest renewable power market after China

In Europe, annual capacity additions are forecast to increase 11% to 44 GW in 2021 and 49 GW in 2022. With this expansion, this year the region will break the record for annual additions for the first time since 2011 and become the second-largest market after China. Germany will continue to deliver the largest renewable capacity additions in Europe, followed by France, the Netherlands, Spain, the