

G. NATESAN & Co.,
Chartered Accountants



Head Office :
7/1, Fourth Street,
Abiramapuram,
Chennai - 600 018.

CERTIFICATE

We G.Natesan & Co, Chartered Accountants, have verified relevant records of M/s.TAMILNADU GENERATION AND DISTRIBUTION CORPORATION LIMITED (hereinafter referred to as "the Company") maintained at their Head Office located at NPKRR Maaligai (TNEB Office), 144, Anna Salai, Chennai - 600002 and have obtained all the relevant information and explanations that were considered necessary for the purpose of this certificate.

Based on the verification and based on the information and explanations obtained, we hereby certify that the Fixed Cost of Rs.11,441.87 Crores for the period October'20 to March'21 has been incurred by TANGEDCO. The relevant workings are annexed and certified.

For G.Natesan and Co

Chartered Accountants

Firm Regn.002424S



Ranganathan K P

Membership No. 239498

Partner

Date : 28/07/2021

Place : Chennai

UDIN: 21239498AAAAAY6791

Ph : 2499 5430, 2499 1385, 94430 70401, 94431 28378

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Branches : Kumbakonam, Tanjore, Trichy, Kochi, Bangalore, Hyderabad, Chennai.

Annexure-I

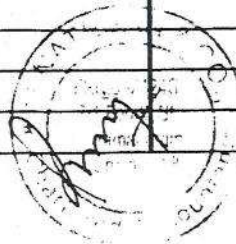
HT - DETAILS OF IEX AND TP AVAILED CONSUMERS

Month & Year	No. of consumers	Units Adjusted (in MU)				Demand Charges collected (Rs. in Crs.)
		Gross Consumption	IEX	Third Party (thermal wind solar biomass)	Balance units consumed	
1	2	3	4	5	6=3-4-5	7
Oct-20	583	714.38	255.10	80.80	378.48	57.08
Nov-20	631	744.10	315.35	45.02	383.73	64.33
Dec-20	697	901.05	394.35	50.40	456.30	69.67
Jan-21	791	920.42	383.52	65.36	471.54	74.75
Feb-21	884	919.54	357.78	84.99	476.76	77.61
Mar-21	910	1061.14	307.91	98.87	654.36	79.64
Total		5260.62	2014.01	425.44	2821.17	423.08



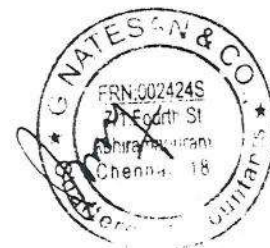
Annexure-IV

FIXED CHARGES – 2020-21 (October-20 to March-21)			
Sl. No.	Particulars	Quantum (MU)	Fixed Cost (Rs.Cr.)
1	Own Generating Stations		
	TTPS	1635.290	653.43
	MTPS-I	1716.320	493.06
	NCTPS-I	1208.703	672.71
	MTPS-II	569.373	415.44
	NCTPS-II	1702.101	626.91
	Thiruma Kottai GTPS	71.638	107.51
	Kuttalam-GTPS	197.593	125.12
	Basin Bridge-GTPS	0.000	185.75
	Valuthur-GTPS	347.290	198.34
	Erode-HPS	460.650	321.54
	KadamParai-HPS	399.740	124.50
	Kundah-HPS	1122.250	289.95
	Tirunelveli-HPS	807.916	185.87
	Sub Total	10238.864	4400.15
2	CGS		
	Neyveli Lignite Corpn Ltd. TS-II	1010.959	90.18
	Neyveli Lignite Corpn Ltd. Expn.TS-I	517.381	68.51
	Neyveli Lignite Corpn Ltd. Expn.TS-II	501.364	131.44
	NLC/NNTPP	1079.437	196.64
	NTPC/SR	1468.059	127.66
	NTPC/SR STAGE -III	439.591	38.72
	NTPC/KUDIGI	489.367	211.63
	NTPC/TALCHER	1596.574	131.71
	NTPC/ER	155.342	17.43
	NTPC/SIMHADRI ST-2	377.150	120.73
	NTECL/VALLUR	2659.181	671.70
	NTPL	1031.684	243.24
	Kudankulam Nuclear Power Corpn.	3552.952	0.00
	NPC/MAPS	445.943	0.00
	NPC/KAIGA	791.724	0.00
	Sub Total	16116.707	2049.58
3	IPP		
	Pillaiperumalnallur	1.747	86.95
	TAQA (STCMS)	366.651	98.62
	PIONEER Power co. (Penna)	146.018	14.60
	Sub Total	514.416	200.17
4	Renewable		
	Windmill	688.403	0.00
	Co-generation	159.205	26.29
	Biomass	2.017	0.30

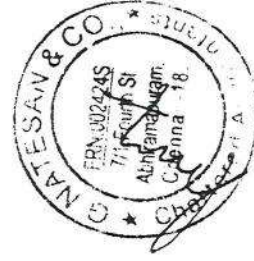


	Captive generation	8.846	0.00
	Solar	3051.125	0.00
	UI Power	2.126	0.00
	Sub Total	3911.723	26.59
5	Traders-MTOA		
	PTC India Ltd.	588.242	0.00
	Sub Total	588.242	0.00
6	Traders-LTOA		
	Jindal Case1 Bidding	1616.946	422.07
	Opg Pvt Ltd	133.977	42.53
	Coastal Energen Pvt. Ltd.	1040.253	417.21
	PTC India Ltd.	367.909	112.38
	Dhariwal Infrastructure Ltd.	348.338	69.10
	DB Power Ltd.	836.989	182.65
	IL&FS Tamil Nadu Power	1291.300	496.66
	Bharath Aluminium	628.537	113.87
	KSK Mahanadi Power	1733.348	364.34
	GMR Energy Trading Ltd.	597.557	138.92
	Nvvn Solar	12.312	0.00
	Sub Total	8607.466	2359.73
7	Traders -STOA		
	NVVN	397.445	0.00
	PTC India Ltd.	446.175	0.00
	Sub Total	843.620	0.00
	POC/STOA	0.000	0.00
	POC/MTOA	0.000	0.00
	POC/LTOA	0.000	0.00
8	Power Exchanges	3666.716	0.00
	Sub Total	3666.716	0.00
	Total Power Purchase Cost	44487.754	9036.21
	Total		
9	PGCIL/SR	0.000	1130.29
	POSOCO	0.000	2.21
	Transmission charges for 01.10.2020 to 31.03.2021	0.000	1129.42
	STOA Charges	0.000	143.73
10	Total Fixed Cost	0.000	2405.65
	Grand Total 1+2	44487.754	11441.87

Note: Details furnished to Own Generation Station to be verified with the monthly



Annexure-V												
Fixed Cost of TANGEDCO												
S.No.	Name of the Plant	Depreciation	Interest on loan capital	Interest on Working Capital	Return on Equity	A/C 74+75+76 Operation and Maintenance Expenses	A/C 79 Other Debits	A/C 83-65 Prior period credits/charges	Extra Ordinary Charges	A/C 62 Cr Other Income	A/C -61 Cr. Non-Tariff Income	Total Fixed Cost
1	TTPS	98.85	355.33	51.8	25.19	144.16	0.57	0.00		22.40	0.08	653.43
2	MTPS	58.43	213.03	45.79	15.73	159.13	0.00	27.64		26.69	0.00	493.06
3	NCTPS-I	115.03	378.73	41.88	31.21	107.40	0.11	0.23		1.88	0.00	672.71
4	MTPS-II	125.18	183.04	30.78	30.99	51.29	0.00	19.74		25.58	0.00	415.44
5	NCTPS-II	212.61	219.4	49.21	57.36	90.77	0.00	0.19		2.63	0.00	626.91
6	ThirumalkottaiGTPS	23.6	86.62	4.89	6.2	-14.09	-0.03	0.00		-0.32	0.00	107.51
7	Kuttalam-GTPS	22.81	74.17	4.98	6.34	16.51	0.00	0.44		0.12	0.01	125.12
8	Basin Bridge-GTPS	1.3	150.69	6.37	20.37	7.05	0.00	-0.01		0.02	0.00	185.75
9	Valuthur-GTPS	40.91	119.57	10.91	12.18	14.90	0.00	0.00		0.11	0.02	198.34
10	Erode-HPS	88.29	173.45	10.18	27.88	22.23	0.00	-0.40		0.08	0.01	321.54
11	Kadamparai-HPS	19.62	76.75	3.59	6.33	19.39	0.00	0.13		1.30	0.00	124.50
12	Kundah-HPS	57.48	177.76	8.38	15.39	31.58	0.09	-0.03		0.69	0.00	289.95
13	Tirunelveli-HPS	29.72	114.84	5.38	8.57	28.18	0.00	-0.03		0.80	0.00	185.87
	TOTAL	893.83	2323.38	274.14	263.74	678.51	0.74	47.90	0.00	81.98	0.12	4400.15



Tamil Nadu Transmission Corporation Limited
(Subsidiary of TNEB Ltd.)

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O/o Chief Engineer/Grid Operation,
Chennai - 2

U.O. to Chief Financial Controller / Regulatory Cell / TANGEDCO:

U.O.No. CE/GO/SE/LD&GO/EE/G/AEE2G/F. Addl.Sur/D. 53/21, Dt. 26.05.2021

Sub: Regulatory Cell - M.P.No.18 of 2020 - Petition for determination of Additional Surcharge for open access consumers - Certain details requested - Reg.

Ref: U.O. No. CFC/Reg.cell/FC/DFC/RC/F.Addl.Sur./D.No.136/21 dt. 11.05.21

The details requested vide U.O. cited above for determination of Additional Surcharge for open access consumers are enclosed in the prescribed format alongwith the block wise data from October 2020 to March 2021.

Further, it is stated that the details regarding energy consumed by OA consumer from TANGEDCO and the OA quantum from the RE sources may be obtained from respective wing of TANGEDCO.

Sd xxx (25/05/21)
Chief Engineer/Grid Operation