S.No.	Parameters	Score
2	External Parameters	15
Ι.	Regulatory	11
i)	Regulatory Environment	9
а	Tariff Filing / Tariff Order	9
i	Tariff Petition Filed for next financial year (As on 30th November)	2
	MYT Petition filed for year FY (T+1)	1
ii	Non-filing of Tariff petition / Non-issuance of Tariff Order	
	No tariff petition / order for current year	-1
	No tariff petition / order for last two years	-3
	No tariff petition / order for last three years	-5
iii	Tariff Order Issued as per regulations - Tariff Order for Current Financial Year	3
iv	True-up order for year, prior to previous year issued on basis of audited accounts	2
	If there is no True-up order	-1
V	Return on Equity	
v	Return on equity – CERC / F.O.R. norms followed 100%	1
	Return on equity – CERC / F.O.R. norms followed partially	0.5
	Return on equity – CERC / F.O.R. norms not followed	-1
vi	Untreated Revenue Gap in the ARR order	-5
b	Regulatory Asset	0
	If Regulatory Asset not created or if created carrying cost has been	U
	allowed by Regulator	0
	If carrying cost is not allowed by Regulator	-2
	If regulatory asset carried for more than 3 years	-3
ii)	Auto. Pass through of FC (Implementation)	2
,	If implemented	2
	If not implemented	-1
iii)	Transco (State Transmission Utility) is not formed	0
,	Transco (State Transmission Utility) is not formed	-3
١١.	Govt. Support	4
i)	Tariff Subsidy Support	4
A)	Advance payment of Subsidy	-
~j	If advance payment made as per direction of regulator	4
	If advance payment made in a periodic manner i.e. monthly / quarterly as	4
	per directions of regulator	
	Where the utility's consumer profile does not include any subsidized category and hence subsidy not reflected in utility's books of accounts and	4
	if the utility has registered positive PAT during the relevant period	
B)	Where Subsidy not paid in advance	
	Entire subsidy is released by Govt. within the end of the first quarter of the subsequent year.	3
	Only part of the subsidy is released by Govt. within the end of the first quarter of the subsequent year	Proportionate





S.No.	Parameters	Score	
3	Financial Parameters	42	
١.	Ratios	15	
а	Cost Coverage Ratio	15	
	Marks for absolute levels	I	
	Equal to or more than 1.01	15	
	Less than 1.01 upto 0.86	Proportionate	
	Equal to 0.86	0	
	Marks for Improvement		
	$\{CCR \text{ in } FY(T-1) - CCR \text{ in } FY(T-2)\}/ \{Benchmark CCR - CCR \text{ in } F(T-2)\}$		
	Where, CCR = Cost Coverage Ratio, Benchmark CCR = 0.93, T = Current Yea	nr	
	If the above ratio >=1	7	
	If the above ratio is between 0 to 1	Proportionate	
	If the above ratio <=0	0	
Note : Hi	gher of the two marks (either Absolute Marks or Marks for Improvement ) shall be as	signed	
b	Interest Coverage Ratio	4	
	If ICR is 2 and above	4	
	If ICR is less than 2 but equal to 1.5 and above	3	
	If ICR is less than 1.5 but equal to 1.25 and above	1	
	If ICR is less than 1.25	0	
С	Total Debt to Net Worth	3	
	Equal to 2.33 and less	3	
	More than 2.33 but equal to 3	2	
	More than 3 but equal to 4	1	
	More than 4	0	
	Negative Net Worth	-2	
11.	Sustainability	6	
2	CAGR of total revenue on realized basis vs. CAGR of total expenditure	2	
а	over 3 years	2	
	% Difference (CAGR Growth of Revenue – CAGR Growth of Expenditure)		
	+3 to -3 (%)	2 to 0	
	(1% decrease in difference leads to reduction by ½ mark)		
b	Fixed Assets to Total Debt Ratio	4	
	If Ratio is equal to 80% and above	4	
	If Ratio is less than 80% but more than 60%	Proportionate	
	If Ratio is less than or equal to 60%	0	
III	Receivables	5	
	< =60 days	5	
	Between 60 and 90 days	Proportionate	
	=90 days	2	
	Between 90 and 120	Proportionate	
	>=120	0	
IV	Payables	4	
	< =60 days	4	
	Between 60 and 90 days	Proportionate	
	= 90 days	0	
	Audited Accounts	5	





S.No.	Parameters	Score	
3	Financial Parameters	42	
Availability of Audited Annual Accounts (Statutory Audit)			
	FY (T-1) (2019-20) Audited accounts made available by;		
	30th September of FY(T) (2020-21)	5	
	31st October of FY(T) (2020-21)	4	
	30th November of FY(T) (2020-21)	3	
	31st December of FY(T) (2020-21)	2	
	31st January of FY(T) (2020-21)	1	
	FY (T-1) (2019-20) Audited accounts made available after 31st January of FY(T) (2020-21) / not available beyond 31st January of FY(T) (2020-21)	-6	
	FY (T-2) (2018-19) Audited accounts made available after 6 months of FY (T-1) (2019-20) i.e. beyond 30th September of FY(T) (2020-21)	-9	
	FY (T-2) (2018-19) Audited accounts made available after 9 months of FY (T-1) (2019-20) i.e. beyond 31st December of FY(T) (2020-21) / not available beyond 31st December of FY(T) (2020-21)	-12	
same sha	/here latest audited accounts (i.e. FY (T-1)) have been made available, then marks ass all be the final marks considered for the parameter (irrespective of any negative mark le for late submission of previous years accounts)		
w.r.t. ear	Where latest audited accounts (i.e. FY (T-1)) have not been made available then the m liest year for which audited accounts are not available shall be the final marks to be o tive of negative marks that may apply for subsequent years also i.e. negative marks a	awarded	
Note 3: I marks be for the ne	n case the auditors qualify in their main report that the accounts do not give a true ar assigned against the parameters which are directly derived from the audited financia on-financial parameters, marks would be awarded as per the approved Integrated Ra logy (refer Appendix 1).	nd fair view, Zero al statements and	
VI	Audit Qualifications	0	
	Non-provision / payment of Employee related liabilities / Statutory dues in the accounts/ Non-adoption of Ind-AS for annual accounts (subject to the condition that Ind-AS is mandatorily applicable to such utilities)	-1	
VII	Default to Banks / FIs	0	
	in FY (T-1) year	-1	
	in both FY (T-1) & FY (T-2)	-2	

- **4.** All State Distribution Utilities would be required to furnish requisite inputs on year to year basis along with relevant documents like Audited Annual Accounts, ARR submitted to SERC, SERC orders, Business Plan, State Budgetary Plan, State Govt orders/notifications, Subsidy release particulars etc.
- 5. Extent of Subsidy realisation (i.e. aggregate subsidy received against aggregate subsidy booked over three years) shall be assigned negative marks over and above the total marks assigned otherwise as under;

Extent of Subsidy realisation	Penalty
More than 90%	0
80% to 90%	- 5
70% to 80%	- 10
Below 70%	- 15





## Appendix 1

	Parameters	Weightage	Input Source
1	<b>OPERATIONAL &amp; REFORM Parameters</b>	43	
I ) Opei	rational related		
i)	AT&C Losses	28	
а	AT&C Loss Levels	15	Audited Accounts
b	Billing Efficiency	8	Other Sources
С	Collection Efficiency	5	Audited Accounts
ii)	Power purchase	3	
а	Power purchase planning & procurement	1	Other Sources
b	Cost Competitiveness of power purchase	2	Audited Accounts
iii)	Cost Efficiency	6	
а	O&M & Adm. Costs / Revenue	3	Audited Accounts
b	Employee Cost /Revenue	3	Audited Accounts
II )Refo	rm related		
iv)	RPO Compliance	2	Other Sources
v)	Corporate Governance	4	Other Sources
2	EXTERNAL Parameters	15	
I) Regu	latory	11	
i)	Regulatory Environment	9	Other Sources
ii)	Auto. Pass through of FC (Implementation)	2	Other Sources
iii)	Transco (State Transmission Utility) is not formed	0	Other Sources
II) Govt	. Support		
i)	Tariff Subsidy Support	4	Other Sources
3	FINANCIAL Parameters	42	
I) Ratio	S		
а	Cost Coverage Ratio	15	Audited Accounts
b	Interest Coverage Ratio	4	Audited Accounts
С	Total Debt to Net Worth	3	Audited Accounts
II) Sust	ainability		
а	CAGR of total revenue on realized basis vs. CAGR of total expenditure over 3 years	2	Audited Accounts





	Parameters	Weightage	Input Source
b	Fixed Assets to Total Debt Ratio	4	Audited Accounts
III) Recei	vables	5	Audited Accounts
IV) Paya	IV) Payables		Audited Accounts
V) Audite Accounts	ed Accounts <u>(Timely Submission of</u> s)	5	Other Sources
VI) Audit Qualifications		0	Audited Accounts
VII) No default to Banks / FIs (in last 2 years)		0	Audited Accounts
<b>GRAND</b>	FOTAL (Input Sources: Audited Accounts)	65	







Ministry of Power Government of India Website : www.powermin.nic.in