

STATUTORY DEDUCTION:

All statutory deduction will be made from payment of subsidy as per applicable rules & rates of MNRE, GoI and other rulers on TDS on Income Tax, GST, etc; if applicable on disbursement of subsidy or any other taxes applicable from time to time etc. All other statutory liabilities towards this Empanelment will be on the part of Empanelled Agency.

58. UNLOADING:

Unloading of the materials at consumer's premises site shall be arranged by the Empanelled Agency.

59. ESCALATION IN PRICE:

Bidders are advised to take in to consideration any such escalations in the prevailing taxes/levies/duties. In no circumstances, escalation in the prices will be entertained.

60. SUBSIDY PAYMENT :

- a) Eligible Payment towards release of subsidy will be made after deducting PBG / any other dues to the Agency by the Corporate Office of WBSEDCL if bidder not submitted PBG in advance.
- b) In case of any type of misappropriations, cheating or intention of cheating, frauds, irregularities, malpractice, etc., WBSEDCL reserves the right to cancel the Empanelment Agreement without giving reasons thereof and forfeit the security deposit and / or performance bank guarantee/s and purchase the system under risk & cost of the supplier.
- c) During site inspection by WBSEDCL's staff / authorized representative, if the systems are found to be not installed and false report of installation & commissioning is submitted to WBSEDCL for claiming payment, /concerned WBSEDCL is empowered to take action(s) as deemed fit and or forfeit Security Deposit and / or performance guarantee/s.
- d) Third Party Inspection may be carried out by the agency authorized by WBSEDCL if required
- e) The EOI applicant should provide the bill of material for each system along with the delivery of system.
- f) Disbursement of Subsidy to be made to the Empanelled Agencies within one month of submission of valid claim with all relevant documents after successful commissioning of the Solar Rooftop System subject to availability of the subsidy fund.
- g) The entire MNRE scheme Guideline and Latest Amendment is applicable for disbursement of Subsidy. Bidder is requested to read all guideline before Submission of EoI .

- h) The EOI applicant should submit a signed copy of tripartite agreement as per Appendix-7

61. EOI DOCUMENT ELIGIBILITY CONDITIONS & EVALUATION CRITERIA:

Offers of only those bidders who are found qualifying based of following Evaluation Criteria in the EOI will be taken in to further consideration and prices of only those parties qualifying based of subsequent following criterion will be opened.

61.(A) PRELIMINARY OFFER:

Documents towards payment of Online Earnest Money Deposit (EMD) or notarized copy of SSI (SSI/MSME-II/Udyog Aadhar Memorandum) certificate of W.B State and registration certification with CSPO/NSIC/DGS & D the prescribe form are required to be submitted with EOI Document. (Please refer Part –B and Part-C – Schedule-A and Note important of EOI Document).

All the documents as required to be submitted in the “E.M.D & Cover” must be placed there in as mentioned in the Part –B and Part-C schedule A and –Note : important of EOI Document.

Technical Offers of only those agency who are found qualified, based on considerations specified in the preliminary offer will be opened.

61.(B) TECHNO-COMMERCIAL OFFER:

The offers of only those Agency who fulfil the Minimum eligibility conditions and other eligibility conditions mentioned under and who have submitted the following required documents in physical form under sealed cover of “Technical Offer cover” and submitted required details / documents in on-line in respective Annexures will be considered for technical evaluation.

61.(B).(I) –MINIMUM ELIGIBILITY CONDITIONS:

- i. The EOI applicants (bidder) shall be:

For Category-A:- The Bidder shall either the manufacturer of Solar panels or the PV System integrator. Category – A shall submit at least ONE letter of consent from the manufacturer of SPV module to agree supply of SPV modules and Inverter Manufacture to supply of Inverter with RMU unit of each category and Range for the scope under this EOI.

(In case of the bidder is the Solar panel manufacturer, The Manufacturer must be **ALMM list published by the MNRE** and the Test Certificate of Solar PV Module manufactured by him, from a MNRE accredited Test lab is mandatory to be submitted along with the bid.)

For Category B:- As above for category-A OR If Bidder himself is not covered to any one from above two (Manufacturer or PV System integrator) , shall submit at least

ONE letter of consent from the manufacturer of SPV module mentioning to agree supply of SPV modules and Inverter manufacturer for supply of Inverter with RMU of each category and Range to the Bidder for the scope under this EOI.

- ii. The bidders shall either be a body incorporated in India, under the Companies Act, 1956 or Companies Act, 2013 including any amendment there to and engaged either in manufacturing and or as a system integrator in the business of Solar Power/Renewable Energy, OR under the Limited Liability Partnership Act 2008; A subset of Companies Act, 2003 and engaged in the business of Solar Power/Renewable Energy, OR, should be a Firm registered under Partnership Act in India, OR should be a Firm registered as Sole Proprietor under Shop Act. A certified copy of the registration certificate of the Bidder for any of the above and the requisite tax payee number GSTIN etc. from competent government authority with whom the bidder is registered shall be enclosed with the EOI.
- iii. EOI applicant should not be stopped deal or black listed by any Govt. Agency. Agency who are stopped-deal or black-listed in any state shall not be eligible to offer till they remove the cause of their being black listed.

'Category-A' bidders who have experience of successful installation of minimum aggregate 200 KW capacity of Grid connected solar rooftop systems in residential sector before the scheduled date of submission of Technical Bid. Such experience should be of the BIDDER himself.

OR

Category-A' bidders who have experience of successful installation and Commissioning of minimum aggregate 1000 KW capacity of any Grid connected systems in any sector viz. residential, social, industrial, commercial, government or any other, before the scheduled date of submission of Technical Bid. Such experience should be of the BIDDER himself.

Details of experience to establish the above experience, self-certified documents like copies of the Orders, Certificates of installation and commissioning, from the client/user Agency, Project/application registration number with SECI/ State Nodal Agency with commissioning report/ meter installation report as a proof of commissioning, shall be mentioned in the Annexure- 3 and submitted along with the Technical Offer. Bidders who fulfill this criteria of experience shall declare their bidder Category-A in the Annexure-3, in Online and physical mode to make them eligible.

For Category-B Bidders: Those Bidders who are new entrepreneur and / or those bidders who are not covered under Category-A mentioned as above are designated as Category-B bidders and price bid of such bidders shall not be opened and shall not be considered for further evaluation. Such Bidders shall be eligible to Empanel in the

Category-B subject to fulfilling all other required criteria as mentioned in the PARA 61 of PART-F

All Annexure of Part H must be submitted online as well as Physical from under Technical cover document

iv. Turnover:

A turnover criterion is applicable as follows:-

For Category-A bidders, Average Turnover of the interested bidder during last 3 financial years shall be Rs.150 lakh / year.

Category –B bidders, average Turnover of the intending bidder during last 3 financial years shall be Rs.15 lakh / year

Also, both bidders must have positive net worth in all last three financial years.

Parent Company: Eligibility criteria of parent company of the bidder shall also be considered for bidder's eligibility criteria if the parent company is holding minimum 26% share in the bidding company. Documentary evidence shall be submitted along with the bid.

Audited and Certified copies of the Annual Accounts should be enclosed. For the preceding year, a summarized sheet of turnover certified by **practicing Chartered Accountant (CA) (Sole proprietor ship/firm) CA** shall be enclosed as per Annexure-8.

For proprietary/partnership companies, copies of Income Tax returns with full details of turn over should be enclosed. A summarized sheet of turnover certified by **practicing Chartered Accountant (CA) (Sole proprietor ship/firm)** shall also be enclosed.]

- v.** The EOI applicant should have valid GSTIN registration certificate in the State. A copy of which should be enclosed.
- vi.** The **Category-A** bidders shall require to offer minimum aggregate **200 KW** quantity for installation of solar system in the FY(2021-22) and the **Category-B** bidders shall require to offer minimum aggregate **50 KW** quantity for installation of solar system in the FY (2021-22) in Annexure-14 failing which they shall be disqualified for further evaluation.
- vii.** Electrical Contractor license issued by office of chief electrical Inspector

CONFLICT OF INTEREST AMONG BIDDERS/ AGENTS:

A bidder shall not have conflict of interest with other bidders for particular quoted item. Such conflict of interest can lead to anti-competitive practices to the detriment of Procuring Entity's interests. The bidder found to have a conflict of interest shall be disqualified. A bidder may be considered to have a conflict of interest with one or more parties in this bidding process for particular quoted item, if:

- a) they have proprietor/ partner(s)/ Director(s) in common; or
- b) they receive or have received any direct or indirect subsidy/ financial stake from any of them; or
- c) they have the same legal representative/ agent for purposes of this bid; or
- d) they have relationship with each other, directly or through common third parties, that puts them in a position to have access to information about or influence on the bid of another bidder; or
- e) bidder participates in more than one bid in this bidding process. Participation by a bidder in more than one Bid will result in the disqualification of all bids in which the parties are involved. However, this does not limit the inclusion of the components/ sub-assembly/ assemblies from one bidding manufacturer in more than one bid.
- f) In cases of agents quoting in off shore procurements, on behalf of their principal manufacturers, one agent cannot represent two manufacturers or quote on their behalf in a particular tender enquiry. But one manufacturer authorize to supply items to multiple agent/ dealer. There can be only one bid from the following:
 - f.1. The principal manufacturer directly or through one Indian agent on his behalf; and
 - f.2. Indian/ foreign agent on behalf of only one principal.
- g) a Bidder or any of its affiliates participated as a consultant in the preparation of the design or technical specifications of the contract that is the subject of the Bid;
- h) in case of a holding company having more than one independently manufacturing units, or more than one unit having common business ownership/ management, only one unit should quote. Similar restrictions would apply to closely related sister companies. Bidders must proactively declare such sister/ common business/ management units in same/ similar line of business.
- i) Bidder shall not act in contravention/ violation to the provisions of competition act, as amended from time to time.

Every bidder should, at the time of submission of bid, give a declaration, that bidder shall not have conflict of interest with other bidders for particular quoted item, as above.

61.(B).(II) GENERAL:

- a. The EOI applicant should have an Engineer (B.E./B.Tech Electrical or Diploma in Electrical or Suryamitra Certified) as proprietor/ partner/ director/ Employee of the bidder. Brief bio-data of the key personnel is to be given in **Annexure – 4** of technical stage of online EOI Document.
- b. The EOI applicant should have declared, if any relative is working with or employee of WBSEDCL in W.B State, in **Annexure-5**
- c. As an acceptance of terms and conditions, the document duly signed and sealed on every page shall be submitted along with the Technical bid.
- d. Offers not satisfying any of the above mentioned criteria will be liable for rejection.

Bidder shall require to quote rates for all eight system KW capacity/ ranges (slabs). Price bid shall not be opened for those bidders who have not quoted rate in any of the system ranges (slabs), such bidders shall be considered under Category-B.

The “Price offers” of only those Agency shall be opened, who qualify in techno-Commercial offer evaluation with fulfilling the required criteria mentioned as above.

Offers not satisfying any of the above-mentioned criteria will be liable for rejection.

WBSEDCL reserves the right to accept or reject any or all the EOI Documents. Decision taken by WBSEDCL shall be final and binding on all.

62. Duration of Empanelment:

The selected empanelled agency will be empanelled initially for one year or completion of the **sanction period allocated to WBSEDCL is twelve months or up to MNRE sanction period whichever is earlier**. After completion of this period, the validity of empanelment rates may further be extended on the basis of performance of the agency and mutual consent between WBSEDCL and interested empanelled firms with approval of WBSEDCL-the Nodal Agency.

However, in this case the empanelment may be issued subject to revision of rates at the sole discretion of the WBSEDCL, if required.

- 63.** In case of any type of misappropriations, cheating or intention of cheating, frauds, irregularities, malpractice, etc. the WBSEDCL reserves the right to cancel the order without giving reasons thereof and forfeit the security deposit cum performance guarantee.

64.

Rates quoted by the Bidders will be inclusive of taxes, levies, duties, packing, forwarding, freight, Transit insurance, Erection Insurance, 5 years plant insurance, loading unloading, supply, installation, commissioning, **warranties**, 5 years Maintenances and any/ all charges for successful Supply and Installation of the system at any locations in the State of W.B and all expenses of marketing, etc.

- 65.** The Bidders shall be deemed to have carefully examined all the papers, drawings, etc. attached in the EOI. If he has any doubt as to the meaning of any portion of any condition/ specification, etc. he shall before signing the Agreement submit the particulars thereof to WBSEDCL in order that such doubts are removed.
- 66.** The Bidders shall have to comply with all rules, regulations, laws and bylaws enforced by local and State Govt. and also the organization in whose premises the work has to be done.
- 67.** The Bidders shall not, without the consent in writing of WBSEDCL, transfer, assign or sublet the work under this Empanelment or any substantial part thereof to any other party.
- 68.** If the Bidders neglects to execute the work with due diligence and expedition or refuses or neglect to comply with any reasonable orders within two days notice given in writing to the Bidders and if he fails to comply with the notice, then in such a case WBSEDCL shall be at liberty to get the work or any part of it, executed through any other agency/Bidders in the manner and on the terms it thinks proper. If the cost of executing the work as aforesaid shall exceed the balance due to the Bidders, and the Bidders fails to make good the deficiency, WBSEDCL may recover it from the Bidders in any lawful manner.
- 69.** WBSEDCL shall have at all reasonable time access to the works being carried out by the Bidders under this Empanelment. All the works shall be carried out by the Bidders to the satisfaction of concerned WBSEDCL.

PART-G SCOPE of WORK & Guidelines and TECHNICAL SPECIFICATION

SCOPE OF WORK & GUIDELINES

- 1 The work is to be carried out on **'Turn Key Basis'** which includes identification of beneficiary of the residential category, survey of the site for its feasibility considering the shadow free space, sanctioned load of the beneficiary by the WBSEDCL, design, supply of grid connected solar photovoltaic system with all other accessories, equipment and protection devices and including bi-directional meter, its testing charges , its housing (SMC box), connectivity charge, installation, testing, commissioning and maintenance services for 5 years, with free replacement warranty on spare parts against manufacturing defects for five years. The technical specifications for the various components. It also includes obtaining WBSEDCL and Chief Electrical Inspector (CEI) approvals.
 - a) Identification and Survey of prospective beneficiaries and registration of the SPV project with WBSEDCL. The entire responsibility of identification of beneficiaries lies with the Empanelled Agency.
 - b) Obtaining No objection certificate/ net metering connectivity agreements from concerned WBSEDCL for grid connectivity.
 - c) The work covers Design, supply, installation, commissioning and comprehensive maintenance for FIVE years, including bidirectional meter charges, meter testing charges and SMC box etc.
 - d) Design, supply, civil work, erection, testing and commissioning of SPV grid connected Power Plant as per schedule.
 - e) Installation of bi-directional meter. The existing meter of the WBSEDCL shall serve as the Solar meter. Thus the supply of solar meter is in the scope of the Empanelled Agency.
 - f) As far as the Bi-directional meter is concerned, the Bidder has the Option to procure the Bi-directional meter as per WBSEDCL's approved specifications form open market and getting it tested at the WBSEDCL Lab, else he can opt for the Bidirectional meter to be provided by the WBSEDCL. In either case the charges of the Bi-directional meter, SMC box, testing, fee are to be borne by the Empanelled Agency.

Installation of Remote Monitoring hardware / facility with necessary dongle etc. The cost of the data pack and internet connectivity shall be the responsibility of the Bidder for 05 year period of O&M, the costing for SIM, data, storage to be include in the BID price upto 5Years span. The Bidder shall provide rights to WBSEDCL to access the performance data of the inverter by sharing the user id and the Password, as and when required, for WBSEDCL to monitor the performance any time.

- g) The system installation cannot begin without approved technical feasibility report of the WBSEDCL; however the same shall be at the cost and risk of the BIDDER, in the event that at a later date upon conducting the TFR, the WBSEDCL concludes the non-feasibility of the installation, or to be done upon some modification as may be suggested by the WBSEDCL.
- h) Collection of the cost of the supplies from the beneficiaries at the approved discovered per kW Less the eligible subsidy amount. The subsidy amount shall be released to the selected bidder upon submission of the claim along with relevant documents specified in the Subsidy claims section and upon inspection by WBSEDCL or its appointed Agency.
- i) Claims shall be submitted in the bunch of minimum 50 kW for Category A and 10 kW for Category B claims once in a month i.e. 1 to 5th working day of every month.
- j) Establishing at least one no. of “After Sales Service Centers” in concerned WBSEDCL area to cater the maintenance needs of beneficiaries.

2 INDICATIVE TARGETS:

The indicative total capacity of Solar Roof Tops covering the Residential under this EOI shall 50 MW comprising of assorted ratings of the solar system ranging from 1 kW to 500 kW. ONLY SUCCEFUL BIDDERS UNDER THIS EOI SHALL BE ALLOWED TO EXECUTE WORK IN RESIDENTIAL UNDER THE SUBSIDY PROGRAM. WBSEDCL reserves the right to increase or decrease the quantity as per requirement.

The total capacity for which the EOI is invited is tentatively 50 MW for the State as a whole which may be increased.

3 ELIGIBLE SUBSIDY:

The subsidy shall be limited to ONLY residential sector beneficiaries to those who are consumers of the WBSEDCL. The subsidy shall not be applicable for beneficiaries other than residential category. The MNRE subsidy shall be 40 % or 20% as the case may be as mentioned below of the lowest cost per kW discovered under this EOI or benchmark cost announced by MNRE, whichever is lower.

The minimum capacity of rooftop SPV Power Plant to be installed shall be **not less than 1kW for single site.**

Note:

- (i) All provisions as amended by State/ MNRE, GoI from time to time in respect of subsidy, norms of admissible beneficiary and allowable capacity of PV systems shall be applicable to this scheme accordingly.
- (ii) Remaining cost will be borne by beneficiary.

4 Capacity:

Any capacity of solar roof can be installed upto the sanctioned load of the consumer; however, the subsidy shall be limited to maximum capacity of 10 kW for individual consumer and up to 500 kWp for Group Housing Societies/ Residential Welfare Associations. Any solar roof tops in the residential sector commissioned during the operative period of the solar power policy-2021, shall be eligible for the subsidy under this policy if the already commissioned system is proposed to be enhanced, provided

- that the already commissioned system is of capacity less than 10 kW
- that the subsidy shall be eligible only for the incremental capacity @ 40, % if the aggregate capacity upon enhancement is not more than 3 kW and @ 20 % if the aggregate capacity of the enhanced system is less than 10 kW.
- Above that the customer has not installed and commissioned the system under no subsidy option.

MNRE vide its notification No. 318/33/2019-Grid Connected Rooftop dated 21/7/2021 have decided the following bench mark cost which is inclusive of total system cost and its installation, commissioning, transportation, insurance (Transit, Erection and 5 years Plant Insurance , five years AMC/CMC and applicable fees and taxes.)

SR	Capacity	BenchMarkCost(Rs./Wp)Otherthan Special CategoryStates
1	1 kW	51.1
2	Above 1 KW and upto 2 kW	46.98
3	Above 2 KW and upto 3 kW	45.76
4	Above 03 KW and upto 10 kW	44.64
5	Above 10 KW and upto 100 kW	41.64
6	Above 100 KW and upto 500 kW	39.08

In the event that the discovered lowest price is higher than the benchmark cost of MNRE in such cases the benchmark cost shall only be treated as lowest price.

4.1 Out state agency must be having one office registered in W.B.

4.2 The bidder shall submit the valid IEC certificate for Solar panels, PCU prior to installation of the SPV System.

5. **The bidder shall be required to obtain the certified electrical contractor certificate in the name of the bidder from the Chief Electrical Inspector, Govt. of W.B and shall have adequate number/s of certified electrical supervisor certified by the Chief Electrical Inspector. Such certificate is not mandatory at the time of bidding. However, the successful bidder shall have to produce the same prior to empanelment letter.i.e.**

the successful bidder shall not be Empanelled until he submits the certified electrical contractor certificate.

The PV modules must be tested and approved by one of the IEC authorized test centers. The IEC test certificate of the modules to be used shall be submitted before installation of the system. ONLY INDIGENOUSLY manufactured solar modules with INDIGENOUSLY manufactured Solar Cell shall be eligible under this EOI, i.e. IMPORTED modules shall not be eligible.

Test certificates for the BoS items/ components can be from any of the NABL/ BIS Accredited Testing-Calibration Laboratories/ MNRE approved test centers.

5 AFTER SALES SERVICES:

Bidders shall have at least one no. of service center within the state/ each district of West Bengal and shall have adequately trained staff available at service stations for repair and maintenance of Solar PV Systems. It shall be the responsibility of successful bidder to give required service as and when required to the beneficiary.

6 Bidders will ensure that necessary spares are always available with their service centers to provide necessary after sales service to the customers during the warranty period.

7 The Agency shall arrange to provide to each beneficiary, a SPV instruction manual. The Bidders shall also arrange to instruct each beneficiary about routine maintenance procedure.

8 **IDENTIFICATION MARK:** Serial Number (identification mark) must be permanently marked on all major components (PCU, Module, etc.) of the SPV systems. Metallic number plates with serial numbers duly riveted or fixed with strong adhesive for non-metallic body, as approved by WBSEDCL, shall be fixed on each lot.

9 Project Registration with WBSEDCL:

Upon identification of the beneficiary by the bidder, the bidder shall register the project with WBSEDCL in the prescribed application form on the WBSEDCL Portal.

Consumer shall connect to local divisional Office of WBSEDCL directly to understand the process of application.

Application Registration Fee:- Non-refundable amount plus GST fee, irrespective of applied capacity of SPV System. The amount will be notify by WBSEDCL through online notification.

After verification of feasibility study report and submission of Tripartite Agreement applicant will deposit amount as per the WBSEDCL's Estimate Quotation.

Deposit for registration of Applications: - An amount for the charges of Solar meter, Meter box, Meter testing fee and connectivity charges as per the WBSEDCL's Estimate

Quotation shall be required to pay by the Applicant consumer to WBSEDCL as a deposit.

Above amount of deposit charges shall be included under the rate quoted by the bidder. This charges as it is to be paid by consumer to WBSEDCL directly, the Agency shall not recover this charges from consumer. i.e. while payment of non-subsidy part by Consumer to Agency, this amount shall be deducted by the consumer from payment to Agency.

In case of non-payment of this Estimate within one month of the issue of Estimate (Firm Quotation-FQ), application fees will be forfeited and application for SPV System will be cancelled.

Bidder shall ensure that the installation work should be completed within scheduled time. The project shall **NOT** be registered in absence of the following:

- a) UTM coordinates of location where system to be installed.
- b) Make of the SPV module, its I-V curve signed by the beneficiary, rating of the module, number of modules to be deployed and the total system capacity.
- c) Make of the Invertor, its test certificate, rating of the Invertor and number of Invertors.
- d) Copy of the last electricity bill.
- e) ID proof of the Beneficiary
- f) Proof of Residence and its ownership
- g) Signed letter from the consumer for selecting the particular Empanelled Agency from the List of Empanelled Agencies published by WBSEDCL on its website.
- h) Deposit towards registration

Note: 1. Any project registered on temporary connection will be automatically stands as cancelled.

The Bidder if seeks any advance payment against the non-subsidized portion of the project cost, such advance should be taken only by the Bidder in his name and the receipt shall be issued in the name of the Bidder to the beneficiary.

10 SUBSIDY CLAIMS:

The subsidy claims of the systems installed and commissioned shall be processed in a lot of NOT less than 50kwp for capacity –A and 10 kwp category B bidder, with following documents:

- 10.a.** Dated Claim letter from the bidder on its letter head certifying that the SPV modules deployed in the systems installed are of INDIAN make, and all the technical specifications of the components supplied and installed are in accordance with the specifications given in the EOI document and all the information / documents provided along with the claim letter(s) are /is correct and factual.
- 10.b.** WBSEDCL Registration letter.
- 10.c.** Copy of the ID proof of user.
- 10.d.** Inspection as per Grid code and WBSEDCL , duly signed and sealed by authorized person of the Empanelled Agency having electrical contractor license issued by the CEI. (More than 200 kVA Plant)
- 10.e.** Invoice of the System billed to the beneficiary.

- 10.f. Copy of Checking Sheet or Meter replacement Performa filled by WBSEDCL at time of providing bidirectional meter at beneficiary's premises, which must be duly signed by authorized person of WBSEDCL and beneficiary.
- 10.g. Certificate of Bi-directional or Gross meter installation (IN ORIGINAL COPY ONLY) jointly signed by representative of WBSEDCL, Empanelled Agency and Beneficiary.
- 10.h. Photograph of the system with placard held by the beneficiary and representative of Agency or WBSEDCL representative showing the name of the beneficiary, DISCOM/WBSEDCL registration number and system capacity.
- 10.i. System details in prescribed format giving the details of the system capacity in kW, make rating and number of SPV modules, make, rating and number of Invertors etc.
- 10.j. Correct mobile no. of beneficiary shall be mentioned in the claim letter.
- 10.k. Invertor login ID and password of each beneficiary shall be shared by the Empanelled Agency with WBSEDCL and the same shall be mentioned in claim form.
- 10.l. Certificate of the beneficiary that the system is installed and commissioned in all respect with the date of commissioning, system and invertor capacity, etc. and that he has been provided the FIVE year Warranty Card and the O & M Manual.
- 10.m. Overwritten certificates/ documents shall be outrightly rejected and not processed for subsidy payment.
- 10.n. Self certified copies of documents will be submitted in support of claims made by the Empanelled Agency and Agency shall bring the original copies of documents for verification by WBSEDCL officials. Details of similar work done ONLY along with copies of the orders and certificates from the customers to be attached with the EOI.
- 10.o. The bidder can submit as many subsidy claims as they wants once in a month all together during the first seven days of the month to the WBSEDCL.
- 10.p. The subsidy shall be released subject to availability and release of funds from Government to WBSEDCL
- 10.q. Third party Inspection will be carried for disbursement of subsidy. Third party Inspection is to be carried out by the Agency nominated by WBSEDCL.
- 10.r. Subsidy shall be eligible only to those systems which get commissioned on or before MNRE Sanction period for FY year (2021-22) or same may be extended as per Government directives.
- 10.s. Subsidy claim related guidelines issued/to be issued by WBSEDCL time to time shall also require to be followed by Agencies.
- 10.t. For Subsidy calculation Minimum of following three shall be considered.
- 10.u. Applied SPV Capacity in KW at the time of registration.
- 10.v. solar PV array capacity in KWp
- 10.w. Invertors Capacity in KW
- 10.x. **Signed copy of Tripartite Agreement as per Appendix-7**
- 10.y. **Sinned copy of Appendix -1 to Appendix -4**
- 10.z. **Insurance of Plant for 5 years from the date of commissioning.**
- 10.aa. **Transit and Erection Insurance**