

**Dakshin Gujarat Vij Company Ltd.**

Reg. Off: Narsarancha Road Nr. Kapodra Char Rasta, Surat-395003

CIN L40102GJ200300042909 GSTIN 24AADCDB512C1Z3 Website: http://www.dgvcl.com



BY BILL FOR THE MONTH OF OCT-2019

By RPAD/Hand Delivery No.

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 19-10-2019

M/S. JUBILANT INFRASTRUCTURE LTD  
PLOT NO 5 VILAYAT SIDC VILAYAT TA VAGRA DIST BHARUCH  
BHARUCH

Division Office Email id:		Phone No:		Cons. GSTIN:				
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max Demand	Billing Demand	Excess Cont. DEM	SD Cash	Bank Guarantee
40331	RTP-I	1000	850	1019	1019	19	0	5205802.00
Supp Voltage	KWH	KVAH	KVAHH	Avg PF	MF	Actual Max DEM during day		PF Indicator
66	445509	451503	63855	.986	F			
Meter No:	Make	CIPT Make	CIPT Erno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
401503A	SECURE		F					Normal
	KWH	KVAH	KVAHH	AMP	PEAK HR	NIGHT HR	AMP DAY	AMP NIGHT
Current R	5936688	6015397	833791		1976342	1999592		
Previous R	5887187	5965230	826696		1959664	1983082		
Reference /PFWD	49501	50167	7095		16678	16510		
	445509	451503	63855		150102	148590		
Old Met Cons.								
Enhanced Unit								

**CONSTRUCTION DETAILS**

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
445509	148590	150102	148503	148590	26-04-2011	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Opto	K. Details of Adjustments			CHQ DISHONOUR DT
4495206.00		26-06-2021				

**CALCULATION OF CHARGES**

Demand Charges	DEM in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ID Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	500	260	130000		445509	3047366.23	0	0
Next	0	475	0					
Excess DEM	19	555	10545					
Tot Demand	1019		215545					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total -> Units	Wind Energy	CPP	Open Access	
	445509	4.2	1871137.80		0			
Night Rebate	148590	.4	59436	Amount				
Fuel charge	445509	2.10	935568.90	Adj (Credit)	0			
PF Rebate	1871137.8	-1.80%	-33680.48	Adj (Debit)				
KHV Rebate	1871137.80	0.50	-9355.89	AMG Charges				
TOU	150102	0.85	127586.70	OGST:		BGST:		
Tot Consumption Charge			3047366.23					

**SUMMARY OF CHARGES**

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	KHV Rebate	Time Of Use Charges	Tot Consumption Charge
215545.00	1871137.80	935568.90	-33680.48	59436.00	-9355.89	127586.70	3047366.23
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
0.00	0.00				3047366.23	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freere Amount	
0.00	12500.13	3059866.36	18-10-2019	19-10-2019	30-10-2019	0.00	

Amount in Words: Thirty Lakhs Fifty Nine Thousand Eight Hundred And Sixty Six And Thirty Six Paise Only

By: \_\_\_\_\_ EXECUTIVE ENGINEER, BHARUCH D&M

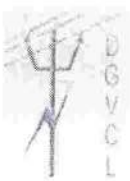
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

FOR IMPORTANT NOTE PLEASE SEE OVERLEAF



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**Dakshin Gujarat Vij Company Ltd.**

Reg. Off: Nana vanacha Road, Nr. Kapadi Chav Basti, Surat 395008

CIN: U40102GJ2003SGC042909 GSTIN: 24AABCD8912C123 Website: <http://www.dgvcl.com>

HT BILL FOR THE MONTH OF JUL-2019

By RPAD/Hand Delivery No

M/S. JUBILANT INFRASTRUCTURE LTD  
PLOT NO 5 WILAYAT GIDC WILAYAT TA VASRA DIST BHARUCH  
BHARUCH

OFFICE OF EXEC. ENGINEER

RGVCL Division Office

Date: 19-07-2019

Division Office Email id:

Phone No:

Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	RFP-I	1000	850	1041	1041	41	0	5208802.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PF Indicator	
66	533907	544185	100575	.981	9			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	5755810	5831124	800360		1940737	1965447		
Previous R	5696487	5770659	789185		1920403	1945867		
Difference	59323	60465	11175		20334	19580		
Diff*MF	533907	544185	100575		183006	176220		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A. Total Units	B. Night Units	C. TOU	D. 1/3 Of Units in A	E. Night Concession Units	F. Connection Date	G. Consumer Type
533907	176220	183006	177969	176220	26-04-2011	
H. Recoverable SD	I. Seasonal Status	J. ED Exemption Upto	K. Details of Adjustments	CHQ DISHONOUR DT		
4495206.00		26-06-2021				

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	500	260	130000		533907	3523685.4	0	0
Next	0	475	0					
Excess DMD	41	555	22755					
Tot Demand	1041		227755					
SET OFF DETAILS								
Energy Charges	KWH	Rate	Amount	Total-> Units	Wind Energy	CPF	Open Access	
Energy Charges	533907	4.2	2242409.40		0			
Night Rebate	176220	.4	70488	Amount				
Fuel charge	533907	1.90	1014423.30	Adj (Credit)	0			
PF Rebate	2242409.4	-1.55%	-34757.35	Adj (Debit)				
EHV Rebate	2242409.40	0.50	-11212.05	AMC Charges				
TOU	183006	0.85	155555.10	CGST:				
Tot Consumption Charge			3523685.40	SGST:				

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rbate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
227755.00	2242409.40	1014423.30	-34757.35	70488.00	-11212.05	155555.10	3523685.40
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges	Current Month's Bill	Outstanding Arrears	
0.00	0.00				3523685.40	0.00	
Delayed Payment Charges	Adv. Payment / Adjust.	Net Payable	Reading Date	Bill Date	Due Date	Freeze Amount	
143.28	-0.91	3523827.77	19-07-2019	19-07-2019	29-07-2019	0.00	

Amount in Words: Thirty Five Lakhs Twenty Three Thousand Eight Hundred And Twenty Seven And Seventy Seven Paise Only

*Planet*

EXECUTIVE ENGINEER  
BHARUCH O&M

Meg:

MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

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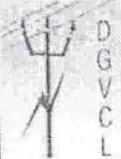
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Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr Kapodra Char Rasta, Surat-395008

CIN: U40102GJ2003SGCC42909 GSTIN: 24AABCD8912C1Z3 Website: http://www.dgvc.com



M/S. JUBILANT INFRASTRUCTURE LTD  
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH  
BHARUCH

HT BILL FOR THE MONTH OF :APR-2019

By RPAD/Hand Delivery No.  
OFFICE OF EXEC. ENGINEER  
DGVC Division Office  
Date: 20-04-2019

Division Office Email id:				Phone No:		Cons. GSTIN:		
Consumer No:	Tarrif	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTP-I	1000	850	885	885		0	5205802.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PF Indicator
66	477424	484251	86855	.985	58.3333333333333			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
12331367	L&T		58.3333333333333					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	563424	564759	22063		187713	190300		
Previous R	555334	556627	21350		185018	187647		
Difference	8090	8132	713		2695	2653		
Diff*MF	471916.66666667	474366.66666667	41591.666666667		157208.333333333	154758.333333333		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
477424	154758	157241	159141	154758	26-04-2011	
H.Recoverable SD	I.Seasonal Status		J.ED Exemption Upto		K.Details of Adjustments	

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount
1st 500 KVA	500	150	75000					
2nd 500 KVA	385	260	100100		0	0	.25	0
Next	0	0	0		477424	3124047.39	0	0
Excess DMD	0	0	0					
Tot Demand	885		175100					
	KWH	Rate	Amount	Total->	Wind Energy	CPP		Open Access
Energy Charges	477424	4.2	2005180.80	Units	0			
Night Rebate	154758	.4	61903.2	Amount				
				Adj (Credit)	0			
Fuel charge	477424	1.90	907105.60	Adj (Debit)				
PF Rebate	2005180.8	-1.75%	-35090.66					
EHV Rebate	2005180.80	0.00	0.00	AMC Charges				
TOU	157241	0.85	133654.85	CGST:		SGST:		
Tot Consumption Charge			3124047.39					

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
175100.00	2005180.80	907105.60	-35090.66	61903.20	0.00	133654.85	3124047.39
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges	Parallel Operation Charges		Current Month's Bill	Outstanding Arrears
0.00	0.00					3124047.39	0.08
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	Reading Date	Bill Date		Due Date	Freeze Amount
0.00	0.00	3124047.47	16-04-2019	20-04-2019		30-04-2019	0.00

Amount in Words: Thirty One Lakhs Twenty Four Thousand Forty Seven And Forty Seven Paise Only

EXECUTIVE ENGINEER  
BHARUCH O&M

Msg: MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change  
FOR IMPORTANT NOTE PLEASE SEE OVERLEAF

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20/04/19

20/04/19