

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Corrigendum to Order dated 14.10.2021 in Petition No. 1832 of 2019

In the matter of:

Petition under Sections 62, 86 and other applicable provisions of the Electricity Act, 2003 read with the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 for approval of the rate of Rs. 1.75 per unit for purchase of surplus wind energy by Distribution Licensees from Wind Power Capacity set up for captive consumption/third party sale.

Petitioner : Gujarat Urja Vikas Nigam Limited
Represented by : Shri V.T. Patel and Shri Hetal Patel
Co-Petitioner No. 1 : Madhya Gujarat Vij Company Limited
Represented by : Shri J.R. Shah
Co-Petitioner No. 2 : Uttar Gujarat Vij Company Limited
Represented by : Shri K.B. Chaudhari
Co - Petitioner No. 3 : Paschim Gujarat Vij Company Limited
Represented by : Nobody was present.
Co - Petitioner No. 4 : Dakshin Gujarat Vij Company Limited
Represented by : Nobody was present.

CORAM:

**Mehul M Gandhi, Member
S.R. Pandey, Member**

Date : 01.11.2021

CORRIGENDUM

1. The Commission has passed Order dated 14.10.2021 in Petition No. 1832 of 2019 and decided the reliefs sought by the Petitioner with

regard to the rate for purchase of surplus energy by the Distribution Licensees from all Wind Power Projects to be set up for wheeling of power for captive use/third party sale at the rate of Rs. 1.75 per unit.

2. It is observed that an inadvertent typographical error has crept in Para No.'s 7.4 and 7.5 of the aforesaid Order dated 14.10.2021 with reference to date of Order No. 2 of 2020 is mentioned as 30.04.2021 instead of correct date of aforesaid Order No. 2 of 2020 being 30.04.2020. We, therefore decide to substitute the said Para No.'s 7.4 and 7.5 as under:

“7.4 Thereafter, the Commission also passed Order No. 02 of 2020 dated 30.04.2020 deciding the “Tariff Framework for procurement of power by Distribution Licensees from Wind Turbine Generators and other Commercial Issue issues for the State of Gujarat” and at para 3.8 of the said Order the Commission has decided as under:

“....

3.8 Purchase of Surplus Power from Wind Power Projects opting for Captive use and Third-Party Sale under Open Access

*In case of Wind Power Projects availing Open Access for captive use/third-party sale but not opting for Renewable Energy Certificates (REC), the surplus power after set off will be purchased by the concerned Distribution Licensee at the rate of Rs. 1.75 per kWh.
....”*

- 7.5 Therefore, the prayer of the Petitioner regarding approving the rate of Rs. 1.75 per unit for purchase of surplus energy by the subsidiary distribution companies (DISCOMs) of the Petition from all Wind Power Projects to be set up for wheeling of power for captive use/third party sale is satisfied in terms of above Order No. 02 of 2020 dated 30.04.2020. However, with regard to the prayer of the Petitioner that tariff of Rs. 1.75 per unit be applicable from the date of Order in this Petition, it is clarified that the Commission has already decided the control period for the Tariff Framework in above Order No. 02 of 2020 to be effective

from dated 30.04.2020 to 31.03.2022. Therefore, the prayers sought in present Petition do not survive now being already satisfied and become infructuous.”

3. All other contents of the aforesaid Order dated 14.10.2021 shall remain the same.
4. We order accordingly.

Sd/-

[S.R. Pandey]
Member

Sd/-

[Mehul M. Gandhi]
Member

Place: Gandhinagar
Date : 01.11.2021

