

**Table 133: Net ARR as approved by the Commission for Transmission Business  
for FY 2021-22**

(Rs. Crore)

Sr. No.	Particulars	Approved by the Commission in the Tariff Order of FY 2020-21	Claimed by PSTCL in the Revised Estimates of FY 2021-22	Approved by the Commission
1.	<b>Total ARR</b>	<b>1331.62</b>	<b>1331.88</b>	<b>1308.85</b>
2.	Add: Impact of True-Up of Capital Expenditure of FY 2017-18 as per para 2.4.2		8.64	0.78
3.	Add: Impact of True-Up of Capital Expenditure of FY 2018-19 as per para 2.4.3			0.80
4.	Less: Impact of Non-Tariff Income of FY 2018-19 along with Carrying cost (petition 3 of 2020) as per para 3.21		(-) 0.20	0.49
5.	Add: Carrying Cost on revenue gap/ (surplus) for FY 2019-20 as per 4.15.1		78.85	(-) 0.26
6.	Add: Carrying Cost on revenue gap/ (surplus) as per para 4.15.2		(-) 8.36	(-) 1.70
7.	<b>Net ARR</b>	<b>1331.62</b>	<b>1,411.21</b>	<b>1,307.98</b>

**Table 134: Net ARR as approved by the Commission for SLDC Business  
for FY 2021-22**

(Rs. Crore)

Sr. No.	Particulars	Approved by the Commission in the Tariff Order of FY 2020-21	Claimed by PSTCL in the Revised Estimates of FY 2021-22	Approved by the Commission
1.	Net ARR	17.78	21.69	22.11
2.	Add: Impact of True-Up of Capital Expenditure of FY 2017-18 as per para 2.4.2		0.10	-
3.	Add: Impact of True-Up of Capital Expenditure of FY 2018-19 as per para 2.4.3			0.08
4.	Less: Impact of Non-Tariff Income of FY 2018-19 along with Carrying cost (petition 3 of 2020) as per para 3.21			(0.68)
5.	Add: Carrying Cost on revenue gap/ (surplus) for FY 2019-20 as per para 4.15.1		5.08	0.38
6.	Add: Carrying Cost on revenue gap/ (surplus) for FY 2020-21 as per para 4.15.2		4.49	0.48
7.	Net ARR	17.78	31.36	23.73

**Table 135: Net ARR as approved by the Commission for PSTCL for FY 2021-22**

(Rs. Crore)

Sr. No.	Particulars	Approved by the Commission in the Tariff Order of FY 2020-21	Claimed by PSTCL in the Revised Estimates of FY 2021-22	Approved by the Commission
1.	Total ARR	1,349.40	1,353.57	1,330.96
2.	Add: Impact of True-Up of Capital Expenditure of FY 2017-18 as per para 2.4.2		8.74	0.78
3.	Add: Impact of True-Up of Capital Expenditure of FY 2018-19 as per para 2.4.3			0.88
4.	Less: Impact of Non-Tariff Income of FY 2018-19 along with Carrying cost (petition 3 of 2020) as per para 3.21		0.20	(-) 0.19
5.	Add: Carrying Cost on revenue gap/ (surplus) for FY 2019-20 as per para 4.15.1		83.93	0.12
6.	Add: Carrying Cost on revenue gap/ (surplus) for FY 2020-21 as per para 4.15.2		(-) 3.86	(-) 1.22
7.	Net ARR	1349.40	1442.57	1331.71



# Chapter 5

## Directives

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### **Compliance of Commission's Directives**

The Commission has a statutory function under the Electricity Act, 2003 to guide the State Transmission Utility for the overall development of an efficient, coordinated and economical system of Intrastate Transmission lines and substations for smooth flow of electricity to the Load Centers. The Commission issues various directives to PSTCL through its Tariff Order each year to facilitate the transmission licensee/STU to achieve these milestones. The status of compliance of directives issued in the Tariff Order for FY 2020-21 and PSERC comments along with further directives for compliance by PSTCL during FY 2021-22 is summarized as under:

### **Directive No. 5.1: Boundary metering, Energy Audit and Reduction in Transmission Losses.**

#### **PSERC Comments & Directive for FY 2020-21:**

"The Commission notes the action taken towards stabilization of the transmission losses. Transmission Losses from April 2019 to December 2019 ranges from 1.67% in May 2019 to 2.88% in June 2019. The transmission losses for the month of January 2020 are 2.45% which makes the overall transmission losses of 2.253% for 10 months of FY 2019-20. PSPCL is directed to supply the Transmission Losses for the month of February 2020 and March 2020 within one month of the issue of the Tariff Order. The Commission reiterates its directive to submit voltage wise transmission losses with the Commissioning of SAMAST scheme and share the quarterly progress on implementation of reactive compensation to stabilize the losses."

#### **Reply of PSTCL:**

As per the direction of Hon'ble PSERC, the tender for implementation of SAMAST scheme in Punjab was floated by PSTCL through which voltage wise losses transmission losses of Punjab transmission network could be calculated. The part-I & II of tender enquiry has been opened on 11.1.2021 and the tender is under evaluation.

The total estimated cost of the project is Rs 24.44 Crores, out of which PSDF shall provide funds amounting to Rs. 12.22 Crores and the remaining funds i.e. Rs. 12.22 Crore shall be sought through PSTCL/ARR. The payment of the 1st instalment of funding amounting to Rs. 1.22 Crores (i.e. 10% of Rs. 12.22 Cr.) has already been received in PSTCL's account.

The PSTCL Transmission losses are calculated by the input data of ABT meters. The data of ABT/SEM meters is being downloaded through CMRI. The IT section has developed online portal for uploading of CMRI data and the monthly PSTCL Transmission losses are being calculated through a software to minimize any error in data. The PSTCL Transmission losses for up to December,2020 are as below:

**FY 2020-21:**

Month	PSTCL Transmission losses (%age)
April,2020	2.29
May,2020	2.43
June,2020	2.38
July,2020	2.48
August,2020	2.45
September,2020	2.57
October,2020	2.44
November,2020	2.58
December, 2020	2.51

**PSERC Comments & Directive**

PSTCL has provided the monthly transmission losses from April 2020 to December 2020. However PSTCL has not provided the details of monthly input and output energy to analyse and determine the cumulative losses of FY 2020-21 (up to December 2020). PSTCL is directed to provide the requisite data within one month of the issue of this tariff order.

**Directive No. 5.2: Unmanned Sub-stations:**

**PSERC Comments & Directive for FY 2020-21:**

“The Commission notes the action taken to commission Unmanned Sub-Station with remote control. The operational, experience with unmanned Sub-Stations including benefits accrued should be shared on a quarterly basis with The Commission.”

**Reply of PSTCL:**

"Work of automation of five sub-stations i.e. 220kV Mohali-1, 220kV Mohali-2, 220kV Lalru, 220kV Dera Bassi & 220kV Kharar with 220kV Mohali-1 being control centre has been completed and one post of SSA from each of four slave sub-stations (220kV Mohali-2, 220kV Lalru, 220kV Dera Bassi & 220kV Kharar) has been surrendered by P&M organization. Apart from this one post of SSE (AE) at 220kV Mohali-2 has been made "vacant" and the incumbent SSE has been transferred to CO&C S/D, Ropar. Arrangements are being finalised to start the 220KV Operations from Mohali-I (Master) for other 4 No. slave

sub-stations.

In addition to the, operational control of 400kV Dhuri has been shifted to 400kV Raipura. Consequently, three posts of AE's on shift duty (out of four), two posts of AAE's on shift duty (out of four) & two posts of SSA's on shift duty(out of four) have been surrendered by P&M Organization."

#### **PSERC Comments & Directive**

The Commission notes the status.

#### **Directive No. 5.3: Loading Status of PSTCL Transmission lines and Substations:**

##### **PSERC Comments & Directive for FY 2020-21:**

The Commission notes that none of the PSTCL sub-stations remained over-loaded during FY 2019-20 upto 31.12.2019. The Commission notes that deloading of PGCIL-Lalto Kalan Circuit-II, 132kV Verpal-Mall Mandi, Amritsar, 220kV DC from 400kV Jalandhar to 220kV Kartarpur have been planned with HTLS Conductor. The Commission directs PSTCL that the action taken to deload all the overloaded lines should be shared on a quarterly basis with The Commission.

##### **Reply of PSTCL:**

Loading Status of PSTCL Transmission lines and Substations has been supplied to the Commission.

#### **PSERC Comments & Directive**

Noted. PSTCL is directed to intimate the progress of creation of 220 kV grid sub-station at Jhoke-Harihar to tackle the overloading of 220 kV substation Ferozepur.

#### **Directive No. 5.4: Maintenance of voltage wise and category wise details of fixed assets:**

##### **PSERC Comments & Directive for FY 2020-21:**

As discussed in the meeting with the PSTCL management on 28.11.2019, it is once again reiterated that voltage wise Fixed Asset Registers should be completed for assets addition of FY 2019-20 onwards and updating for the previous years may be done after sorting out the old records. The status of the completion of Fixed Asset Registers be shared with the Commission within one month of the issue of the Tariff Order and updating of the Fixed Asset Registers for the previous years be shared on a quarterly basis with The Commission

##### **Reply of PSTCL:**

It is submitted that Haryana Vidyut Prasaran Nigam Limited(HVPNL) is working on a

software to be developed by private firm for preparation of online fixed assets register. This software is likely to be operationalized by March-2021, as per HVPNL. As soon as the HVPNL's software starts functioning successfully, PSTCL will get it customized according to its requirement at the earliest because development of software afresh will consume a lot of time.

### **PSERC Comments & Directive**

The status of the maintenance of voltage wise/category wise details of fixed assets be shared with The Commission within six months of the issue of Tariff Order and updating of the same on yearly basis.

### **Directive No. 5.5: Reactive Compensation.**

#### **PSERC Comments & Directive for FY 2020-21:**

As discussed during the meeting with PSTCL management on 28.11.2019, the action taken by NRPC in their meeting on 10<sup>th</sup>December 2019 may be shared with The Commission. The status of CPRI report on reactive compensation of the transmission system of PSTCL and funding thereof by PSDF should be shared with The Commission within two months of issue of the Tariff Order.

#### **Reply of PSTCL:**

System study for Capacitor- requirement in NR for the year 2019-20

1.0 In the 44th TCC & 47th NRPC meeting held on 10th and 11th December 2019 has discussed the decision taken in the 43th NRPC meeting in respect of "System study for Capacitor requirement in NR for the year 2019-20" and deliberated that "NRPC agreed with the advice of TCC for carrying out the study simultaneously for all the states so as to reduce the elapsed time. Further, NRPC directed that extreme efforts shall be made so as to complete the study for capacitor requirement in NR for the year 2019-20 by 31st March 2020 itself,"

2.0 Now as per the agenda point no. 7 of 179th OCC meeting circulated vide letter no. 106/01/2021 dt 13.01.2021 of NRPC, CPRI has submitted the report of the study which was circulated with all the SLDCs and. STUs vide email dated 02.11.2010 for submission of comments before the OCC meeting.

In the 177th OCC meeting, representatives of Punjab, Rajasthan, Delhi and Haryana stated that the capacitors considered in the study were far less than already installed. In the meeting, it was decided that states shall first analyze the PSSE file considered by CPRI in their study and bring out the locations wherein capacitor are already installed in the network,



but are not modelled. Considering the same, all states shall submit their comments on the findings of the report so that CPRI could be reached out along with some solid factual data.

The list of bus-wise available MVar and the additionally required MVar computed in the CPRI report was shared separately by NRPC Sectt. with SLDCs of Punjab, Haryana, Rajasthan, Delhi and Uttarakhand on 07.01.2021 with the request to provide MVar values in those buses. Requisite feedbacks from the Punjab and Rajasthan have been forwarded to CPRI for necessary updation in PSSE file.

#### **PSERC Comments & Directive**

The final recommendations of CPRI on reactive compensation along with status of its implementation should be intimated to the Commission within one month of issue of the Tariff Order.

#### **Directive No. 5.6: Preventive maintenance of transmission lines.**

#### **PSERC Comments & Directive for FY 2020-21:**

The Commission notes the measures being taken for preventive maintenance of transmission lines, like replacing insulators at strategic location with anti-fog insulators and offline washing of insulators etc. During discussion on the compliance report submitted by PSTCL in the meeting held on 28th November, 2019, it was pointed out in most of the cases of trippings/breakdowns, the report mentioned “nothing found”. This defies logic. All breakdowns in the transmission lines need to be investigated and reported to the Commission.

The Commission reiterates its directive to carry out special drives for maintaining all transmission lines to avoid trippings/breakdowns. The quarterly status report of trippings/breakdowns should be shared with The Commission.

#### **Reply of PSTCL:**

Apart from offline maintenance works, Hotline techniques have been extensively used in maintenance of transmission lines without affecting any shutdowns of busbars or substations and interruption of supply. Shutdowns were taken for offline washing of porcelain insulators of critical evacuating lines from Ipps namely 400 KVTSP- Muktsar Circuit No-1, 400 KV TSPL- Dhuri Circuit No-1, 400 KV TSPL Nakodar Circuit No-1, 400 KV Rajpura-Dhuri Circuit No-1 and 400 KV Makhu-Amritsar Circuit No-1 in view of foggy season prevalent in December/January. Till date no disruption in evacuation system has been reported. Apart from this jumper tightening is being done to avoid any major breakdown. Concept of online scanning of disc insulators through PID (puncture insulator detection)

method has been adopted to identify disc insulators which are already defective but are in service and result in breakdown or flashover in foggy environment. So necessary steps are being taken for the same. Details of trippings, breakdowns along with reason have been supplied,.

### **PSERC Comments & Directive**

During the 1<sup>st</sup> quarter, 260 tripping/ interruptions on transmission lines have been reported. In many cases, 4 to 5 hours interruption due to transient fault has been reported. The 132 kV Moga-Jamalpur line remained shut for 65 hours reportedly due to transient fault. The 220 kV Moga-Bagapurana line remained shut for 75 hours due to damage of Y-phase wave trap and 132 Tarn-Taran-Patti line remained shut for over 10 days due to breaker damage.

During the 2<sup>nd</sup> quarter, 265 tripping/ interruptions on transmission lines have been reported. Outage due to transient fault for a period of 4.07 hrs and 5.27 hrs have been reported on 132 kV Sarainaga-Moga line.

During 3<sup>rd</sup> quarter, 100 tripping/ interruptions on transmission lines have been reported. The 220 KV Jhunir-Sunam Line remained under fault for over 105 hours due to conductor breakdown. The 220KV Bhari – Ganguwal remained under fault due to disc insulator string damaged for over 68 hours. This does not speak highly of PSTCL's reaction time and the health of the transmission system. The restoration time for faults on transmission lines needs to be brought down. PSTCL should submit the steps being taken to reduce the restoration time.

### **Directive No. 5.7: Strengthening of the State Load Despatch Centre (SLDC):**

#### **PSERC Comments & Directive for FY 2020-21:**

The Commission directed PSTCL to ensure that SLDC performs its functions as envisaged in the Act. The issue was discussed in the meeting with PSTCL management on 28.11.2019 wherein The Commission stressed that SLDC should manage the scheduling of conventional generators and drawal schedule of PSPCL as a distribution utility as per the provisions of the State Grid Code and ensure operational ring fencing and settlement of deviation charges as per actual deviations made by various entities. The Commission has also notified the Forecasting, Scheduling and Deviations Settlement Mechanism for Wind and Solar generators. The implementation date of these regulations has been extended to 1.1.2021 to allow SLDC to put it in place the requisite infrastructure and logistics. The Commission will notify Intra-State DSM Regulations shortly. SLDC is directed to ensure that the requisite trained manpower, hardware, software and other logistics are in place to implement these regulations.

**Reply of PSTCL:**

Power scheduling function has been started by SLDC independently, the requisite man power for which the requirement has been provided. The CABIL report for implementing and functioning of SLDCs is being studied and is under consideration for implementation to strengthen the SLDC.

**PSERC Comments & Directive**

The Commission has notified the Forecasting, Scheduling and Deviations Settlement Mechanism for Wind and Solar generators dated 7<sup>th</sup> January, 2019. The detailed procedure was also approved by The Commission on 23.09.2019. The forecasting and scheduling was to come in to force six months from the date of notification but keeping in view the difficulties the date was extended firstly to 01.01.2020 then to 01.01.2021 and now to 01.01.2022. The Intra-state DSM Regulations have also been notified on 10.09.2020 and the Detailed Operating Procedure for Energy Accounting and Deviation Settlement of State Entities also stands approved by the Commission on 25.02.2021. However, the commercial mechanism has not yet come into effect due to non-implementation of SAMSAT. The Commission directs PSTCL to submit a monthly status report in respect of the implementation of SAMSAT scheme and also to start scheduling of RE generators connected to the Intra-State Transmission System.

**Directive No. 5.8: Employee Training Need Assessment****PSERC Comments & Directive for FY 2020-21:**

PSTCL is directed to prepare a detailed Training Need Assessment (Technical, IT, Soft Skills, Finance etc.) for the employees at various level including the new recruits and submit the same for the approval of the Commission within 9 months from the date of issuance of the order.

**Reply of PSTCL:**

Training Need Assessment online training courses (Technical, IT, Soft Skills, Finance etc.) through SWAYAM (<https://swayam.gov.in>) a program initiative by MHRD, Govt. of India for the employees at various levels (including new recruits) to fulfill the gaps between current performance level and department/organizational objectives with the approval of worthy CMD/PSTCL has already been submitted with Hon'ble Commission vide memo no. 2658 dated 29.10.2020.

**PSERC Comments & Directive**

The Commission notes the action taken by PSTCL.

**Directive No. 5.9: Capital Expenditure of 1<sup>st</sup> MYT Control Period****PSERC Comments & Directive for FY 2020-21:**

PSTCL is directed to submit the details of Capital Expenditure incurred scheme wise in the 1<sup>st</sup> MYT Control Period by 31.07.2020.

**Reply of PSTCL:**

The desired information has already been submitted with Hon'ble Commission.

**PSERC Comments & Directive**

Noted.

**Directive No. 5.10: Capital Expenditure and Capitalisation****PSERC Comments & Directive for FY 2020-21:**

PSTCL is directed to submit the quarterly details of Capital Expenditure and Capitalisation with clear break up between Spill Over Schemes and New Schemes approved for the next MYT period.

**Reply of PSTCL:**

Details of Capital Expenditure as directed has already been submitted vide Memo No. 241/CAO(F&A)/MYT-II/APR/1A dated 29.01.2021.

**PSERC Comments & Directive**

PSTCL is directed to submit six monthly details of Capital Expenditure and Capitalization with clear break up between Spill Over Schemes and New Schemes approved for the 2nd MYT Period (FY 2020-21 to FY 2022-23).

# Chapter 6

## Determination of Transmission Charges and SLDC Charges

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### 6.1 Annual Revenue Requirement

6.1.1 The Commission has determined the ARR for PSTCL for FY 2021-22 as Rs. 1331.71 Crore, comprising of Rs. 1307.98 Crore for Transmission business and Rs. 23.73 Crore for SLDC business.

The Commission vide interim Order dated 31.03.2021 had decided to continue with the existing tariff / charges till the Tariff Order for FY 2021-22 is issued. Now, the Commission decides to implement the new tariff rates with prospective effect i.e. w.e.f. 01<sup>st</sup> June, 2021. Accordingly, the ARR for Transmission Business and SLDC Business required to be recovered in the remaining 10 months of the FY 2021-22 is as under:

**Table 136: ARR for Transmission Business and SLDC Business**

(Rs. Crore)			
Sr. No.	Particulars	Transmission Business	SLDC Business
I	II	III	IV
1.	ARR approved and recoverable for FY 2021-22	1307.980	23.730
2.	Less revenue recovered during 2 months (April 2021 & May 2021 with tariff as per Tariff Order for FY 2020-21)	221.806	2.612
3.	Net ARR recoverable during remaining 10 months (June 2021 to March 2022)	1086.174	21.118

As, there is only one Distribution Licensee (PSPCL) in the State of Punjab, all the SLDC charges and transmission charges will be borne by PSPCL during FY 2021-22.

### 6.2 Transmission System Capacity

6.2.1 The Commission has considered the Transmission capacity (net) of PSTCL system from the data submitted by PSTCL as 12757.80MW for FY 2021-22 after deducting the external losses.

### 6.3 Determination of Transmission Tariff

PSERC MYT Regulations, 2019 specify that transmission tariff will have the following components:

- i) SLDC Charges or System Operation Charge

- ii) Reactive Energy Charges
- iii) Transmission Charges or Network Usage Charges

#### 6.4 SLDC Charges or System Operation Charge:

6.4.1 The Commission has approved the ARR of SLDC business for FY 2021-22 at Rs. 23.73 Crore in this Tariff Order. Further, the Commission has determined net ARR of SLDC business recoverable during the ten months (from June 2021 to March 2022) at Rs. 21.118 Crore in Table 136 above. Accordingly, the Commission determines the SLDC Charges or System Operation Charge as under:

**Table 137: Monthly SLDC Charges or System Operation Charge**

(Rs. Crore/Month)

Sr. No.	Particular	Existing Charges as per T.O. for FY 2020-21 continued from 01.04.2021 to 31.05.2021	New charges w.e.f. 01.06.2021 to 31.03.2022
I	II	III	IV
1.	SLDC Charges or System Operation Charge	1.306	(21.118/10)= 2.112

#### 6.5 Reactive energy charges:

6.5.1 The reactive energy charges, if any, raised by NRLDC on PSTCL will be recoverable from PSPCL directly by PSTCL.

#### 6.6 Transmission Charges or Network Usage Charges:

6.6.1 The ARR for the Transmission Business of PSTCL has been determined at Rs. 1307.98 Crore for FY 2021-22 in this Tariff Order. Further, the Commission has determined net ARR of Transmission business recoverable during the ten months (from June 2021 to March 2022) at Rs. 1086.174 Crore in Table 136 above.

6.6.2 Accordingly, the Commission determines the Transmission Charges as under:

**Table 138: Transmission Charges**

(Rs. Crore/Month)

Sr. No.	Particular	Existing Charges as per T.O. for FY 2020-21 continued from 01.04.2021 to 31.05.2021	New charges w.e.f. 01.06.2021 to 31.03.2022
I	II	III	IV
1.	Transmission Charges	110.903	(1086.174/10) = 108.617

#### 6.7 Determination of Open Access Transmission and SLDC Charges

6.7.1 SLDC Operation Charges and Transmission Charges for Open Access customers are determined as per the provisions of Open Access Regulations notified by the Commission.

6.7.2 On the basis of the approved ARR for SLDC business of PSTCL, the SLDC

Operation Charges for Open Access customers during FY 2021-22 are determined as under:

**6.7.3 Table 139: SLDC Operation Charges for Open Access Customers for FY2021-22**

Sr. No.	Particulars	Unit	Quantum
I	II	III	IV
1.	Revenue Requirement (ARR) of SLDC business for FY 2021-22 from June 2021 to March 2022	Rs. Crore	21.118
2.	Transmission System Capacity (net)	MW	12,757.80
3.	SLDC Operation Charges for Long Term and Medium Term Open Access customers from April 2021 to May 2021 (As per Tariff Order for FY 2020-21, continued from 01.04.2021 to 31.05.2021)	Rs./MW/Month	1083.30
4.	SLDC Operation Charges for Long Term and Medium Term Open Access customers from June 2021 to March 2022	Rs./MW/Month	1655.30
5.	Composite SLDC operating charges to be paid by Short Term Open Access Customers for each transaction as per PSERC Open Access Regulations.	Rs. Per day or part of the day	2000

6.7.4 On the basis of the approved ARR for Transmission Business of PSTCL, the Transmission Charges for Open Access customers for use of the transmission system during FY 2021-22 are determined as under:

**Table 140: Open Access Transmission Charges for FY 2021-22**

Sr. No.	Particulars	Unit	Quantum
1.	Revenue Requirement (ARR) of Transmission Business for FY 2021-22 from June 2021 to March 2022	Rs. Crore	1086.174
2.	Transmission System Capacity (net)	MW	12,757.80
3.	Transmission Charges for Long Term and Medium Term Open Access customers from April 2021 to May 2021 (As per Tariff Order for FY 2020-21, continued from 01.04.2021 to 31.05.2021)	Rs./MW/Month	91963.63
4.	Transmission Charges for Long Term and Medium Term Open Access customers from June 2021 to March 2022	Rs./MW/Month	85138.03
5.	Transmission Charges for Short Term Open Access Customers from April 2021 to May 2021 (As per Tariff Order FY 2020-21, continued from 01.04.2021 to 31.05.2021).	Rs./MWh	252.16
6	Transmission Charges for Short Term Open Access Customers from June 2021 to March 2022 (based on 47261 MWh of energy calculated from 56713 MWh of energy input at transmission boundary for sale in the State for FY 2021-22, as approved in Chapter 3 of PSPCL Order for FY 2021-22)	Rs./MWh	229.825

## 6.8 Date of Effect

The Commission decides to make the revised Transmission Charges and SLDC Charges determined above applicable w.e.f. 1<sup>st</sup> June, 2021 and these shall remain operative till March 31, 2022.

This Order is signed and issued by the Punjab State Electricity Regulatory Commission on this day, the 28<sup>th</sup> day of May, 2021.

Date: 28<sup>th</sup> May, 2021

Place: CHANDIGARH

**Sd/-**  
**(Paramjeet Singh)**  
**MEMBER**

**Sd/-**  
**(Anjali Chandra)**  
**MEMBER**

**Sd/-**  
**(Viswajeet Khanna)**  
**CHAIRPERSON**

Certified

**Sd/-**  
**Secretary**  
Punjab State Electricity Regulatory Commission,  
Chandigarh.



**LIST OF OBJECTORS**

<b>Objection No.</b>	<b>Name &amp; Address of Objector</b>
1.	Nahar Spinning Mills Pvt Ltd.
2.	Siel Chemical Complex (Mawana Sugars Ltd ), Charatrapur, Village Khadaul/Sardargarh, Post Box No. 52, Rajpura, Dist-Patiala(PB) – 140401
3.	Steel Furnace Association of India
4.	Cycle Trade Union (REGD), AIRI Cycles, 110-111, New cycle market, gill road, miller ganj, Ludhiana – 141003
5.	PSEB Engineers Association (Regd.), 45, Ranjit Bagh, Near ModiMandir, Passey Road, Patiala.
6.	Siel Chemical Complex (Mawana Sugars Ltd), Charatrapur, Village Khadaul/Sardargarh, Post Box No. 52, Rajpura, Dist-Patiala(PB) – 140401
7.	M/s Omaxe New Chandigarh Developers Pvt. Ltd
8.	Government of Punjab, Department of Power (Power Reforms Wing), Chandigarh