

(7)

~~12~~
~~14~~



Dec 20, 2019

The Secretary,
Gujarat Energy regulatory commission
Gandhinagar.

Subject: RPO monitoring status for M/s Jubilant Infrastructure limited, Plot No. 5, Vilayat GIDC,
Tal. Vagra, Dist. Bharuch for 3rd Qtr. of FY 19-20.


Dear Sir,

With reference to the above subject, we want to bring it into your kind notice that for the 3rd Qtr. of FY 20 (Oct-Dec 20) also, we are drawing the power as consumer of DGVCL like Qtr. 1&2, and hence the RPO is not applicable to us, similar to the previous years.

Whenever we start drawing power as a Distribution Licensee, we will update to you well in advance.

We request your office to put this in your records and also confirm the RPO exemptions for FY 17-18 & FY18-19 and the receipt of this letter.

Thanking you,


PRADEEP K JAIN
Vice President -SEZ

Submitted through email.
@gandhi

CC: Director, GEDA Gandhinagar

A Jubilant Life Sciences Company

OUR VALUES



Jubilant Infrastructure Limited
SEZ Developer
Plot No 5, Vilayat GIDC,
Tal - Vagra, Dist-Bharuch-392 012,
Gujarat, India
Tel: +91 2641 221025, 292222, 292511,
Fax: +91 2641 221015
www.jubl.com

Regd. & Corporate Office:
1-A, Sector 16-A,
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895/96

Dakshin Gujarat Vij Company Ltd.

Reg. Off. Nana varacha Road, Nr. Kapodra Char Rasta, Surat-395006

CIN: U40102GJ20035GC042909 GSTIN: 24AA2BCD8912C1Z3 Website: http://www.dgvcl.com

2241



BT BILL FOR THE MONTH OF MAY-2020

By RPAD/Hand Delivery No.

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 17-03-2020

M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 3 VILAYAT QIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

Division Office Email Id:

Phone No:

Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40331	NIP-I	1000	850	1379	1079	79	0	7637700.00
Supp Voltage	PHV	KVAR	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
66	563112	564075	19593	.998	9			
Meter No:	Make	CTPT Make	CTPT Sero	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1501A	SECURE		9					Normal
Current R	6256912	6337239	654740	2084131	2105475			
Previous R	6194344	6274563	652563	2063147	2084622			
Difference	62568	62675	2177	20984	20853			
Diff%MF	563112	564075	19593	188856	187677			
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
563112	187677	188856	187704	187677	26-04-2011	
H. Recoverable SD	I. Seasonal Status	J. EP Exemption Upto	K. Details of Adjustments	CRQ DISHONOUR DT		
		26-06-2021				

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	SD Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	500	260	130000		563112	3790795.88	0	0
Next	0	475	0					
Excess DMD	79	555	43845					
Tot Demand	1079		248845					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPP	Open Access	
563112		4.2	2365070.40		0			
Night Rebate			Amount	Adj (Credit)				
187677		4	75070.8		0			
Fuel charge			Amount	Adj (Debit)				
563112		2.05	1160010.72					
PF Rebate			Amount					
2365070.4		-2.40%	-56761.69					
ERV Rebate			AMG Charges					
2365070.40		0.50	-11825.35					
TOU			CGST:		SGST:			
188856		0.85	160527.60					
Tot Consumption Charge								
			3790795.88					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	ERV Rebate	Time Of Use Charges	Tot Consumption Charge
248845.00	2365070.40	1160010.72	-56761.69	75070.80	-11825.35	160527.60	3790795.88
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
0.00	0.00				3790795.88	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	-0.83	3790795.05	16-03-2020	17-03-2020	27-03-2020	0.00	

Amount in Words: Thirty Seven Lakhs Ninety Thousand Seven Hundred And Ninety Five And Five Paise Only

By:

EXECUTIVE ENGINEER
BHARUCH GM

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

Handwritten signature and date: 17-3-20

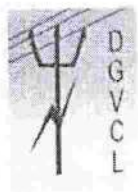
2020/3/21 12:33

Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr Kapodra Char Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AAABCD8912C123 Website:http://www.dgvcl.com

403



M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

HT BILL FOR THE MONTH OF :JAN-2020

By RPAD/Hand Delivery No.

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 17-01-2020

Division Office Email id:

Phone No:

Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTF-I	1000	850	447	850		0	7637700.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator
66	509373	510263	18108	.998	9			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	6125241	6205367	850487		2039923	2061624		
Previous R	6068644	6148660	848475		2020704	2042607		
Difference	56597	56707	2012		19219	19017		
Diff*MF	509373	510363	18108		172971	171153		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
509373	171153	172971	169791	171153	26-04-2011	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto	K.Details of Adjustments		CHQ DISHONOUR DT	
		26-06-2021				

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	350	260	91000		509373	3391572.42	0	0
Next	0	0	0					
Excess DMD	0	0	0					
Tot Demand	850		166000					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CRP	Open Access	
509373		4.2	2139366.60		0			
Night Rebate			Amount	Adj (Credit)				
171153		.4	68461.2	0				
Fuel charge			Amount	Adj (Debit)				
509373		2.10	1069683.30					
PF Rebate			Amount					
2139366.6		-2.40%	-51344.80					
EHV Rebate			Amount					
2139366.60		0.50	-10696.83					
TOU			Amount					
172971		0.85	147025.35					
Tot Consumption Charge			3391572.42					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
166000.00	2139366.60	1069683.30	-51344.80	68461.20	-10696.83	147025.35	3391572.42
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears
0.00	0.00					3391572.42	0.48
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	0.00	3391572.90	16-01-2020	17-01-2020	27-01-2020	0.00	

Amount in Words: Thirty Three Lakhs Ninety One Thousand Five Hundred And Seventy Two And Ninety Paise Only

EXECUTIVE ENGINEER
BHARUCH O&M

Mag:

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF