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Bidding Document

For

Empanelment of Vendors

For

Design, supply, erection, testing and commissioning including warranty, Comprehensive Operation & Maintenance of Grid-Connected Rooftop Solar Plant of various capacities under the Phase-II of Grid Connected Rooftop Solar Scheme of MNRE in BESCOM jurisdiction under SOURA GRUHA YOJANE (SGY).

Tender Enquiry No. – BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08



ISSUED BY

General Manager (DSM)

2nd Block, Ground Floor, Corporate Office, BESCOM, K R Circle, Bangalore-560001.

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Interpretations

1. Words comprising the singular shall include the plural & vice versa.
2. An applicable law shall be construed as reference to such applicable law including its amendments or re-enactments from time to time.
3. A time of day shall save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
4. Different parts of this contract are to be taken as mutually explanatory and supplementary to each other and if there is any differentiation between or among the parts of this contract, they shall be interpreted in a harmonious manner so as to give effect to each part.
5. The table of contents and any headings or sub-headings in the contract has been inserted for case of reference only & shall not affect the interpretation of this agreement.

Disclaimer

1. Though adequate care has been taken while preparing the RFP document, the Bidders shall satisfy themselves that the document is complete in all respects. Intimation of any discrepancy shall be given to this office immediately. If no intimation is received from any Bidder within fifteen (15) days from the date of notification of RFP/ Issue of the RFP document, it shall be considered that the RFP document is complete in all respects and has been received by the Bidder.
2. BESCO reserves the right to modify, amend or supplement this RFP document.
3. While this RFP has been prepared in good faith, neither BESCO nor their employees make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this RFP, even if any loss or damage is caused by any act or omission on their part.

Place: Bangalore

Date: 17.01.2022

**NOTICE INVITING TENDER
FOR**

EMPANELMENT OF VENDORS FOR DESIGN, SUPPLY, ERECTION, TESTING AND COMMISSIONING INCLUDING WARRANTY, COMPREHENSIVE OPERATION & MAINTENANCE OF GRID-CONNECTED ROOFTOP SOLAR PLANT OF VARIOUS CAPACITIES UNDER PHASE-II OF GCRTS SCHEME OF MNRE BEING IMPLEMENTED BY BESCOM IN ITS JURISDICTION UNDER SOURA GRUHA YOJANE THROUGH STATE E-PROCUREMENT PORTAL (TWO PART BIDDING e-TENDER) - <https://eproc.karnataka.gov.in>

The Ministry of New and Renewable Energy, Government of India (MNRE) is implementing Phase-II of Grid Connected Rooftop Solar (GCRTS) Programme wherein Central Financial Assistance (CFA) is being provided for installation of rooftop solar (RTS) projects in residential buildings. To implement the RTS activities in respect of the aforesaid programme, respective Power Distribution companies (DISCOMs) have been designated as the implementing agency. Accordingly, BESCOM is the tendering the agency for its jurisdiction and will identify L-1 rates and empanel vendors for implementation of the programme.

BESCOM is implementing the said program in its jurisdiction as **Soura Gruha Yojane**.

BEESCOM invites e-bids from eligible bidders to participate in Request for Selection (RFS) for empanelment of vendors for Site Survey, Design, Installation, Supply, Erection, Testing and Commissioning including Warranty and 5 years of Comprehensive Operation and Maintenance of Roof Top Solar PV Power System for Residential Consumers in BESCOM jurisdiction under **Soura Gruha Yojane**. This RFS shall be governed by terms of sanction received from MNRE dated 05.01.2022 for BESCOM.

For the implementation of above-mentioned work, Bidders should submit their bid proposal online, complete in all aspect, on or before Last date of Bid Submission as mentioned on the Bid Information Sheet.

Bidder shall submit bid proposal along with non-refundable bid processing fee and EMD as per the Bid Information Sheet. Techno-Commercial bids will be opened online as per the Bid Information Sheet in presence of authorized representatives of bidders who wish to be present at the time of opening of technical bids. In the event of any date mentioned in bid information is declared a Holiday, the next working day shall become operative for the respective purpose mentioned herein.

Bid documents which include Eligibility criteria, “**Technical Specifications**”, various conditions of contract, formats, etc. can be downloaded from <https://eproc.karnataka.gov.in>.

Only the documents submitted at the time of Bid Submission shall be used in evaluation process. Bidders are advised to ensure that all supporting documents are submitted at the time of Bid Submission as no further clarification/amendments would be entertained in this regard. Bidders are also encouraged to familiarize themselves with the MNRE scheme available at SPIN portal (solarroofotp.gov.in) for efficient execution.

Any amendment(s)/ corrigendum/ clarifications with respect to this Bid shall be uploaded on web page <https://eproc.karnataka.gov.in>. The Bidder should regularly follow up for any Amendment/ Corrigendum/ Clarification on the above website.

The bidding process under this Rooftop scheme is for **50 MWp** comprising of CAPEX Model.

S. N	Category	Proposed Capacity	Aggregate Capacity (MW)	Min Capacity (MW) <i>(for which the Bidder can submit its Bid)</i>	Max Capacity (MW) <i>(for which the Bidder can submit its Bid)</i>
1.	Part-A	1 kW to 3 kW	18	Cumulative Minimum Bid Capacity General Category – 1 MW MSME – 0.5 MW	18
2.	Part-B	Above 3 kW to 10 kW	18		18
3.	Part-C	Above 10 kW to 100 kW	07		07
4.	Part-D	Above 100 kW to 500 kW	07		07

Note:

1. The capacities proposed above are the cumulative capacities for entire BESCOM area, comprising of 3 LOTs. The LOT wise capacity is detailed in the subsequent sections of this RFP.
2. For common facilities in Group Housing Societies/Residential Welfare Associations (GHS/RWA) etc. the allowed RTS capacity shall be limited up to 500 kWp (@ 10 kWp per house), with the upper limit being inclusive of individual rooftop plants already installed by individual residents in that GHS/RWA at the time of installation. Bidders are requested to quote Minimum Capacities in each part as per above table.

BESCOM reserves the right for diversion of capacity from one bidder/ category to another for 100% utilization of capacity sanctioned by MNRE, GoI.

General Manager (DSM)

2nd Block, Ground Floor, Corporate Office,
BESCOM, K R Circle, Bangalore-560001

SCOPE OF WORK:

BESCOM invites bids for empanelment of firms for Design, supply, erection, testing and commissioning including warranty, comprehensive operation & maintenance for a period of 05 years of Grid connected Rooftop solar plants of various capacities in its jurisdiction under **CAPEX (Consumer Investment)** model.

BESCOM will empanel eligible vendors participating in this empanelment process and wish to provide their services on the price/rate discovered through transparent bidding process. The CFA pattern is as detailed below.

Type of Residential Sector	CFA (as percentage of bench mark cost or cost discovered through competitive process whichever is lower)
Residential sector (Maximum upto 3kW capacity)	40% of bench mark cost
Residential sector (above 3kW capacity and upto 10kW capacity)	40% upto 3kW Plus 20% for RTS system above 3kW and upto 10kW
Group Housing Societies/ Residential Welfare Associations (GHS/RWA) etc. for common facilities up to 500 kWp (@10kWp per house), with the upper limit being inclusive of individual rooftop plants already installed by individual residents in that GHS/RWA at the time of installation of RTS for common activity.	20%

BESCOM will not be responsible in case any empanelled vendors do not get any work order. The consumers under this scheme shall be free to install their projects from any empanelled vendors subject to the condition that project shall have to be installed/commissioned as per the MNRE Phase-II Guidelines and subsequent amendments.

The empanelled vendors will carry out the design, supply, erection, testing and commissioning including warranty, comprehensive operation & maintenance for a period of 05 years for CAPEX Model of grid interactive rooftop solar PV power plant and shall make all necessary arrangement for evacuation and injection of surplus power to the grid at the interconnection point/ points as agreed with BESCOM.

1. The detailed Scope of Work for empanelled vendors shall essentially cover but not be limited to:

- 1.1. Identification of prospective beneficiaries and providing necessary assistance to the prospective beneficiary in submitting online applications for installation of RTS project.
- 1.2. Preparation of Detailed Project Report (DPR) of the proposed Proposal of Rooftop Solar Power Plant for allocated capacity.
- 1.3. Obtaining approval from BESCO for providing grid connectivity.
- 1.4. Submission of proposal with all required documents to BESCO for sanctioning of the project.
- 1.5. Execution of the work shall be carried out in an approved manner as per the technical specification of RFP. In case of any dispute, relevant MNRE/BIS/ ISI/NABL/ISO/IEC/IS/BESCO specification shall be followed and work shall be carried out to the reasonable satisfaction of the engineer in charge.
- 1.6. The vendor shall complete the work of Design, supply, civil work, erection, testing and commissioning of SPV grid connected Power Plant within 180 days from the issuance of the approval letter or the last date of the project timeline specified by MNRE to BESCO i.e. 04.01.2024, whichever is earlier. In event of failure to install and commission the RTS system within the mentioned timeframe, the entire Performance Bank Guarantee will be forfeited and may also lead to disqualification of the vendor at the sole discretion of BESCO. The penalty for non-completion will be on pro-rata basis.
- 1.7. The work covers Design, supply, installation, commissioning and Comprehensive Maintenance Contract (CMC) for 05 (Five) Years.
- 1.8. Empanelled vendors shall establish a service Centre to cater the 05 Years CMC. In case if it is not economically viable for an individual vendor then Group of vendors can establish a common service Centre. The details of all such service centres (address, contact no. etc.) will be made available on the BESCO website <https://bescom.karnataka.gov.in>.
- 1.9. All the material required for the installation of solar power plant as per the work order/award/work approval letter issued shall be kept at site in custody of the vendor, BESCO shall not be responsible for any loss or damage of any material during the installation. The vendor shall be responsible and take an insurance policy for transit-cum-storage-erection for all the materials.
- 1.10. The vendor shall take entire responsibility of electrical safety of the installations including connectivity with the grid and follow all the safety rules and regulations applicable as per Indian Electricity

Act-2003 and prevailing CEA guidelines and amendments, it shall be responsibility of the vendor to take NOC from concerned authority and engage person as per provisions as per in CEA Rules and Regulations.

The Empanelled vendor shall ensure proper safety of all the workmen, material, plants and equipment belonging to him/her. In case any accident occurs during the construction / erection or during guarantee period for work undertaken by Empanelled Vendor thereby causing any minor or major or fatal accident will be the responsibility of the Empanelled Vendor. The successful Vendors shall follow and comply with the employer's safety rules relevant provisions of applicable laws pertaining to the safety of workmen, employees, plant and equipment. The Empanelled vendors shall also arrange all certificates and test reports of the module and inverter and other equipment. The Empanelled Vendors must adhere to the Operation and Maintenance procedure given in **Annexure-C** of this document.

1.11. Inverters from Only BESCOm empanelled manufacturer shall be used under this project. The list of empanelled inverter manufacturers is available in BESCOm website.

1.12. Assisting in execution of Power Purchase Agreement (PPA) in the Commission approved standard format as per KERC regulations between Consumer & BESCOm i.e., the empaneled vendor shall educate the Consumer to execute PPA with BESCOm within stipulated time.

1.13. Training to the consumer on various aspects of maintenance of the system after commissioning shall be provided by the empaneled vendor.

1.14. To provide remote monitoring provisions as per Annexure Q of this RFP. Remote Monitoring will be done through the inverters provided to the SRTPV Plant.

1.15. The CFA claims of the systems installed and commissioned shall be processed with following documents:

1.15.1. Dated Claim letter from the bidder on its letter head certifying that the SPV Modules and Cells deployed in the systems installed are Indian Made (DCR Undertaking as prescribed MNRE Format as **Annexure-W**), and all the technical specifications of the components supplied and installed are in accordance with the specifications given in this document and adhere to MNRE requirement and all the information / documents provided along with the claim letter are is correct and factual.

1.15.2. Invoice of the System billed to the beneficiary.

1.15.3. Photograph of the system with placard held by the beneficiary and representative of BESCOm showing the name of the beneficiary, BESCOm's application registration number and system capacity.

- 1.15.4. Certificate of the beneficiary that the system is installed and commissioned in all respect with the date of commissioning, system and inverter capacity, etc. and that he has been provided the 05 (Five) Year Warranty Card and the O&M Manual.
- 1.15.5. Overwritten certificates/ documents shall be outrightly rejected and will not be processed for CFA payment.
- 1.15.6. Self-certified copies of documents will be submitted in support of claims made by the Empanelled Vendors.
- 1.15.7. The CFA shall be released subject to availability and release of funds from MNRE, GoI to BESCO.
- 1.15.8. Third party Inspection may also be carried for disbursement of CFA. Third party Inspection may be carried out by the Agency nominated by MNRE or BESCO.

Bid Information Sheet

The bidding process under this Rooftop scheme is for 50 MWp comprising of 3 LOTs and Part A, B, C, D.

S. N	Category	Proposed Capacity	Aggregate Capacity (MW)	Min Capacity (MW) <i>(for which the Bidder can submit its Bid)</i>	Max Capacity (MW) <i>(for which the Bidder can submit its Bid)</i>
1.	Part-A	1 kW to 3 kW	18	Cumulative Minimum Bid Capacity General Category – 1 MW MSME – 0.5 MW	18
2.	Part-B	Above 3 kW to 10 kW	18		18
3.	Part-C	Above 10 kW to 100 kW	07		07
4.	Part-D	Above 100 kW to 500 kW	07		07

Note:

The capacities proposed above are the cumulative capacities for entire BESCO area, comprising of 3 LOTs. The LOT wise capacity is detailed in the subsequent sections of this RFP.

<p>Broad Scope</p>	<p>Identification of rooftops/ beneficiaries which includes but is not limited to submission of project sanction documents, EPC agreement between Empanelled Vendor and the Consumer(s) at the quoted project cost and Clearances from BESCO as per the terms and conditions of RFP for the approval of capacity 50 MW for issue of project specific consent letter(s).</p> <p>Design, Engineering, Manufacture, Supply, Storage, Civil work, Erection, Testing & Commissioning of the Grid-connected rooftop solar PV project including comprehensive Operation and Maintenance (O&M) of the project for a period of 05 years for CAPEX Model after commissioning of project.</p> <p>Total timeline for the above Scope of Work up to Commissioning of project is 180 days from the date of the Letter of Allocation (LoA)/Work Award/Work approval letter or 24 months from dated of MNRE Sanction to BESCO, whichever is earlier i.e. 04.01.2024</p>
<p>Downloading of RFP document</p>	<p>The Bid Document can be downloaded from the https://eproc.karnataka.gov.in from 17.01.2022 to 16.02.2022</p>
<p>Pre-Bid Conference/Clarification meeting</p>	<p>Date: 31.01.2022 Time: 11.30 am Venue: Room No.9, Ground Floor, B Block, Corporate Office, BESCO, K R Circle, Bangalore-1</p>
<p>Online Bid Submission Deadline</p>	<p>Date: 16.02.2022 Time: 17:00 hours.</p>
<p>Date of Techno-Commercial bids opening</p>	<p>Date and Time: 18.02.2022</p>
<p>Validity of Bid</p>	<p>Validity of bid shall be minimum 06 months from the date of techno-commercial bid opening date.</p>
<p>Validity of Price</p>	<p>12 months after the date of issuance of Letter of Allocation (LoA)/ Work Order/work approval letter or 24 months from date of Sanction [<i>i.e. 05.01.2022</i>], whichever is later.</p>

Processing Fee (Non-refundable)	The eligible bidders who wish to participate in the tender shall have to pay the Non-refundable tender processing fee as specified in the e- procurement portal https://eproc.karnataka.gov.in
Bid Bond/EMD	Refer EMD Clause in the tender Documents.
Bid Process	Two Part (Techno-Commercial Bid & Price Bid) on https://eproc.karnataka.gov.in .
Name, Designation, Address and other details of Tender Inviting Authority	General Manager (DSM), Block-II, Ground Floor, Corporate Office, BESCO, K R Circle, Bangalore-560001.
Important Note: Prospective bidders are requested to remain updated for any notices/amendments/clarifications etc. to the RFP document through the website: https://eproc.karnataka.gov.in . No separate notifications will be issued for such notices/ amendments/ clarification etc. in the print media or individually. All the information related to this RFP shall be updated in the e-procurement website.	

DEFINITIONS

In this “Bid / RFP Document” the following words and expression will have the meaning as herein defined where the context so admits:

- 1.1 **“Affiliate”** shall mean a company that either directly or indirectly;
- (a) controls or
 - (b) is controlled by or
 - (c) is under common control with

A Bidding Company and “control” means ownership by one company of at least twenty six percent (26%) of the voting rights of the other company.

- 1.2 **“Beneficiary”** or **“Customer”** shall mean the residential category Consumers of BESCO for 1-phase / 3-phase connection of Supply of Electricity

- 1.3 **“Bid”** shall mean the Techno Commercial and Price Bid submitted by the Bidder along with all documents/credentials/attachment’s annexure etc., in response to this RFP, in accordance with the terms and conditions hereof.

- 1.4 **“Bidder”** shall mean Bidding Company/ Bidding consortium submitting the Bid. Any reference to the Bidder includes Bidding Company / Bidding consortium / consortium, members of a bidding consortium including its successors, executors and permitted assigns and lead member of the bidding consortium jointly and severally, as the context may require”.

- 1.5 **“Bidding Company”** shall refer to such single company that has submitted the response in accordance with the provisions of this RFP.

- 1.6 **“Bidding consortium or consortium”** shall refer to a group of companies that have collectively submitted the

response in accordance with the provisions of this RFP.

- 1.7 **“Bid Bond”** shall mean the unconditional and irrevocable bank guarantee to be submitted along with the Bid by the Bidder under Clause of this RFP, in the prescribed Format;
- 1.8 **“Bid Deadline”** shall mean the last date and time for submission of Bid in response to this RFP as specified in Bid information Sheet;
- 1.9 **“Bid Capacity”** shall means total capacity offered by the bidder in his Bid under invitation.
- 1.10 **“CAPEX”** CAPEX (Consumer Investment) Model.
- 1.11 **“CEA”** shall mean Central Electricity Authority.
- 1.12 **“Chartered Accountant”** shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949;
- 1.13 **“Competent Authority”** shall mean Managing Director (MD) of BESCO and/or a person or group of persons nominated by MD for the mentioned purpose herein;
- 1.14 **“Contract”** shall mean the agreement to be entered into by the BESCO with the Empanelled Agency upon receiving the Letter of Empanelment from BESCO for implementation of the Scheme/ Project and shall include the General and commercial terms & condition, scope of work, project requirement, technical conditions, schedules, appendixes, drawings and any other conditions specifically agreed between the parties forming a part of the contract.
- 1.15 **“Commissioning”** shall mean successful installation and grid-integration of the Solar Power Project by the Contractor , as defined in RFP.
- 1.16 **“Company”** shall mean a body incorporated in India under the Companies Act, 1956 or Companies Act,

2013, including any amendment there to.

- 1.17 **“Capacity Utilization Factor”** (CUF) means the ratio of the annual output of the plant in kWh versus installed plant capacity for number of days.
- CUF = plant output in kWh / (installed plant capacity in kW * 365 * 24).**
- 1.18 **“Circle”** means Operation and Maintenance Circles of BESCO
- 1.19 **“DNI”** shall means Direct Normal Irradiation.
- 1.20 **“Date of completion of project”** shall mean that the date of completion of project with project handed over and accepted by the consumer applicant in all respect provided that the assignees, Guarantee and warranty of 05 years shall be applicable as per the RFP Document terms and condition after the date of completion of Project.
- 1.21 **“Division”** Shall mean Operation and Maintenance Division of BESCO.
- 1.22 **“Eligibility Criteria”** shall mean the Eligibility Criteria as set forth in **Clause 5.5** of this RFP.
- 1.23 **“EMD”** shall mean Earnest Money Deposit which is required to be Paid as per the prevailing terms and conditions of RFP.
- 1.24 **“Empanelled Vendor(s) / Contractor / Project Developers(s)”** shall mean the Bidder(s) selected by BESCO pursuant to this RFP
- 1.25 **“EPC”** Shall mean Engineering, Procurement and commissioning of the complete project as per the terms and condition of the RFP Document.
- 1.26 **“Financially Evaluated Entity”** shall mean the company which has been evaluated for the satisfaction of the Financial Eligibility Criteria.

- 1.27 **“Financial Year”** or “FY” shall mean the Period starting from 1 April of the first calendar year to 31 March of the consecutive calendar year.
- 1.28 **“Inter-connection point / Delivery / Metering Point”** shall mean the point at distribution voltage level where the power from the solar power Project is injected. Metering shall be done at this interconnection point where the power is injected into the Distribution System i.e. the Delivery Point. For interconnection with grid and metering, the EPC shall abide by the relevant KERC SRTPV Regulations and their amendments thereof.
- 1.29 **“BESCOM”** shall mean Distribution Company responsible for implementation of Phase-II Rooftop Solar Scheme.
- 1.30 **“kWp”** shall mean Kilo-Watt Peak and MWp shall mean Mega-Watt Peak.
- 1.31 **“kWh”** shall mean Kilo-Watthour.
- 1.32 **“Letter of Intent” or “LOI”** shall mean the letter issued BESCOM to the Selected Bidder to secure their Intent for award of the Project.
- 1.33 **“Limited Liability Partnership (LLP)”** shall mean Limited Liability Partnership as per Limited Liability Partnership Act 2008.
- 1.34 **“LOA”** shall mean the letter issued by BESCOM to the selected Bidder for Award of Work.
- 1.35 **“MNRE”** shall mean Ministry of New and Renewable Energy, Government of India.
- 1.36 **“Maximum Bid Capacity”** shall mean 50 MW which is the maximum capacity for which the Bidder can submit its Bid against each Part/ Category/LOT.

- 1.44 **“Parent Company”** shall mean a company that holds at least twenty six percent (26%) of the paid-up equity capital directly or indirectly in the Bidding Company as the case may be.
- 1.45 **“Project Sanction Documents”** shall mean the documents required for sanction of project.
- 1.46 **“Price Bid”** shall mean **Price Bid** of the Bid, containing the Bidder’s quoted Price as per this RFP;
- 1.47 **“Project Cost”** shall mean the Cost offered by the bidder for the scope of work as per the RFP document.
- 1.48 **“PV System” or “SPV ” or “ SPV System or SRTPV system”** shall for the purpose of this tender mean the Grid-connected Rooftop Solar Photo-Voltaic (PV) system including the PV modules, grid-connected inverter(s), module mounting structure(s), cables and connectors, safety and Earthing equipment, interconnection equipment, and inverter with remote monitoring with other components for Rooftop Solar System that shall be supplied, installed, commissioned and maintained by the Empanelled Agency.
- 1.49 **“Qualified Bidder”** shall mean the Bidder(s) who, after evaluation of their Techno Commercial Bid stand qualified for opening and evaluation of their Price Bid;
- 1.50 **"RFP"** shall mean Request for Proposals (RFP) /Bid Document/ Tender Document.
- 1.51 **“Renewable Energy Meter/Solar Generation Meter”** refers to a unidirectional energy meter, installed and used solely to record the renewable energy generation from the Renewable Energy System installed at the consumer’s premises.
- 1.52 **“Rooftop Owner”** shall means owner of roofs at various locations within BESCO Jurisdiction consisting of single or multiple rooftops.

- 1.53 **“Consent Letter”** shall mean the letter provided by BESCO for a single or group of PV systems after the approval of the project sanction documents submitted by the contractor.
- 1.54 **“Scheme”** shall mean Phase-II Grid Connected Rooftop Solar Scheme for Providing Grid-connected Rooftop Solar System for Residential Consumers announced by the Ministry of New and Renewable and Renewable Energy, Government of India.
- 1.55 **“Statutory Auditor”** shall mean the auditor of a Company appointed under the provisions of the Companies Act, 1956 or under the provisions of any other applicable governing law.
- 1.56 **“SNA”** shall mean State Nodal Agency.
- 1.57 **“Solar Power Developer (SPD)”** shall mean Empanelled Vendor(s) to whom the project is/are allocated.
- 1.58 **“Specification”** shall mean the RFP Document forming a part of the contract along with Proforma, schedules, appendixes and Annexures.
- 1.59 **“Sub-Division”** shall mean Operation and Maintenance Sub-Division of BESCO.
- 1.60 **“Central Financial Assistance (CFA)”** shall mean subsidy to be provided by MNRE under the ambit of Phase-II Rooftop Solar Scheme.
- 1.61 **“System”** shall mean the Grid connected Rooftop Solar System as per RFP Document that shall be supplied, installed, commissioned and maintained with all other ancillary required by the vendor for satisfactory operation of the System.
- 1.61 **“Tendered Capacity”** shall mean the Total aggregate capacity in kW indicated by the Vendors through this bidding process as per terms and conditions specified therein.

- 1.63 **Ultimate Parent Company**” shall mean a company which directly or indirectly owns at least twenty six percent (26%) paid up equity capital in the Bidding Company) and/or in the Financially Evaluated Entity and such Bidding Company and /or the Financially Evaluated Entity shall be under the direct control or indirectly under the common control of such company.
- 1.64 **“Wp”** shall mean Watt Peak.
- 1.65 **“Week”** shall mean the continuous period of seven days.
- 1.66 **“Work”** shall mean activities of Supply, Installation, testing & commissioning of the RFP Document item for which the offers are invited.
- 1.67 **“Allocated capacity”** shall mean the capacity allocated to a bidder by BESCO based on the procedure defined in this tender document. The allocated capacity will be mentioned in the Letter of Allocation (LoA).
- 1.68 **“Installed Capacity”** shall mean the capacity of Grid connected Rooftop Solar Photovoltaic Systems installed and commissioned by the bidder during the empanelment period.
Plant capacity’ means DC Capacity i.e., total solar total wattage of all of solar panels connected. The plant capacity of the SRTPV Plant installed at the Consumer premises shall be less than or equal to the sanctioned load of the Consumer. Inverters shall be installed equal to or nearer to next higher capacity of the plant as arrived above.

ABBREVIATIONS

Abbreviations	Full Forms
DSC	Digital Signature Certificate
AC	Alternating Current
ACDB	Alternating Current Distribution Board
Ah	Ampere-hour
ALMM	Approved List of Models and Manufacturers
BOQ	Bill of Quantity
BIS	Bureau of Indian Standards
CCA	Controller of Certifying Authorities
CEA	Central Electricity Authority
CFA	Central Financial Assistance
CEI	Chief Electrical Inspector
CMC	Comprehensive Maintenance Contract
EP	Empanelled Partner
CUF	Capacity Utilization Factor
DC	Direct Current
DCDB	DC Distribution Board
DPR	Detailed Project Report
DG	Diesel Generator
DISCOM	Distribution Company
DPB	Distribution Panel Board
DSP	Digital Signal Processor
EMC	Electromagnetic Compatibility
EMD	Earnest Money Deposit
EMI	Electromagnetic Interference
EN	European Norms
EPDM	Ethylene Propylene Diene Monomers
FF	Fill Factor
FOR	Freight on Rail/Road
FRP	Fibre-reinforced plastic
GHI	Global Horizontal Irradiance
GHS	Group Housing Society
GI	Galvanised Iron
GPRS	General Packet Radio Service
GPS	Global Positioning System
GRP	Glass Reinforced Plastic
GST	Goods and Services Tax
HDPE	High Density Polythylene
Hz	Hertz

IEC	International Electrotechnical Commission
IEEE	Institute of Electrical and Electronics Engineers
IGBT	Insulated-gate bipolar transistor
Imp	Peak Power Current
INR	Indian Rupees
IP	Ingress Protection
IS	Indian Standard
Isc	Short Circuit Current
ISI	Indian Standards Institute
ISO	International Standards Organization
ITB	Instructions to Bidders
JB	Junction Box
SERC	State Electricity Regulatory Commission
JSON	JavaScript Object Notation
kg	Kilogram
km/hour	kilometres per hour
kVA	kilo-volt-ampere
kW	Kilowatt
LCD	Liquid Crystal Display
LED	Light Emitting Diode
LoA	Letter of Authorization
LoI	Letter of Intent
LPSC	Lightning Protection System Components
LT	Low Tension
MCB	Miniature Circuit Breaker
MCCB	Moulded Case Circuit Breaker
mm	Millimetre
MNRE	Ministry of New and Renewable Energy
MMS	Module Mounting Structure
MOSFET	Metal-Oxide Semiconductor Field-Effect Transistor
MOV	Metal Oxide Varistor
MPPT	Maximum Power Point Tracker
MSME	Micro, Small and Medium Enterprises
MW	Mega Watt
NIB	Notice Inviting Bid
NIT	Notice Inviting Tender
NOC	No Objection Certificate
O&M	Operations and Maintenance
PAN	Permanent Account Number
PBG	Performance Bank Guarantee
PCU	Power Conditioning Unit

PR	Performance Ratio
PGT	Performance Guarantee Test
PSU	Public Sector Undertaking
PV	Photovoltaic
PVC	Polyvinyl Chloride
PWM	Pulse width modulation
RFID	Radio Frequency Identification
RFP	Request for Proposal
RFS	Request for Selection
RTS	Rooftop Solar
RWA	Residential Welfare Association
SBD	Standard Bid Document
SIM	Subscriber Identification Module
SNA	State Nodal Agency
SPD	Surge Protection Device
SPIN	Solar Photovoltaic Installation
SPV	Solar Photo Voltaic
sq.m	square meter
STC	Standard Testing Condition
TAC	Tariff Advisory Committee
THD	Total Harmonic Distortion
TIN	Taxpayer Identification Number
UV	Ultraviolet
V	Volt
VA	Volt Ampere
Vmp	Peak Power Voltage
Voc	Open Circuit Voltage
W	Watt
XLPE	Cross-linked polyethylene
XLPO	Cross-linked Polyolefin
XML	Extensible Mark-up Language

SECTION-I

A: Introduction, Bid details and instructions to the Bidders

B: Conditions of Contract

A. INTRODUCTION, BID DETAILS AND INSTRUCTIONS TO THE BIDDERS

INTRODUCTION

1. The Ministry of New and Renewable Energy, Government of India (MNRE) is implementing Phase-II of Grid Connected Rooftop Solar (GCRTS) Programme wherein central financial assistance (CFA) is being provided for installation of rooftop solar (RTS) projects in residential buildings. To implement the RTS activities in respect of the aforesaid programme, respective Power Distribution companies (DISCOMs) have been designated as the implementing agency. Accordingly, BESCO is the tendering agency for its jurisdiction and will identify L-1 rates and empanel vendors for implementation of the programme.
 - 1.1 This tender document is in accordance with MNRE Phase II guidelines vide notification 318/331/2017 dated 20.08.2019. The guidelines/scheme documents/amendments for Phase-II of GCRTS programme can be seen on SPIN portal (www.solarrooftop.gov.in).

BESCO may register interested applicants for RTS installation under the scheme and the same may be shared with empanelled vendors for installation. For identification of applicants/ consumers, BESCO may assist empanelled vendors. However, the entire responsibility of finding the applicants/ consumers lies with the vendors. BESCO/MNRE bears no responsibility in this regard.

- 1.2 This scheme with an aggregate capacity of 50 MWp for BESCO only envisages installation of grid-connected Rooftop solar projects on the roofs of consumers as specified by **MNRE vide Order No. 318/331/2017 – Grid Connected Rooftop Dated 20th August 2019** and their amendments issued from time to time i.e. broadly in following categories:

Sl. No.	Category	Coverage of Buildings
(i)	Residential	All types of Residential buildings and Group Housing Societies/Residential Welfare Associations (GHS/RWA)

The Ministry of New and Renewable Energy (MNRE), Government of India vide OM No. 32/24/2020-SPV Division dated 27.10.2021 has notified the Benchmark cost for Rooftop Solar Plants for FY 2021-22 as under:

S.No.	Capacity Range*	Benchmark Cost (INR/KWp) excluding GST
		General Category States /UTs
1.	1 kWp	46923
2.	2 kWp	43140
3.	3 kWp	42020
4.	Above 3-10 kWp	40991
5.	Above 10-100 kWp	38236
6.	Above 100-500 kWp	35886

*The project capacity shall be considered as Inverter capacity or the SPV module array capacity, whichever is lower, for the purpose of determining CFA.

Note:

- i. All the above benchmark costs are inclusive of total system cost including Photo-Voltaic solar modules, inverters, balance of systems including cables, Switches/Circuit Breakers /Connectors/ Junction Boxes, mounting structure, earthing, Lightning arrester, cost of meters (if any other than net meter), local connectivity cost, cost of civil works, foundations etc. and its installation, commissioning, transportation, insurance, capital cost of online monitoring, comprehensive maintenance charges for five years, applicable fees etc.
- ii. The above-mentioned benchmark costs are excluding net metering cost and battery back-up costs.
- iii. The above-mentioned benchmark cost is indicative only and rates will be discovered through this bidding process. **Prevailing MNRE benchmark cost should NOT be considered as the ceiling rate for any bidding agency.**

The CFA structure applicable is as Tabulated below (As per MNRE Guidelines or as applicable at the time of commissioning of the project):

Type of Residential Sector	Central Financial Assistance (CFA) (as percentage of benchmark cost or cost discovered through competitive process, whichever is lower)
Residential sector (maximum up to 3 kW capacity)	40 % of Benchmark Cost/discovered cost, whichever is lower

Residential sector (above 3 kW capacity and up to 10 kW capacity)	40 % up to 3 kW Plus 20% for RTS system above 3 kW and up to 10 kW. (Percentage of benchmark cost/discovered cost, whichever is lower)
Group Housing Societies/Residential Welfare Associations (GHS/RWA) etc. for common facilities up to 500 kWp (@ 10 kWp per house), with the upper limit being inclusive of individual rooftop plants already installed by individual residents in that GHS/RWA at the time of installation of RTS for common activity.	20% of Benchmark Cost/discovered cost, whichever is lower

Note: Central Financial Assistance (CFA) disbursement will be governed as per MNRE Office Memorandum No.318/331/2017-GCRT Dated 3rd September 2019 on “Clarification on applicability of CFA individual residential households for installation of rooftop solar system under Phase-II of Grid-connected Rooftop Solar Programme”.

- 1.3 On behalf of BESCOM, the General Manager (Ele), DSM Section, Corporate Office, which expression shall also include its successors and permitted assigns, hereby invites interested vendors to participate in the bidding process for the selection of Empanelment of vendors for implementation of Grid-connected Rooftop Solar Projects for 50 MWp aggregate capacity as per RFP.
- 1.4 The bidders, who are techno-commercially qualified wish to provide their services on the project cost discovered through transparent E-bidding process, shall be empanelled for implementation of the said project. The CFA shall be calculated as indicated in the above table on the basis of discovered price or MNRE benchmark cost, whichever is lower. The tenure of empanelment shall be **24 Months** (the time period shall not be more than MNRE sanction timeline) from the date of empanelment letter issued by BESCOM or upto the last date of the sanction period allocated by MNRE to BESCOM i.e. **04.01.2024**, whichever is earlier. Depending on requirement and with approval of MNRE, BESCOM may **extend the tenure of empanelled vendors for implementation of the project.**

- 1.5 The Bidders are advised to read carefully all instructions and conditions appearing in this document and understand them fully. All information and documents required as per the bid document must be furnished. Failure to provide the information and/ or documents as required may render the bid technically nonresponsive.
- 1.6 The bidder shall be deemed to have examined the bid document and MNRE scheme, to have obtained own information in all matters whatsoever that might affect carrying out the works in line with the scope of work specified elsewhere in the document at the offered rates and to have satisfied to the level of sufficiency. The bidder shall be deemed to be in knowledge of the scope, nature and magnitude of the works and requirement of materials, equipment, tools and labour involved, wage structures and as to what all works, bidder has to complete in accordance with the bid documents irrespective of any defects, omissions or errors that may be found in the bid documents.

2. SIZE OF THE PROJECTS AND BID DETAILS:

- 2.1 The size of each project shall be in the range for each part as under:
 - Part-A : 1 kWp to 3 kWp.
 - Part-B : Above 3 kWp to 10 kWp.
 - Part-C : Above 10 kWp to 100 kWp.
 - Part-D : Above 100 kWp to 500 kWp.

One part may however comprise of several rooftop units. Each Rooftop unit can separately connect with the grid and may have separate meters.

- 2.2 Entire allocated capacity is bifurcated into different parts, bidders may quote one or more than one part:

**Aggregate Capacity 50 MWp
(04 Different Parts and 3 LOTs)**

S. N	Category/ Proposed Capacity	Aggregate Capacity (MW)			Min Capacity (MW) (for which the Bidder can submit its Bid)	Max Capacity (MW) (for which the Bidder can submit its Bid)
		LOT- 1	LOT- 2	LOT- 3		
1.	Part-A / 1 kW to 3 kW	10	4	4	For each LOT: 1 MW for General Category Bidders and 0.5 MW for MSME	LOT1 – 30 MW LOT2 - 10 MW LOT3 - 10 MW
2.	Part-B / Above 3 kW to 10 kW	10	3	4		
3.	Part-C / Above 10 kW to 100 kW	5	2	1		
4.	Part-D / Above 100 kW to 500 kW	5	1	1		

The bids are invited from the prospective bidders for the tendered capacity based on the Project Cost. In this part, bidders are required to quote the Project Cost for the capacity proposed by the bidder (*in between the minimum and maximum range*). CFA shall be provided to the successful bidders as per the provisions laid down in the MNRE scheme.

However, MNRE vide Office Memorandum **No. 318/331/2017- Grid Connected Rooftop Dated 19th February 2021** has kept a provision of minimum **10% of the total allocated capacity under the tender to L1 bidder** and in the case L1 vendor does not execute the allocated capacity, as a penalty his/her bank guarantee will be encashed and he/she shall be blacklisted for 5 years from all Government Tenders.

2.3 Bids not in conformity with above provisions & sub-clauses will not be considered and shall be treated as nonresponsive/incomplete, and will be summarily rejected by BESCO.

2.4 Further, Empanelled Vendors to whom letter of allocation have been issued will be allowed to submit single proposal for approval and issue of consent

letter by BESCO for RTS installation, as under:

S. No	Category	LOT wise / Part wise Bid Capacity in MWp			Total Minimum Capacity for Project sanction in MWp
		LOT-1	LOT-2	LOT-3	
1.	Part-A				
2.	Part-B				
3.	Part-C				
4.	Part-D				

Single consent letter will be issued for the minimum capacity submitted by the bidder for approval as per above.

- 2.5 Offer of the Vendors who will quote less than the minimum tendered capacity in respective category will be treated as non-responsive and shall be summarily rejected. However, Offer of the Vendors who have quoted more than the maximum tendered capacity in respective category will be limited to the maximum category wise tendered capacity subject to fulfilment of qualifying requirements specified in this RFP.

3. Components/Package of Grid Connected Rooftop Solar PV System:

The bidders shall quote price of the complete package essentially covering - “design, supply, erection, testing and commissioning including warranty and 05 years of comprehensive operation & maintenance of grid-connected rooftop solar PV plant. For the purpose of this tender, the components of a Grid Connected Rooftop Solar PV System shall essentially comprise but not be limited to crystalline solar PV Panels/modules of required number, Inverters/PCU, module mounting structures of minimum 300mm ground clearance at the lowest point from the roof surface, total Cable/wiring up to 30 m in length, cable conduits, required array junction boxes, DC distribution box, AC distribution box, various connectors, nut- bolts, civil and mechanical works, Protection-Earthing, lightning, surges, drawing & manual and other miscellaneous works. The price shall also be inclusive of all taxes, duties and transit insurance of all components as mentioned in the benchmark cost of MNRE. However, the price quoted by the bidders shall be inclusive of GST (Goods and Services Tax).

The empanelled vendor shall not be allowed to charge any extra amount other than the L-1 price for the package of Grid Connected Rooftop Solar PV system as indicated above. However, in case of any customization desired by the beneficiary/consumer, the vendor is allowed to charge extra amount to the

beneficiary/consumer, on actual basis, subject to signing of a declaration in this regard in the format attached at Annexure-Y.

4. INSTRUCTIONS TO THE BIDDERS

4.1. Procedure proposed to be adopted by BESCOM for implementation of the scheme:

- a. The MNRE has allocated a capacity of 50 MW for BESCOM. To encourage installation of Solar Rooftop Plants across all areas in BESCOM jurisdiction, the capacity allocation of 50 MW is proposed to be divided **among 3 LOTS** as detailed below.

Sl. No.	LOT	Name of the O&M Zone	Proposed capacity Allocation
1	LOT-1	Bangalore North & South (Comprising only of Bangalore City)	30 MW
2	LOT-2	Bangalore Rural (Comprising of Bangalore Rural, Ramanagar, Chikkaballapura & Kolar Districts)	10 MW
3	LOT-3	Chitradurga (Comprising of Tumkur, Chitradurga & Davanagere Districts)	10 MW

Applications from the Consumers will be received till the proposed capacity allocation as shown in above table is reached for that particular LOT. The applications will be processed on first come first serve basis.

Entire allocated capacity is bifurcated into different parts, bidders may quote one or more than one part and in one or more than one LOT. The details are as listed in below table.

S. N	Category/ Proposed Capacity	Aggregate Capacity (MW)			Min Capacity (MW) (for which the Bidder can submit its Bid)	Max Capacity (MW) (for which the Bidder can submit its Bid)
		LOT-1	LOT-2	LOT-3		
1.	Part-A / 1 kW to 3 kW	10	4	4	Cumulative capacity For each LOT: 1 MW for General Category Bidders and 0.5 MW for MSME	LOT1 - 30 MW LOT2 - 10 MW LOT3 - 10 MW
2.	Part-B / Above 3 kW to 10 kW	10	3	4		
3.	Part-C / Above 10 kW to 100 kW	5	2	1		
4.	Part-D / Above 100 kW to 500 kW	5	1	1		

- b.** Bidders are required quote their capacities LOT wise for one or more/all parts (PART A, PART B, PART C, PART D) as detailed in clause 2.0, limiting the maximum capacity to that LOT capacity and ensuring that the quoted capacity is not less than the minimum bid capacity as listed in above table. **A bidder can participate in more than one LOT and can quote different rates for different LOTs.**
- c.** BESCOM has developed simplified and user-friendly online portal for implementation of the SRTPV scheme wherein all the stages of implementation i.e., from application registration to commissioning can be tracked online. The bidders can visit BESCOM online portal at <https://bescom.karnataka.gov.in>. (Solar rooftop menu on the Home Screen)
- d.** Interested Consumers for this scheme are required to apply online through BESCOM web portal. Only online applications will be accepted under this scheme and there is no scope for offline application.
- e.** Identification and Survey of prospective beneficiaries and facilitating/assisting registration of the SRTPV project through BESCOM online portal is in the scope of the successful bidder.

f. **BESCOM, through its online portal will provide option for SRTPV applicants to select any one of the empanelled agencies among the agencies empanelled by BESCOM for carrying of installation of their SRTPV plant. This option would be enabled for the applicants preferably at the time of execution of Power Purchase Agreement or at any stage as desired by BESCOM.**

g. Payments:

The Consumer has to make the following payments.

Application & Facilitation fees: (To BESCOM)

Sl No	Capacity of the proposed SRTPV Plant	Registration Fee in Rs.	Facilitation Fee in Rs.	Total Amount in Rs.
1	From 1kW upto and inclusive of 5 kWp	500	1000	1500 plus applicable GST.
2	Above 5kW upto to and inclusive of 50 kWp	2000	3000	5000 plus applicable GST.
3	Above 50 kWp and upto 500 kWp	5000	10000	15000 plus applicable GST.

Cost of Installation & Commissioning: (To Empanelled agency)

Consumer has to pay the amount exclusive of CFA amount for the registered capacity towards the cost of installation directly to the empanelled vendor. The cost per kW will be the cost discovered through this RFP for that capacity category and for that LOT.

Cost of Metering:

Consumer has to pay the cost of the bi-directional meter and the related necessary components of metring system.

- h. Technical Feasibility:** Technical feasibility for the applications will be provided by the concerned sub divisional officers of BESCOM. The applications will be rejected if they are not technically feasible.
- i. The Power Purchase Agreement (PPA)** will be executed with the registered applicants, if the installation of SRTPV plant is found to be technically feasible. The PPA will be executed in accordance with KERC SRTPV regulations on Non-Judicial stamp paper of Rs. 200. The cost of the stamp paper shall be borne by the Consumer.
- j.** The empanelled agency has to install and commission the SRTPV plant within 180 days from date of issue of Work award/work approval letter or within 24 months from date of sanction to BESCOM i.e. 05.01.2022, whichever is earlier.

- k. Consumer has to co-ordinate with empanelled agency and BESCO at all stages of implementation i.e., from application to registration to commissioning to enable installation of SRTPV plant in accordance with KERC /BESCO guidelines.

4.2. **Capacity Allocation to the bidder:**

BESCO reserves the right to release the allocated capacity in batches based on the number of applications received for the agencies empanelled and allotment of successive batches after completion of previous allotted batches.

If the aggregated demand for an empanelled agency is more than the eligible capacity as per Qualifying Requirements mentioned in this RFP, then the capacity allocation will be limited to the eligible capacity as per qualifying requirements of this RFP. The balance capacity will be allocated to the other empanelled agencies.

The decision of the BESCO in capacity allocation is final.

Capacity allocation to the bidder will be done in accordance with MNRE guidelines and circulars and the detailed procedure to be adopted by BESCO for capacity allocation is brought out in the subsequent sections of this RFP.

- 4.3. Bidders should not be blacklisted from any of the agency with direct or indirect control of Central Government Ministries/ Departments/ Public Sector Units (PSUs)/ Institutions, State Government Departments/ Organizations /Institutions etc.
- 4.4. Bidder should have valid PAN & GST Registration Numbers as per statutory requirement.
- 4.5. Bidder must meet the eligibility criteria independently as Bidding Company or as a Bidding Consortium with one of the members acting as the Lead Member of the Bidding Consortium. Bidder will be declared as a Qualified Bidder based on meeting the eligibility criteria (Technical and Financial) and as demonstrated based on documentary evidence submitted by the Bidder during the bidding process.
- 4.6. In case of a Bidding Consortium, the Financial Eligibility criteria like Annual turnover or Net worth as indicated in **Clause 5.5.**, shall be fulfilled by the Lead Member or Parent Company of the Lead Member while the Technical Eligibility Criteria shall be fulfilled by consortium members. In case bidder is a consortium, a Consortium Agreement along with Resolution shall be furnished as per the **Format-10**.

- 4.7. Financial Consortium is not allowed in this Bidding Process. Consortium is only permitted for Technical partnership as per **Format- 10**. Further in-case where the bidding company has used the financial eligibility criteria of its parent company then it needs to be ensured that no change in the controlling equity of the Bidding Company is done before 2 years from the date of commissioning of the sanctioned capacity, requires prior approval of BESCOM. All members of the consortium should be registered under the Company Act.
- 4.8. Bidder including its member of the consortium can submit only one bid against RFP.
- 4.9. Bidder can however use the technical and financial strength of its Parent Company to fulfil the Technical and/or Financial Eligibility criteria. In such case, Bidders shall submit an Undertaking from the Parent Company as per **Format - 9** and also furnish a certificate of relationship of Parent Company or Affiliate with the Bidding Company as per **Format-8**, Company Secretary certificate towards shareholding pattern of the Parent Company and the Bidding Company along with a Board resolution from the Parent Company.

5. E-TENDER

SPECIAL INSTRUCTIONS TO BIDDERS FOR E- TENDERING GENERAL

E-Tendering is a new methodology for conducting Public Procurement in a transparent and secured manner. For conducting electronic tendering, BESCOM has decided to use the designated State e-procurement portal <https://eproc.karnataka.gov.in> for e-tendering process.

To participate in bidding process, bidders must have '**Digital Signature Certificate (DSC)**' as per Information Technology Act-2000 to participate in online bidding. This certificate will be required for digitally signing the bid. Bidders can get above mention digital signature certificate from any approved vendors (CCA). Bidders, who already possess valid Digital Signature Certificates, need not to procure new Digital Signature Certificate.

5.1. SUBMISSION OF BID-PARTS

TECHNO - COMMERCIAL DOCUMENTS

All the documents to be submitted through online mode only i.e. through e-procurement portal <https://eproc.karnataka.gov.in>

No offline documents would be accepted.

All the documents in support of qualifying requirements shall be scanned and uploaded in the e-procurement portal. **Failure to furnish the documentary**

evidences/supports electronically would result in outright rejection of their offers.

The bids will be uploaded in two parts, one technical bid and the price bid.

Note: The Bidder should also upload the scanned copies of all original documents along with other requisite form and formats as Bid Annexure during Online Bid-Submission.

5.2. **Special Note on Security and Transparency of Bids**

Security related functionality has been rigorously implemented in e-procurement portal in a multidimensional manner. Starting with 'Acceptance of Registration by the Service Provider', provision for security has been made at various stages in Electronic Tender's software.

In such cases, if the information/declaration/details contained in the electronic forms is found to be false, forged, incomplete or in-eligible, the bid shall be summarily rejected and the tendering authority may initiate blacklisting/criminal/legal proceedings depending on the severity of the case.

5.3. In case of any discrepancy between the values mentioned in figures and in words, the value mentioned in words shall prevail.

5.4. **Other Instructions**

It shall be the sole responsibility of the bidders to regularly visit the website/tender portal/state portal/SPIN portal for any amendment or update on the tender process of project.

5.5. **ELIGIBILITY CRITERIA/ PRE QUALIFYING REQUIREMENTS**

The MNRE has allocated a capacity of 50 MW for BESCO.

To encourage installation of Solar Rooftop Plants across all areas in BESCO jurisdiction, the capacity allocation of 50 MW is proposed to be divided among 3 lots as detailed below.

Sl. No.	LOT	Name of the O&M Zone	Proposed capacity Allocation
1	LOT-1	Bangalore North & South	30 MW
3	LOT-2	Bangalore Rural	10 MW
4	LOT-3	Chitradurga	10 MW

Applications from the Consumers will be received till the proposed capacity allocation as shown in above table is reached for that particular lot. The applications will be processed on first come first serve basis.

Bid Capacity for each LOT:

- Minimum bid capacity for General Category bidder is 1000kWp
- Minimum bid capacity for MSME bidder is 500kWp

For the pre-qualifying requirements defined below the following terminology is applicable:

“Bidder” shall mean Bidding Company/ Bidding consortium submitting the Bid. Any reference to the Bidder includes Bidding Company / Bidding consortium / consortium, members of a bidding consortium including its successors, executors and permitted assigns and lead member of the bidding consortium jointly and severally, as the context may require”.

“Bidding Company” shall refer to such single company that has submitted the response in accordance with the provisions of the tender documents.

“Bidding consortium or consortium” shall refer to a group of companies that have collectively submitted the response in accordance with the provisions of the tender documents.

Bidder must meet the eligibility criteria independently as Bidding Company or as a Bidding Consortium with one of the members acting as the Lead Member of the Bidding Consortium.

In case of a Bidding Consortium the Financial Eligibility criteria like Annual turnover shall be fulfilled by the Lead Member or Parent Company of the Lead Member while the Technical Eligibility Criteria shall be fulfilled by consortium members.

The Pre-Qualifying Requirements are stipulated in below table:

Sl No.	Requirement Description	Documents to be uploaded
	Technical Requirements:	
1	The bidder should be a registered company in India under relevant act(s).	Valid Registration certificate (Company /LLP /Partnership /Pvt. Ltd / Public Ltd /Proprietorship /MSME).
2	The Bidder should be a System Integrator or a Solar Module Manufacturer and should be in Solar EPC (Engineering Procurement & Construction)/ Panel Manufacturing	a. Solar Module Manufacturer shall upload the Registration certificate for

Sl No.	Requirement Description	Documents to be uploaded
	business for at least a period of 03 years as on date of bid submission.	<p>Manufacturing of PV Module issued by any State/ Central Government Department.</p> <p>b. A System Integrator shall upload copies of work orders /POs/certificate of installation from the clients for proof of installation of solar rooftop plants along with commissioning report issued by any DISCOM/ State Nodal Agency / Any Government department in India.</p>
3	<p>The Bidder should have successfully completed the following quantity of works as an EPC, during previous five years as on date of bid submission,</p> <p>For General Category bidders:</p> <p>a. For System Integrator: At least 30% of the bid minimum capacity i.e., 300 kWp of ON-Grid connected Solar Rooftop PV projects.</p> <p>b. For Solar Module Manufacturer: At least 20% of the bid minimum capacity i.e., 200 kWp of ON-Grid connected Solar Rooftop PV projects.</p> <p>c. For MSME: At least 20% of the bid minimum capacity i.e., 100 kWp of ON-Grid connected Solar Rooftop PV projects.</p>	<p>Copies of the Work Orders/PO's/ Certificates of installation from the client along with commissioning report/ certificate issued by any DISCOM/ State Nodal Agency / Any Government department in India.</p>
4	The bidder, during previous 05 years as on date of bid submission should have executed,	Copies of work orders /POs/certificate of installation from the clients.

Sl No.	Requirement Description	Documents to be uploaded
	<p>For General Category Bidders</p> <p>a. For System Integrator: Solar EPC works not less than Rs. 1 Crore.</p> <p>b. For Solar Module Manufacturer: Solar Panel Manufacturing / Solar EPC works not less than Rs. 0.70 Crore.</p> <p>c. For MSME: Solar Panel Manufacturing / Solar EPC works not less than Rs. 0.35 Crore.</p>	
5	<p>The Bidder should not have been Defaulted against any Work/Service against any of the previous Orders placed by any State /Central Government/ Public sector undertakings/ Private Sector as on the date of submission of bid.</p>	<p>Necessary Self-declaration letter by Authorized signatory with name & seal.</p>
6	<p>The Bidder should not be Blacklisted by any State /Central Government / Public sector undertakings/ Private Sector as on the date of submission of bid.</p>	<p>Necessary Self-declaration letter by Authorized signatory with name & seal.</p>
Financial Requirements		
7	<p>The Annual turnover of the Bidder should not be less than Rs.1.5 Crores in any one of the financial years 2015-16, 2016-17, 2017-18, 2018-19 and 2019-20.</p> <p>In respect of MSME, the Annual turnover of the Bidder should not be less than Rs.0.75 Crores in any one of the financial years 2015-16, 2016-17, 2017-18, 2018-19 and 2019-20.</p>	<p>Audited Annual Reports of Balance Sheet and Profit & Loss accounts for the years 2015-16, 2016-17, 2017-18, 2018-19 and 2019-20.</p>
8	<p>The liquid assets of the bidder as on 31.08.2021 or at later date, but before the date of bid submission shall not be less than Rs 18.75 lakhs</p> <p>Liquid asset shall include the following</p>	<p>The cash at bank and term deposits and availability of fund based credit facility as on 30.11.2021 or at later date, but before the date of bid submission shall be supported by certificates</p>

Sl No.	Requirement Description	Documents to be uploaded
	<ul style="list-style-type: none"> • Cash at Bank. • Term deposits. • Availability of fund based credit facility 	<p>issued from the Nationalized/ Scheduled Commercial Bank.</p> <p>In case of fund based credit facility, certificate shall include amount sanctioned, amount utilized /available and balance available.</p>
General Requirements		
9	Any Bidder from a country which shares a land with India will be eligible to bid in this tender only if the Bidder is registered with the Competent Authority.	Registration certificate issued by the competent authority shall be uploaded.
10	<p><i>As per the Government Order No. FD 908 EXP-12/2019 Bengaluru dated: 21.07.2020. A certificate for having read the clauses is required to be submitted/uploaded by the tenderer separately in the following format:</i></p> <p><i>“I have read the clause regarding restrictions on procurement from a Bidder of a country which shares a land border with India; I certify that this Bidder is not from such a country or, if from such a country, has been registered with the Competent Authority. I hereby certify that this Bidder fulfils all requirements in this regard and is eligible to be considered. (Where applicable, evidence of valid registration by the Competent Authority shall be attached.)”</i></p>	Self-declaration certificate

Note:

If the bidder intends to quote more than the minimum bid capacity in single or multiple lots, then the **financial requirements defined above shall be in commensurate to the total bid capacity (Addition of capacities in MW quoted for all lots) quoted in MW.**

For example:

Bidder	Total Capacity quoted by bidder in MW (Inclusive of all Parts)	Nos. of LOTS participated by the bidder	Required Annual Turnover as per PQR conditions in Rs Crores		Required liquid assets as per PQR conditions in Rs. lakhs
			General Category	MESME	
Bidder-1	01	01	1.5	0.75	18.75
Bidder-2	02	01	3.0	1.5	37.5
Bidder-3	03	02	4.5	2.25	56.25

6. BID SUBMISSION BY THE BIDDER

- 6.1 Bids are required to be submitted their bids through e-procurement portal only.
- 6.2 Strict adherence to the formats wherever specified, is required. Wherever, information has been sought in specified formats, the Bidder shall refrain from referring to brochures /pamphlets. Non-adherence to formats and / or submission of incomplete information may be a ground for declaring the Bid as non-responsive. Each format has to be duly signed and stamped by the authorized signatory of the Bidder then scanned and uploaded in the Techno- Commercial Bid Part.
- 6.3 The Bidder shall furnish documentary evidence in support of meeting Eligibility Criteria as indicated in the RFP.

7. BID SUBMITTED BY A BIDDING COMPANY

The Bidding Company should designate one person to represent the Bidding Company in its dealings with BESCOM. The person should be authorized to perform all tasks including, but not limited to providing information, responding to enquires, signing of Bid etc. The Bidding Company should also upload, along with Bid, a Power of Attorney (**as per Format-6**), authorizing the signatory of the Bid.

8. CLARIFICATIONS AND PRE-BID MEETING

- 8.1 BESCOM will not enter into any correspondence with the Bidders, except to furnish clarifications on RFP Documents, if necessary. The Bidders may seek clarifications or suggest amendments to RFP online, through e-mail to reach the designated officials of BESCOM i.e. the General Manager (DSM) at gmdsm.work@gmail.com or gmdsm@bescom.co.in before the date and time mentioned for pre bid queries in the e-procurement portal

<https://eproc.karnataka.gov.in>. However, any amendment in the RFP shall be at the sole discretion of the BESCO and in accordance with the MNRE scheme.

- 8.2 The Bidder(s) or their authorized representative(s) is /are invited to attend pre-bid meeting(s), which will take place on date(s) as specified in the e-procurement portal.
- 8.3 The purpose of the pre-bid meeting will be to clarify any issues regarding the RFP including in particular, issues raised in writing and submitted by the Bidders.
- 8.4 BESCO is not under any obligation to entertain/ respond to suggestions made or to incorporate modifications sought for.

9. AMENDMENTS TO RFP BY BESCO

- 9.1. At any time prior to the deadline for submission of Bids, BESCO may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the RFP document by issuing clarification(s) and/or amendment(s). However, any amendment to the RFP shall be at the sole discretion of the tendering authority and in accordance with the MNRE scheme.
- 9.2. The clarification(s)/ amendment(s) (if any) shall be notified on e-procurement website and no separate communication in this regard would be sent to the bidders.
- 9.3. BESCO will not bear any responsibility or liability arising out of non-receipt of the information regarding Amendments in time or otherwise. Bidders must check the website for any such amendment before submitting their Bid.
- 9.4. In case any amendment is notified after submission of the Bid (prior to the opening of Techno-Commercial Bid), due date /time may be extended and it will be for the Bidders to submit fresh Bids/supplementary bids by the revised date any, if notified by the BESCO for the purpose.
- 9.5. All the notices related to RFP, which are required to be publicized shall be uploaded on <https://eproc.karnataka.gov.in>

10. BIDDING PROCESS

10.1 BID FORMATS – For each part

The Bidders are advised to submit bids against each Four Parts i.e. for Part A, Part B, Part C and Part D for one or more LOTs as in the manner

provided in **Clause 6 of Section-I** and submit requisite document as per **Clause 5.5**.

PRICE BID(S): The Bidder shall submit online Price Bid for Part-A, Part-B, Part-C and Part-D separately against each part and for each participating LOT. **Only online price bids shall be considered for evaluation, any offline submission shall be treated as non-responsive and shall be summarily rejected.** Bidders are allowed to participate in multiple LOTs.

In order to avoid a situation wherein the bidders are reluctant to implement projects in particular area (s) or LOT (s) due to low L-1 rates, **the bidders have the flexibility to quote separate L-1 prices for different LOTs.**

In case bids are not received for a particular districts/locality/area/region, depending on the mode of implementation, re-tendering would be done to identify L-1 price for such cases. In the re-tendering, the bidders who have already participated in the tender will not be allowed to participate. In case L-1 price is not discovered for such areas through re-tendering, L-1 price for such areas would be identified by MNRE & implementing agencies from among the prices already discovered through first tender. All firms willing to match the L-1 price thus identified would be allowed to implement projects in such areas and for such cases the condition for 10% capacity implementation by L-1 would not be applicable.

10.2 **VALIDITY OF BID**

10.2.1. The bid and the Price Schedule included shall remain valid for the validity of MNRE sanction i.e. for a period of 24 months from date of sanction of 05.01.2022 or timeline specified in the work order, whichever is later. The bidders shall have no right to withdraw, revoke or cancel their offer or unilaterally vary the offer submitted or any terms thereof during the entire process. Bidders are not allowed to revoke or cancel offer or vary any term & conditions in regard thereof. Confirmation regarding the Bid offer validity shall be clearly mentioned in the covering letter.

10.2.2. In exceptional circumstances when letter of allocation is not issued, BESCO may solicit the Bidder's consent to an extension of the period of validity. The request and the responses thereto shall be made in writing.

10.3 **COST OF BIDDING**

The bidder shall bear all the costs associated with the preparation and submission of their offer, and the implementing agency will not be responsible or liable for those costs, under any conditions. The Bidder shall not be entitled to claim any costs, charges and expenses of and incidental to, or incurred by bidder, through or in connection with submission of bid even though BESCO may elect to modify/withdraw the invitation of Bid.

10.4 **BID BOND/EMD**

Bidders shall pay Tender Processing Fee and EMD through online e-payment modes as provided in e-Procurement portal. EMD shall be paid within the due date.

Based on the total Bid capacity proposed by the bidder in the bid, Bid Bond / EMD shall be furnished.

EMD Bid bond/EMD amount = (INR 554) x Bid Capacity in kWp

EMD upto Rs.5,54,000 i.e. for 1 MW bid capacity shall be paid through e-procurement portal and if the bidder wishes to quote more than 1 MW Capacity, then the balance EMD shall be paid by way of Bank Guarantee in favor of the General Manager, DSM, BESCO, Bangalore, issued from Scheduled Bank and shall be submitted at the Office of General Manager (Ele), DSM Section, Ground Floor, Block-II, Corporate Office, BESCO before the last date of submission of bids.

The scanned copies of Bank Guarantee shall be uploaded along with technical bids.

The bidders are required to submit single EMD for all the participated category and LOTS and furnish the same as described above. For arriving at EMD, the bidders are required to sum up all the capacities of the participated category and LOT.

If the EMD furnished by the bidder is less than the quoted capacity of the bidder, then the bids of such bidder will be rejected.

EMD in the form of Bank Guarantee covering 30 days after the Validity Period of the Bid including Period of Extension, if any required by the BESCO shall be furnished & scanned copy shall be uploaded along with technical bid documents.

Bids without accompanying the EMD will be rejected. No correspondence will be entertained in this regard. EMD is payable irrespective of any other permanent or other EMD already paid by the Bidder for any other purpose. Postal Orders or Cheques will not be accepted. Any request for adjustment of amount due from BESCO towards the EMD will not be entertained.

The Earnest Money so deposited will be liable for forfeiture: -

- a) If the Bid which it covers, is withdrawn before the Bidder received formal intimation as to the BESCO's decision in regard to the tender

- within validity of the Bid, OR
- b) If the successful Bidder fails to deposit the security deposit.

Earnest Money Deposit of the successful Bidder will be refunded after furnishing Performance guarantee & after execution of Contract Agreement. The EMD of the unsuccessful bidders shall be returned after the successful Bidders execute the contract agreement or if the enquiry initiated is dropped or closed.

Micro and Small Enterprises registered with NSIC under a single point vendor registration scheme are exempted from payment of EMD.

10.5 PERFORMANCE BANK GUARANTEE (PBG)

Performance Bank Guarantee:

The bidder has to submit the PBG in the following manner:

Performance Bank Guarantee for Installation and Commissioning (I&C):

The bidder shall furnish the performance bank guarantee for installation and commissioning based on the allocated capacity.

The value of PBG for the allocated capacity for each part shall be calculated as below:

PBG Value (In Rs. Lakhs) = INR [(cost discovered/kW)] X 5% X Allocated Capacity in KWp.

The total value of PBG to be submitted by the successful bidder is the sum of value of PBG for each part and LOT.

The PBG shall be submitted within 15 days from the date of issue of LOI/LOA/Work Order, whichever is issues first, and be valid for 24 months.

Bidders should submit Single PBG for each LOT based on the total allocated capacity in each category. The Performance Bank Guarantee shall be released after completion of the empanelment period with the compliance of entire obligations in the contract.

Further, any delay in submission of PBG for I & C period beyond 15 days, BESCO at its sole discretion may cancel the allocated capacity. Such Vendors (who have not submitted PBG) shall be debarred from participating in BESCO's future tenders for a period as decided by Competent Authority. Part PBG shall not be accepted.

Performance Bank Guarantee for Operation and Maintenance: The bidder shall furnish the performance bank guarantee for O&M based on the installed capacity.

The value of PBG for the installed capacity for each part shall be calculated as below:

PBG Value (In Rs. Lakhs) = INR [(cost discovered/kW)] X 5% X installed Capacity in KWp.

The total value of PBG to be submitted by the successful bidder for O&M is the sum of value of PBG for each part and LOT.

The PBG shall be submitted within 30 days from the end of the empanelment period and be valid for 05 year + 3 months. Bidders should submit Single PBG based on the installed capacity in each category. The Performance Bank Guarantee shall be released after completion of the O&M period with the compliance of entire obligations in the contract.

Further, any delay in submission of PBG for O&M period beyond 30 days, BESCOM at its sole discretion may forfeit 100% of PBG for the I&C period. Such Vendors (who have not submitted PBG) shall be debarred from participating in BESCOM's future tenders for a period as decided by Competent Authority. Part PBG shall not be accepted.

The Performance Bank Guarantee shall be denominated in Indian Rupees and shall be in the following forms: Bank guarantee from the List of banks as given in **Annexure-B**.

The PBG shall be forfeited as follows without prejudice to the Bidder being liable for any further consequential loss or damage incurred to the Plant.

- 10.5.1. If the Empanelled Vendor is not able to commission the projects to the satisfaction of BESCOM, PBG (for I&C period) amount on pro-rata basis by the empanelled vendor shall be 100% encashed.
- 10.5.2. In all the above cases corresponding unidentified/non-commissioned capacity shall stand cancelled.
- 10.5.3. If the empanelled vendor is unable to submit the PBG (for O&M period), the PBG (for I&C period) shall be encashed.

11. OPENING OF BIDS

The Techno-Commercial Bid will be opened **on 18.02.2022, 11:30** hrs as mentioned in the e-procurement portal. However, Price Bids of Techno-Commercially responsive Bidders will be opened in e-procurement portal after completion of Techno-Commercial evaluation. Separate intimation regarding date of opening of Price Bid will not be issued.

- a) General Manager (DSM) will open the bids on the specified date & time.
- b) The bidder's representatives who are present shall sign in a register.

- c) General Manager (DSM) will examine the Bids to determine whether they are complete whether the Bidder satisfies the eligibility criteria; whether required sureties have been furnished; whether the documents have been properly signed and whether the Bids are generally in order.

12. RIGHT TO WITHDRAW THE RFP AND TO REJECT ANY BID

12.1.1 This RFP may be withdrawn or cancelled by the BESCOB at any time without assigning any reasons thereof. BESCOB further reserves the right, at its complete discretion, to reject any or all of the Bids without assigning any reasons whatsoever and without incurring any liability on any account.

12.1.2 BESCOB reserve the right to interpret the Bid submitted by the Bidder in accordance with the provisions of the RFP and make its own judgment regarding the interpretation of the same. In this regard BESCOB shall have no liability towards any Bidder and no Bidder shall have any recourse to BESCOB with respect to the selection process. BESCOB shall evaluate the Bids using the evaluation process specified in Section -I, at its sole discretion. BESCOB decision in this regard shall be final and binding on the Bidders.

12.1.3 BESCOB reserves its right to vary, modify, revise, amend or change any of the terms and conditions of the Bid before submission. The decision regarding acceptance of bid by BESCOB will be full and final.

13. ZERO DEVIATION

This is a ZERO Deviation Bidding Process. Bidder is to ensure compliance of all provisions of the Bid Document and submit their Bid accordingly. Tenders with any deviation to the bid conditions shall be liable for rejection.

14. EXAMINATION OF BID DOCUMENT

14.1 The Bidder is required to carefully examine the Technical Specification, Terms and Conditions of Contract, and other details relating to supplies as given in the Bid Document.

14.2 The Bidder shall be deemed to have examined the bid document including the agreement/ contract, to have obtained information on all matters whatsoever that might affect to execute the project activity and to have satisfied as to the adequacy of their bids. The bidder shall be deemed to have known the scope, nature and magnitude of the supplies and the requirements of material and labour involved etc. and as to all supplies, the bidder has to complete in accordance with the Bid document.

14.3 Bidder is advised to submit the bid on the basis of conditions stipulated in the Bid Document. Bidder's standard terms and conditions if any will not be considered. The cancellation / alteration / amendment / modification in Bid documents shall not be accepted by BESCO.

14.4 Bid not submitted as per the instructions to bidders is liable to be rejected. Bid shall confirm in all respects with requirements and conditions referred in this bid document.

B. CONDITIONS OF CONTRACT

1.0. SCOPE OF WORK

- 1.1. The Bidders shall be obliged to complete the Work as per the articulated detailed Scope of work under **Clause No. 1 and in accordance with the package of Grid Connected Rooftop Solar PV project defined above.**

2.0. PROJECT COST

- 2.1 The Project cost shall include all the costs related to above Scope of Work. Bidder shall quote for the entire facilities on a “single responsibility” basis such that the total Bid Price covers all the obligations mentioned in the Bidding Documents in respect of Design, Supply, Erection, Testing and Commissioning including Warranty, Operation & Maintenance (for a period of 5 years), goods and services including spares required if any during O&M period. The Bidder has to take all permits, approvals and licenses, insurance etc., provide training and such other items and services required to complete the scope of work as mentioned above.
- 2.2 The Project cost is on lump sum turnkey basis and the bidder is responsible for the entire Scope of work as per RFP.
- 2.3 The Project cost shall remain firm and fixed and shall be binding on the Successful Bidder till completion of work for payment of CFA amount irrespective of the actual cost of execution of the project. No escalation will be granted on any reason whatsoever. The bidder shall not be entitled to claim any additional charges, even though it may be necessary to extend the completion period for any reasons whatsoever.
- 2.4 The Project cost shall be **inclusive of all duties, taxes and transit insurance** etc. The prices quoted by the firm shall be complete in all respect and no price variation /adjustment shall be payable by BESCO.
- 2.5 Operation & Maintenance of Solar PV Power Plant would include wear, tear, overhauling, machine breakdown, insurance, and replacement of defective modules, invertors / Power Conditioning Unit (PCU) spares, consumables & other parts for a period of 05 years projects.
- 2.6 The Project cost shall be specified in consent letter based on Empanelled Vendor's quote for each part. The project cost shall be in accordance with all terms, conditions, specifications and other conditions of the Contract as accepted by BESCO and incorporated into the consent letter.

2.7 The Bidder shall complete the Price Bid as per applicable **Formats** online only.

3.0. INSURANCE

- 3.1. The Empanelled Vendor shall be responsible and take an Insurance Policy for all the materials to cover all risks and liabilities for supply and storage of materials at site, installation, testing and commissioning. However, this shall not include insurance of commissioned plant after handing over to the beneficiary.
- 3.2. Before commencement of work, the Empanelled Vendor shall also take insurance for Third Party Liability covering loss of human life, engineers and workmen and also covering the risks of damage to the third party/material/equipment/properties during execution of the Contract. The Empanelled Vendor will ensure that all its employees and representatives are covered by suitable insurance against any damage, loss, injury or death arising out of the execution of the work or in carrying out the Contract. Liquidation, Death, Bankruptcy etc., shall be the responsibility of bidder.
- 3.3. The bidder shall also take appropriate insurance during O&M period.
- 3.4. The Insurance covers as mentioned in **clause No 3.1** is mandatory and in case of any violation of not taking Insurance Cover may result in imposition of Penalty. Penalty shall be deducted from the Vendors claim for CFA as under and the CFA, in such cases shall be released only on submission of Indemnity Bond as per the format attached as per **Annexure N**. The provision of penalty for not taking insurance is one time only, on repetition of the same, the sanctioned of the particular site will be waived-Off.

4.0. WARRANTEES AND GUARANTEES

The Empanelled Vendor shall provide warrantee covering the rectification of any and all defects in the design of equipment, materials and workmanship including spare parts for a period of 5 years from the date of commissioning for projects.

5.0. Penalty Provisions

- 5.1. Penalty will be imposed on bidder by BESCO if following conditions are encountered. The Bank Guarantee submitted by the bidder will be encashed and the bidder shall be blacklisted for 5 years from all Government tenders if:
 - i. If bidders demand for additional amount/remuneration against the installation of work on and above the discovered L1 rate for the identified package.
 - ii. If bidders are defaulting in submission of Bank Guarantee/Required Relevant Documents during the bidding/empanelment process.

- iii. If bidders denied implementing projects in allocated districts/regions/clusters etc.
- iv. Non- performance of the RTS plant based on PR as mentioned in the **clause No. 9 of conditions of contract.**
- v. If bidders are failed to comply with DCR, ALMM and other mandatory requirements of Phase-II Guidelines and issued Amendments.
- vi. Penalties may lead to the encashment of Partial/full Performance Bank Guarantee and subsequently debarring or blacklisting from the future State/Central Government Tender.
- vii. To ensure the performance of the empanelled vendors, and declaration to take the liabilities of paying /submitting 5% CPG apart from other penal provisions of the tender in the event of non-performance of failure to fulfilment of contract obligations or terms and conditions of RFP required to be submitted on appropriate value of non-judicial stamp paper.

6.0. TYPE AND QUALITY OF MATERIALS AND WORKMANSHIP

- 6.1. The design, engineering, manufacture, supply, installation, testing and performance of the equipment shall be in accordance with latest appropriate IEC/ Indian Standards as detailed in the **Section- III (Technical specifications)** of the bid document.
- 6.2. The specifications of the components should meet the technical specifications mentioned in **Section III.**
- 6.3. Any supplies which have not been specifically mentioned in this Contract but which are necessary for the design, engineering, manufacture, supply & performance or completeness of the project shall be provided by the Bidder without any extra cost and within the time schedule for efficient and smooth operation and maintenance of the SPV plant.

7.0. OPERATION & MAINTENANCE (O&M) GUIDELINES TO BE MANDATORILY FOLLOWED BY BIDDERS.

The bidder shall be responsible for all the required activities for successful operation and maintenance of the Rooftop Solar PV system for a period of 5 years from the date of commissioning of the plant.

- 7.1. Below mentioned guidelines, shall be followed for O&M practices, which is not limited to **Annexure-C.**
 - i. O&M of Solar Power Plant shall be compliant with grid requirements to achieve committed energy generation.
 - ii. Deputation of qualified and experienced engineer/ technicians till the

O&M period at project site as & when required.

- iii. Quarterly checks of the Modules, PCUs and BoS shall be carried out as a part of routine preventive and breakdown maintenance.
- iv. Immediate replacement of defective Modules, Invertors/PCUs and other equipment as and when required.
- v. Supply of all spares, consumables and fixtures as required. Such stock shall be maintained for all associated equipment and materials as per manufacturer/ supplier's recommendations.
- vi. All the equipment testing instrument required for Testing, Commissioning and O&M for the healthy operation of the Plant shall be maintained by the Bidder. The testing equipment must be calibrated once every 2 years from NABL accredited labs and the certificate of calibration must be kept for reference as required.
- vii. If negligence/ mal-operation on part of the Bidder's operator results in failure of equipment, such equipment should be repaired/ replaced by the Bidder free of cost.
- viii. Co-ordination with Owner / BESCO / CEIG as per the requirement for Joint Metering Report (JMR). The person in charge present at site from bidder's side shall take a joint meter reading in the presence of rooftop owner as per billing cycle. Furnishing generation data each month to BESCO positively by 1st week of every month for the previous month. **Failure to adhere may result in non-disbursal of CFA.**

- 7.2. A maintenance record register is to be maintained by the operator/technician/bidder with effect from Commissioning to record the generation, regular maintenance work carried out as well as any preventive and breakdown maintenance along with the date of maintenance, reasons for the breakdown, duration of the breakdown, steps taken to attend the breakdown, etc. **Failure to adhere to above shall result in non-disbursal of CFA/ Encashment (Partial/Complete) of Performance Bank Guarantee/ any other penal action subject to the decision of BESCO.**
- 7.3. If any jobs covered in O&M Scope as per RFP are not carried out by the contractor/ Bidders during the O&M period, the designated Official shall take appropriate action as deemed fit. BESCO reserves the right to make surprise checks/ inspection visits at its own or through authorized representative to verify the O&M activities being carried out by the Bidder. **Failure to adhere to above guidelines will result in penal action including debarring from participation in next tender.**
- 7.4. The Bidders should have their service network in BESCO jurisdiction (In the area of the LOT participated by the bidder), within a radius of 50 Kms and shall provide address of service centre in O&M manual. A copy of the same shall also be provided to BESCO.

- 7.5. The bidder shall use the original parts in case of any fault in the PCU/Inverter during the AMC period of 5 years. In case the original part/parts are not available with the manufacturer of the PCU/Inverter (Based on certificate from the manufacturer), the bidder shall use the new parts of other standard brands available in the market or will use the repaired parts.
- 7.6. ***If Bidder fails to comply with the O&M guidelines, it may lead to the encashment of Performance Bank Guarantee and subsequently debarring or blacklisting from the future State/Central Government Tenders.***

8.0. METERING AND GRID CONNECTIVITY

Metering and grid connectivity of the Solar Rooftop Plants under this scheme would be the responsibility of the Empanelled Vendor in accordance with the terms and conditions laid down in bid document and prevailing guidelines/regulation of Karnataka State Electricity Regulatory Commission (KERC)/ Central Electricity Authority (CEA) and issued amendments.

9.0. PLANT PERFORMANCE EVALUATION

The Empanelled Vendor shall be required to meet minimum guaranteed generation with Performance Ratio (PR) at the time of commissioning as per the radiation levels of the location during the O&M period. PR should be shown minimum of 75% at the time of inspection for initial commissioning acceptance to qualify for release of CFA. The PR will be measured at Inverter output level during peak radiation conditions. It will be the responsibility of the bidder to make necessary arrangements, including required instruments for measurement of Ratio.

10.0. PROGRESS REPORT

The bidder shall submit the monthly progress report to BESCOM in Prescribed Performa during the period of installation. BESCOM will have the right to depute its representatives to ascertain the progress of contract at the premises of works of the empanelled vendors.

11.0. Submission of Project Completion Report (PCR)

The Empanelled Vendor shall submit the Project Completion Report in (soft copy and signed copy) after commissioning of the project as per the Scope of RFP to BESCOM as per the Format given in Annexure J. Non submission of the report shall be considered as "Breach of Contract" and shall attract punitive actions as per the relevant provisions of the Contract including non-release of CFA. However, the decision of Engineer-in -charge shall be final in this regard.

12.0. Submission of O&M Report (OMR)

The bidder shall submit the quarterly O&M Report mandatorily to BESCOM as per the Format enclosed at **Annexure H**. Non submission of the report shall be

considered as “Breach of Contract” and shall attract punitive actions as per the relevant provisions of the Contract including non-release of CFA. However, the decision of Engineer-in -charge shall be final in this regard.

13.0. INVOICE TO CONSUMER

The selected bidders shall raise the Tax invoice to the consumers after completion of the project as per the **Annexure I**. The tax invoice should contain all invoice able items with the applicable tax as per GoI GST slabs. The net invoice amount shall not exceed per kW discovered rate.

14.0. CHANGE IN LAW

In the event a Change in Law results in any adverse financial loss/ gain to the Empanelled Vendor then, in order to ensure that the Empanelled Vendor is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the Empanelled Vendor/ BESCOs on behalf of residential consumer shall be entitled to compensation by the other party, as the case may be, subject to the condition that the quantum and mechanism of compensation payment shall be determined and shall be effective from such date as decided by BESCO.

In these Guidelines, the term Change in Law shall refer to the occurrence of any of the following events after the last date of the bid submission, including (i) ***the enactment of any new law; or (ii) an amendment, modification or repeal of an existing law; or (iii) the requirement to obtain a new consent, permit or license; or (iv) any modification to the prevailing conditions prescribed for obtaining an consent, permit or license, not owing to any default of the empanelled vendor; or (v) any change in the rates of any Taxes which have a direct effect on the Project.*** However, Change in Law shall not include any change in taxes on corporate income or any change in any withholding tax on income or dividends.

The bidders are required to study carefully the conditions of the tender document, the enclosed specifications and the relevant provision of the relevant BIS/IS/MNRE specifications wherever necessary before submitting the proposal. Technical particulars of the material offered must comply with the enclosed specifications and the relevant provisions of the BIS/IS/MNRE as far as possible.

Any changes in the constitution of the firm/company shall be notified forth with by the Empanelled Vendor in writing to the Company and such change shall not relieve the tenderer from any liability under the contract.

Bidder will have to submit GST registration certificate number and GST clearance certificate from the competent authority concerned along with the proposal without which proposals may not be considered provided that the purchasing authority has reason to believe (to be recorded in writing) that the bidder has not been able to submit clearance certificate of GST on bona-fide grounds, the authority may consider the tender asking the bidder to furnish the certificate later on but in any case before the execution of the agreement by the successful bidder.

The bidder shall sign on each page at the end in token of acceptance of all the terms and it would be attached /uploaded with the proposal along with the declaration. He should also sign at the bottom of each of the pages of his tender.

The authorisation for installing SPV system can be repudiated at any time by BESCO if the systems are not supplied and installed to its satisfaction. The reasons for repudiation shall be recorded by the BESCO. In case of non-performance in any form and shape of the terms & conditions of the agreement, BESCO has power to cancel the authorisation pertaining to the supply and installation of systems.

If a bidder imposes conditions, which are in addition to/or in contravention with the conditions mentioned herein, then the submitted tender is liable to be summarily rejected. In any case none of such conditions will be deemed to have been accepted unless specifically mentioned in the letter of authorisation issued by BESCO.

If any question is raised or issue arises between the consumer and Empanelled Vendor and matter is taken to a consumer court, BESCO shall not be responsible in any manner and shall not be made a party in it.

15.0. PROJECT INSPECTION

All project progress will be monitored by BESCO and the projects can be inspected for quality at any time during commissioning or after the completion of the project by officer(s) from MNRE and/or BESCO and/or any agency/ experts designated / authorized by MNRE and/or BESCO from time to time. BESCO shall depute a technical person from its office or from list of empanelled experts/ agencies updated from time to time for inspection/ third party verification, monitoring of system installed to oversee the implementation as per required standards. The cost of inspection at the time of commissioning shall be borne by the implementing agency. However, if the project is not found to be installed in an appropriate manner, all arrangement for the next visit of the authorized representative of the implementing agency shall be made by the vendor. There shall be no separate charges/fees for the inspections. The inspection shall be

broadly governed by the following mechanism:

- 15.1 After complete installation of the system, the Bidders shall immediately intimate to BESCO in writing for such inspections. BESCO will complete the inspection of the PV system within 30 days of the receipt of the intimation. Visual inspection shall be carried for 100% of SPV systems. All cost pertaining to this inspection shall be borne by the implementing agency.
- 15.2 The material/installation found sub-standard or faulty is to be replaced by the bidder with new material as per the specifications. The systems shall be offered for inspection again after necessary rectification. Expenses for such re-inspection shall be borne by the Bidders. BESCO at its discretion may also pick up samples from the lot of systems being supplied by the vendor at random from the warehouse for quality check only. The samples picked up will be tested for acceptance test as decided by BESCO at MNRE/ Government approved laboratory in presence of representatives of supplier and BESCO as per relevant IEC/IS/BIS/ BESCO specifications.
- 15.3 The test results will be binding on the suppliers and BESCO, in general will not allow re-sampling. If the material fails in any of the acceptance tests carried out, those components that fail the test shall be rejected, and the Bidder shall have to supply and install the new component as per the specifications. The loss of generation during such time when the system is taken away for testing shall be at the cost of the Bidder, who shall compensate the Beneficiary for such loss of generation as per the pro-rata PR as per this RFP.
- 15.4 The Bidders will offer Solar PV Systems for inspection at their site/warehouse by MNRE or BESCO or its authorized quality inspection agency. MNRE/BESCO may carry out random testing/inspection of SPV systems at the site. However, all costs towards such inspection shall be borne by MNRE/ BESCO.
- 15.5 BESCO reserves the right to inspect any number of SPV systems, at the addresses of the beneficiaries given by the Bidders. Pre-dispatch inspection of the components is not mandatory as 100% visual inspection is being carried out BESCO and declaration for DCR modules is being furnished by the bidder. However, pre-dispatch inspection may be carried out by BESCO at the works of OEM (Original Equipment Manufacturer), where SPV (Solar Photovoltaic) panels are being manufactured. Any cost towards pre-dispatch inspection shall be solely borne by BESCO.

15.6 **Cost of inspection:** All the expenses related to inspection team like lodging, boarding, travelling, air tickets to be borne by BESCO.

16.0. SETTLEMENT OF DISPUTE

- a) A Party claiming that a Dispute has arisen under this Agreement must give the other Party a written notice of the particulars of the Dispute.
- b) Any dispute(s) or difference(s) arising out of or in connection with the Contract shall, to the extent possible, be settled amicably between the parties.
- c) If the party fails to resolve such a dispute or difference by mutual consultancy within thirty (30) days from the commencement of such dispute and difference, either party may require that the dispute be referred to arbitration under the Arbitration and Conciliation Act, 1996 (Indian) and Subsequent Amendments made thereon, to be adjudicated by a sole arbitrator to be appointed by mutual agreement of both the parties and the award of the arbitrator shall be final and conclusive and binding upon both the parties. (The date of commencement of the dispute shall be taken from the date when this clause reference is quoted by either party in a formal communication clearly mentioning existence of dispute or as mutually agreed).
- d) The place of arbitration shall be in Bangalore. The arbitral procedure shall be conducted in English language.
- e) The cost of arbitration including the fees of arbitrator shall be borne by both the parties equally.
- f) During the settlement of disputes and Arbitration proceedings, both parties shall be obliged to carry out their respective obligations under the contract.
- g) The courts of Bangalore only shall have the jurisdiction.

17.0. FORCE MAJEURE

17.1. Notwithstanding the provisions of clauses contained in this RFP document; the contractor shall not be liable to forfeit (a) PBG for delay and (b) termination of contract; if the Contractor is unable to fulfil his obligation under this contract due to force majeure conditions.

17.2. For purpose of this clause, "Force Majeure" means an event beyond the control of the contractor and not involving the contractor's fault or negligence and not foreseeable, either in its sovereign or contractual capacity. Such events may include but are not restricted to Acts of God, wars or revolutions, fires, floods, epidemics, quarantine restrictions, Grid Problems/ shutdowns and fright embargoes etc. Whether a "Force majeure" situation exists or not, shall be decided by BESCO and MNRE and this decision shall be final and binding on the contractor and all other concerned.

- 17.3. In the event that the contractor is not able to perform his obligations under this contract on account of force majeure, then the Contractor will be relieved of the obligations during the force majeure period. In the event that such force majeure extends beyond Six (06) months, BESCO has the right to terminate the contract in which case, the PBG shall be refunded to the vendor.
- 17.4. If a force majeure situation arises, the contractor shall notify BESCO in writing promptly, not later than 14 days from the date such situation arises. The contractor shall notify BESCO not later than 3 days of cessation of force majeure conditions. After examining the cases, BESCO shall decide and grant suitable additional time for the completion of the work, if required.

18.0. LANGUAGE

All documents, drawings, instructions, design data, calculations, operation, maintenance and safety manuals, reports, labels and any other data shall be in English Language only. The contract agreement and all correspondence between BESCO and the bidder shall be in English language. O&M manual and warranty card should be in English & Kannada languages.

19.0. OTHER CONDITIONS

- 19.1. The Empanelled Vendor shall not transfer, assign or sublet the work under this contract or any substantial part thereof to any other party without the prior consent of BESCO in writing.
- 19.2. The Empanelled Vendor or its subcontractors shall not display the photographs of the work and not take advantage through publicity of the work without written permission of BESCO / consumer.
- 19.3. The Empanelled Vendor or its subcontractors shall not make any other use of any of the documents or information of this contract, except for the purposes of performing the contract.
- 19.4. BESCO will not be bound by any Power of Attorney granted/ issued by the Empanelled Vendor or its subcontractors or by any change in the composition of the firm made during or subsequent to the execution of the contract. However, recognition to such Power of Attorney and change (if any) may be given by BESCO after obtaining proper legal advice, the cost of which will be chargeable to the Empanelled Vendor concerned.
- 19.5. **SUCCESSORS AND ASSIGNEES:**
In case BESCO or Empanelled Vendor may undergo any merger or amalgamation or a scheme of arrangement or similar re-organization & this

contract is assigned to any entity(ies) partly or wholly, the contract shall be binding mutatis mutandis upon the successor entities & shall continue to remain valid with respect to obligation of the successor entities.

20.0. SEVERABILITY:

It is stated that each paragraph, clause, sub-clause, schedule or annexure of this contract shall be deemed severable & in the event of the unenforceability of any paragraph, clause sub-clause, schedule or the remaining part of the paragraph, clause, sub-clause, schedule annexure & rest of the contract shall continue to be in full force & effect.

21.0. COUNTERPARTS:

This contract may be executed in one or more counterparts, each of which shall be deemed an original & all of which collectively shall be deemed one of the same instruments.

22.0. RIGHTS & REMEDIES UNDER THE CONTRACT ONLY FOR THE PARTIES

This contract is not intended & shall not be construed to confer on any person other than the BESCOB & Empanelled Vendor hereto, any rights and / or remedies herein.

23.0. CORRESPONDENCE

Bidder requiring any Techno-Commercial clarification of the bid documents may contact in writing or by E Mail.

Name & Designation	Contact Number	Email id
The General Manager (DSM),BESCOB	9449844861	Gmdsm.work@gmail.com gmdsm@bescom.co.in

Verbal clarifications and information given by BESCOB or its employees or its Representatives shall not be in any way entertained.

BESCOB's role is limited to selection of vendors and disbursement of CFA after successful installation of the solar PV plant. The vendor will be solely responsible for plant performance and maintenance and any liability arising on this account shall lie solely with the vendors, provided the beneficiary has given proper access and facilitation to the vendor for regular O&M and there has not been alteration in solar irradiance due to alteration in building or its surrounding over which the vendor has no control.

SECTION - II

[Bid Evaluation Criteria and CFA Disbursement]

1. EVALUATION CRITERIA AND CFA DISBURSEMENT

1.1 BID EVALUATION AND CFA DISBURSEMENT

BID EVALUATION

The evaluation process comprises the following four steps:

Step I	Responsiveness check of Techno Commercial Bid
Step II	Evaluation of Bidder's fulfilment of Techno-Financial Eligibility Criteria as per Qualifying Requirements
Step III	Evaluation of Price Bid for all Techno-Commercial Qualified Bidders
Step IV	Successful Bidders(s) selection /empanelment

1.2 RESPONSIVENESS CHECK OF TECHNO COMMERCIAL BID

The Techno-Commercial Bid submitted by Bidders shall be scrutinized to establish responsiveness to the qualifying requirements laid down in this RFP. Any of the following may cause the Bid to be considered "*Non-responsive*", at the sole discretion of BESCO:

- i. Bids that are incomplete, i.e. Not accompanied by any of the applicable formats inter alia covering letter, EMD etc.
- ii. Bid not signed by authorized signatory and /or stamped in the manner indicated in this RFP.
- iii. Material inconsistencies in the information /documents submitted by the Bidder, affecting the Eligibility Criteria.
- iv. Information not submitted in the formats specified in this RFP.
- v. Bid being conditional in nature.
- vi. Bid not received by the Bid Deadline.
- vii. Bid having Conflict of Interest.
- viii. More than one Member of a Bidding Company using the credentials of the same Parent Company /Affiliate.
- ix. Bidder delaying in submission of additional information or clarifications sought by BESCO as applicable.
- x. Bidder makes any misrepresentation.

Each Bid shall be checked for compliance with the submission requirements set forth in this RFP before the evaluation of Bidder's fulfilment of Eligibility Criteria is taken up. **Clause 5.5 of Section-I** shall be used to check whether each Bidder meets the stipulated requirement.

1.3 PRELIMINARY EXAMINATION

1.3.1 BESCOM will examine the Bids to determine whether they are complete, whether any computational errors have been made, whether required sureties have been furnished, whether the documents have been properly signed and stamped and whether the Bids are otherwise in order.

1.3.2 Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total Amount that is obtained by multiplying the unit price and quantity, the unit price shall prevail, and the total amount shall be corrected. If there is a discrepancy between words and figures, the amount written in words will prevail.

1.4. EVALUATION OF BIDDER'S FULFILMENT OF ELIGIBILITY CRITERIA

Evaluation of Bidder's Eligibility will be carried out based on the information furnished by the Bidder as per the prescribed Formats and related documentary evidence in support of meeting the Eligibility Criteria as specified in **Clause 5.5 of Section-I**. Non-availability of information and related documentary evidence for the satisfaction of Eligibility Criteria may cause the Bid non-responsive.

1.5. EVALUATION OF PRICE BID

Price Bid (s) of the Qualified Bidders in each LOT shall be opened online. The evaluation of Price Bid shall be carried out based on the information furnished in Financial Bid (Price Bid). The Price Bid submitted by the Bidders shall be scrutinized to ensure conformity with the RFP. Any Bid not meeting any of the requirements of this RFP may cause the Bid to be considered "**Non-responsive**" at the sole decision of BESCOM.

1.6. PART-A, PART-B, PART-C & Part-D:

- i. The Price bids for the CAPEX **PART-A, PART-B, PART-C & Part-D** for each LOT shall be evaluated separately and for each LOT, lowest quoted bidder in each category shall be declared as L1 for that particular LOT and CFA will be determined on the basis of discovered rate and prevailing Benchmark Cost for that respective category, whichever is lower.
- ii. The Project Cost shall be calculated up to two decimal places. However, in case of a tie, capacity shall be allocated to the bidder having **the maximum proposed capacity as per the covering letter**.
- iii. Total Project cost shall be considered during evaluation as mentioned in **formats annexed with this RFP**.

1.7. SUCCESSFUL BIDDER(S) SELECTION

- i. Bids qualifying in **Clause 5.5 of Section-I** shall only be evaluated in this stage.
- ii. Project Cost quoted in all Price Bids of Qualified Bidders shall be ranked

from the lowest to the highest for **PART-A, PART-B, PART-C & PART-D** separately for each LOT.

Allocation of Capacity and Empanelment of Vendors for CAPEX Part-A, Part-B, Part-C & Part D and for each LOT.

- 1.8. **PART-A, PART-B, PART-C & PART-D:** Based on the price bid quoted by the bidders, BESCOM shall arrange the bids in the ascending order i.e. L1, L2, L3, _ _ _ (L1 being the lowest quote) for each LOT.
 - 1.8.1. For each of the LOTs, Lowest bidder will be declared as the L1 against each Part/Category. **The L1 bidder's quoted capacity shall be allocated to the L1 successful bidder subject to the condition that it should not be less than 10% of aggregated capacity for respective part/category. On acceptance, capacity will be allocated to the L1 bidder. In case L-1 bidder did not accept the maximum bid capacity or 10% of L1 aggregated capacity for the respective part/category, then Submitted Bank Guarantee will be encashed, and L-1 bidder shall be blacklisted from all the Government Tenders for 5 Years.**
 - 1.8.2. The bids will be arranged in ascending order Starting from L1, L2, L3..... The Approved Lowest Rate against each part/category will be the project cost for that particular LOT and category and L1 bidder will be allocated their quoted capacity as on the cover letter. The remaining bidders, i.e. L2, L3, L4....., will be given 14 Days' time to submit the letter of acceptance of L1 Rate. The bidders, who provide their consent to work on L1 Rate, will be allocated their quoted capacity in the order of merit, till the entire capacity is exhausted (Subject to furnishing of the required EMD by the bidder). If quantity/capacity is left unallocated in any category, BESCOM reserves the right to reallocate the left-over capacity to the bidders' subject to their consent and at the sole discretion of BESCOM.
 - 1.8.3. The selection process shall stand completed once the Tender Capacity has been achieved through the summation of the capacity offered by the Successful Bidders.
 - 1.8.4. At any step during the selection of Successful Bidder(s) in accordance with the provision laid down in RFP, BESCOM reserves the right to increase/decrease the Tender Capacity of the capacity indicated to achieve the balance Tender Capacity and select the Successful Bidder with the lowest Project Cost/ lowest evaluated price amongst the remaining Bids.

1.8.5. The Letter(s) of Intent (LoI) shall be issued to all such Empanelled Vendors(s) selected as per the provisions laid down in RFP document.

1.8.6. Each Empanelled Vendor shall acknowledge the LoI and return duplicate copy with signature of the authorized signatory of the Empanelled Vendor to BESCO within Fifteen (15) days of issue of LoI.

1.8.7. If the Empanelled Vendor, to whom the LoI has been issued does not fulfil any of the conditions specified in Bid document, BESCO reserves the right to annul/cancel the award of the LoI of such Empanelled Vendor.

1.8.8. The vendors have to submit the Performance Bank Guarantee (PGB) of appropriate value as per **Clause No. 10.5** Section-I(**As per Format-4**) along with submission of signed copy of LoI for further issuance of Letter of Allocation.

1.8.9. BESCO at its own discretion, has the right to reject any or all the Bids without assigning any reason whatsoever, at its sole discretion.

1.9. **Duration of Empanelment**

The Successful Bidders selected above shall be empanelled for upto 24 Months from Date of MNRE Sanction i.e. 05.01.2022 and BESCO shall be issued Letter of Allocation (LOA) indicating the allocated capacity & Project Cost etc.

1.9.1. The list of the empanelled bidder/firm will be uploaded on BESCO's Portal/Website.

2.0. INCREASE/DECREASE OF BIDDER ALLOCATED CAPACITY

2.1. BESCO reserves the right to increase/decrease the Bidder(s) Allocated Capacity at the sole discretion of BESCO

2.2. In case capacity is enhanced by BESCO, Empanelled Vendor shall submit the equivalent amount of PBG to BESCO within 15 days from the date of issue of LoI, failing which sanctioned capacity shall stand cancelled.

2.3. **TRANSFER OF CAPACITY**

Capacity can be transferred from PART A, B, C & D or vice-versa and from one LOT to another LOT, in such case lowest rate of that part in that particular LOT shall be the reference price for capacity execution.

Note: It is the discretion of BESCO to increase/decrease/transfer the Empanelled Vendor allocated capacity on bidder's request.

3.0. NOTIFICATION TO SUCCESSFUL BIDDERS

The name and contact details of Empanelled Vendors shall be notified indicating the allocated capacity and the offered price on BESCO website <https://bescom.karnataka.gov.in/> and also shall be notified individually through letter of allocation.

4.0. PROJECT ALLOCATION AND SANCTION

- 4.1. The identification of the projects (roof tops) at the time of bidding is not mandatory. The Bidders, however, in their own interest are advised to make a preliminary survey of availability of roof tops for which they intend to Bid and as prescribed in the RFP, as well as issue of Grid connectivity, as non-availability of roof tops and non-completion of other formalities after allocation of project will result in forfeiture of PBG amount submitted by them.
- 4.2. The Successful Bidders selected as described in **Clause No. 3 of Section-II** above shall be empanelled for timeline specified in the Work order/letter of allocation or 24 months from Date of MNRE Sanction, whichever is earlier. BESCO shall issue Letter of Allocation (LOA) indicating the allocated capacity & Project Cost etc.
- 4.3. For identification of projects, BESCO may provide help. However, the entire responsibility of finding the buildings lies with the Bidder.
- 4.4. Documentation like finalizing the Project report and entering into agreements with the buildings/rooftops owners lies with the Empanelled Vendor within the above-mentioned time frame even for the buildings/rooftops identified by BESCO for preferential installation.
- 4.5. After the Project Consent Documents have been submitted by the Empanelled Vendor/ Project Developer and accepted by BESCO, it will issue the Consent Letter(s) for the Project (s) indicating the CFA amount(s) which will be disbursed in line with the provisions of the RFP document. The Empanelled Vendor shall complete the design, engineering, manufacture, supply, storage, civil work, erection, testing & commissioning of each project 180 days from the date of issue of the Consent/Work approval Letter or upto 24 Months from Date of MNRE Sanction i.e. 24 months from 05.01.2022 whichever is earlier.
- 4.6. If the Empanelled Vendor fails to commission the sanctioned project within specified time, no CFA will be disbursed by BESCO.

5.0. CFA DISBURSEMENT & PAYMENT CLAUSES:

- 5.1. For PART-A, Part-B, Part-C & Part-D
The vendor shall be allowed to charge only balance of the project cost,

excluding CFA amount, from the consumer. The proportion of admissible CFA shall be disbursed by BESCO to the empanelled vendor directly after successful commissioning of the project as per MNRE Operational Guidelines issued vide OM No. 318/ 331/2017- Grid Connected Rooftop Dated 20th August 2020 and their amendments. The admissible CFA would be 40% of the benchmark cost or tender cost, whichever is lower, for capacity up to 3 kW. For project capacity above 3 kWp and up to 10 kWp, the admissible CFA would be 20% of project cost or the MNRE benchmark cost, whichever is lower. For CFA calculation, the project capacity would be decided based on PV array capacity or inverter capacity, whichever is lower. The consumers are allowed to install the capacity higher than 10 KW, however, the quantum of CFA would be limited to 10 KW capacity only. The maximum permissible limit for group housing societies would be up to 500 kW and the admissible CFA would be 20% of the benchmark cost or tender cost, whichever is lower.

The net amount of project cost (i.e. project cost - CFA) shall be paid by the concerned roof top owner to any of the empanelled vendors as per the following methodology:

- 20% payment in advance after signing of agreement.
- 20% payment after installation of structure
- 20% payment after installation of SPV modules and inverters at site
- 20% payment after completing plant installation (including net-metering) and submission of written inspection request to the implementing agency
- Final 20% payment after commissioning of the plant and injection of power to the grid.

It shall be noted that beneficiary/customer shall be solely responsible for financial transaction with the vendor for the net of CFA (Total cost – Admissible CFA) amount. The beneficiary/customer are advised to thoroughly check the documents/claims of the vendors and shall make only online payments wherever required. BESCO in no way shall be responsible for disputes arising out of payments of agreements between vendor and the beneficiary.

5.2. The CFA as calculated under **Clause No. 5 of Section-II** for Parts under CAPEX Model will be released on submission of following documents-

- 5.2.1. Joint Commissioning Report (JCR) **as per Annexure-O.**
- 5.2.2. Copy of Insurance Policies as per Clause No. 2.8 of Section-II
- 5.2.3. Claim Letter as per the **Annexure - M.**
- 5.2.4. Guarantee certificate on Letter Head of the Vendor.
- 5.2.5. Geo-coordinates and photos of the site
- 5.2.6.

- 5.3. The CFA shall be released by BESCO, only after receipt of the same from MNRE.
- 5.4. The CFA shall be released to the Vendor only after the completion and successful commissioning of the Project(s) as per terms & conditions vide **Clause No. 5 of Section-II.**
- 5.5. The whole or part of the CFA shall be recovered from the Vendor's PBG or future Payments (to be released), in case of violation of any Terms & Conditions of MNRE/ BESCO.

6.0. OTHER CONDITIONS

Bidder has to obtain all the necessary approvals/Consents/Clearances required for Erection, Testing, Commissioning and O&M of the project including Grid connectivity. BESCO shall not have any responsibility in this regard.

7.0. TAX EXEMPTIONS:

Price bids are invited inclusive of Taxes and duties. However, Tax exemptions including certificates of any sort, if available may be dealt with the concerned Department of Govt. of India/ Karnataka by the bidder. BESCO in no case will be responsible for providing any tax exemptions to the bidder.

8.0. Eligibility of standalone system:

Standalone system is not allowed under this scheme. The system should be Grid-connected Rooftop Solar System.

9.0. Requirement of approvals on makes of the Components:

The Modules and Cells should be manufactured in India and should be complied with the prevailing Approved List of Models and Manufacturers of Solar Photovoltaic Modules (*Requirement for Compulsory Registration*) Order 2019 - Implementation issued vide OM NO. 283/54/2018-GRID SOLAR -Part (I) Dated 10th March 2021 and subsequent amendments Rest of the components can be procured from any source. However, these items should meet the Technical specification and standards mentioned in this RFP. A reference bidders' Declaration format associated with Implementation of ALMM (**Annexure T**) order will also be required to be signed by the bidder as per the format provided vide MNRE OM No. 283/54/2018-GRID SOLAR -Part (I) Dated 2nd June 2021.

10.0. 11. OPERATION OF THE SYSTEM DURING WEEKENDS AND GENERAL HOLIDAYS AND CALCULATION OF CUF

N/A

11.0. LIQUIDATED DAMAGES (LD) FOR DELAY IN PROJECT IMPLEMENTATION

BESCO will issue the consent letter(s) for the Project (s) indicating the CFA

amount(s) which will be disbursed in line with the provisions of the RFP document. The Bidder shall complete Design, Engineering, Manufacture, Supply, storage, civil work, erection, testing & commissioning of each project within stipulated timeline.

12.0. If the bidder fails to commission the sanctioned project within specified time, the project will get cancelled and CFA will not be disbursed by BESCO.

13.0. TIME OF COMPLETION OF SANCTIONED CAPACITY

13.1 The Empanelled Vendor shall complete the roofs identification, submission of project sanction documents as per the requirement of BESCO, Design, Engineering, Manufacture, Supply, storage, civil work, erection, testing & commissioning of each project within 180 days from the date of issue of consent /approval letter or 15 Months from date of sanction Order from MNRE to BESCO i.e. 05.01.2022 (Excluding any Extension any further extension), whichever is earlier.

13.2 The period of execution given in time schedule includes the time required for mobilization as well as testing, rectifications if any, re-testing and completion in all respects to the entire satisfaction of the Engineer-in- Charge.

14 UPDATING THE PROJECT PROGRESS ON MONTHLY BASIS

Empanelled Vendor's authorized representative, in whose name power of attorney has been executed and submitted along with the bid, shall update the project progress on biweekly basis in the consent letter. Empanelled Vendor should update the info as per the requirement. Non-updating of the progress shall be considered as no progress and shall attract punitive actions as per the relevant provision of the Contract. However, the decision of Engineer-in - charge shall be final in this regard.

15 INSPECTION AND AUDIT BY THE GOVERNMENT

The Empanelled vendor shall permit the BESCO to inspect the site, accounts and records relating to the performance and to have them audited by auditors appointed by the BESCO, if so required by the BESCO any time.

16 COMMISSIONING /COMPLETION CERTIFICATE:

Application for completion/commissioning certificate:

When the Empanelled Vendor fulfils his obligation under the Contract, he shall be eligible to apply for Completion/Commissioning Certificate. The Engineer- in-Charge shall normally issue the Completion Certificate to the Empanelled Vendor within one month after receiving any application therefore from the Empanelled Vendor after verifying from the completion documents and satisfying himself that the work has been completed in accordance with and as set out in Contract documents. The Empanelled Vendor, after obtaining the Completion Certificate, is

eligible to avail the CFA as per the **Clause No. 5 of Section-II.**

17 DEDUCTIONS FROM THE CONTRACT PRICE:

17.1 All costs, damages or expenses which BESCO may have paid or incurred, which under the provisions of the Contract, the Empanelled Vendor is liable/will be liable, will be claimed by BESCO. All such claims shall be billed by BESCO to the Contractor within 15 (fifteen) days of the receipt of the payment request and if not paid by the Empanelled Vendor within the said period, BESCO may, then, deduct the amount from any moneys due i.e., PBG or becoming due to the contractor or Empanelled Vendor under the contract or may be recovered by actions of law or otherwise, if the Empanelled Vendor fails to satisfy BESCO of such claims.

18 CORRUPT OR FRAUDULENT PRACTICES

BESCO requires that Empanelled Vendors/ Contractors should follow the highest standard of ethics during the execution of contract. In pursuance of this policy BESCO defines, for the purposes of this provision, the terms set forth as follows:

- 18.1 **“corrupt practice”** means the offering, giving, receiving or soliciting of anything of value to influence the action of a public official in the bid process or in contract execution; and
- 18.2 **“fraudulent practice”** means a misrepresentation of facts in order to influence a bid process or the execution of a contract to the detriment of the BESCO / Govt scheme, and includes collusive practice among Bidders (prior to or after Bid submission) designed to establish Bid prices at artificial non- competitive levels and to deprive them of the benefits of free and open competition;
- 18.3 A firm will be declared ineligible/debarred, either indefinitely or for a specific period of time, a GOVT contract if at any time it is found that the firm has engaged in corrupt or fraudulent practices in competing for, or in executing, a Government/ BESCO schemes.

19 DEBARRED FROM PARTICIPATING IN BESCO'S TENDER

19.1 **BESCO** reserves the right to carry out the performance review of each Bidder from the time of submission of Bid onwards. In case it is observed that a bidder has not fulfilled its obligations in meeting the various timelines envisaged, in addition to the other provisions of the RFP, such Bidders may be debarred from participating in BESCO's any future tender for a period as decided by BESCO.

SECTION - III

TECHNICAL SPECIFICATIONS

TECHNICAL SPECIFICATIONS

The proposed projects shall be commissioned as per the technical specifications given below. Any shortcomings will lead to cancellation of CFA in full or part as decided BESOM. Domestic Modules are to be used failing which it will be assumed that system is not matching the requirement of the scheme and bidder's PBG shall be forfeited. Competent Authority's decision will be final and binding on the bidder.

1. DEFINITION

A Roof Top Solar (RTS) Photo Voltaic (PV) system shall consist of following equipment/components:

1. Solar Photo Voltaic (SPV) modules consisting of required number of Crystalline PV modules
2. Inverter/PCU
3. Module Mounting structures
4. Energy Meter
5. Array Junction Boxes
6. DC Distribution Box
7. AC Distribution Box

8. Protections – Earthing, Lightning, Surge
9. Cables
10. Drawing & Manuals
11. Miscellaneous

1. Solar PV modules

- 1.1. The PV modules and Solar Cell used should be made in India.
- 1.2. The PV modules used must qualify to the latest edition of IEC standards or equivalent BIS standards, i.e. IEC 61215/IS14286, IEC 61853-Part I/IS 16170-Part I, IEC 61730 Part-1 & Part 2 and IEC 62804 (PID). For the PV modules to be used in a highly corrosive atmosphere throughout their lifetime, they must qualify to IEC 61701/IS 61701.
- 1.3. The rated power of solar PV module shall have maximum tolerance up to +3%.
- 1.4. The peak-power point current of any supplied module string (series connected modules) shall not vary by +1% from the respective arithmetic means for all modules and/or for all module strings (connected to the same MPPT), as the case may be.
- 1.5. The peak-power point voltage of any supplied module string (series connected modules) shall not vary by + 2% from the respective arithmetic means for all modules and/or for all module strings (connected to the same MPPT), as the case may be.
- 1.6. The temperature co-efficient power of the PV module shall be equal to or better than -0.45%/°C.
- 1.7. Solar PV modules of minimum capacity 250 Wp to be used.
- 1.8. The PV Module efficiency should be minimum 16%.
- 1.9. Solar PV modules of minimum fill factor 75%, to be used.
- 1.10. All electrical parameters at STC shall have to be provided
- 1.11. The PV modules shall be equipped with IP 65 or better protection level junction box with required numbers of bypass diodes of appropriate rating and appropriately sized output power cable of symmetric length with MC4 or equivalent solar connectors. The IP level for protection may be chosen based on following conditions:
 - i. An IP 65 rated enclosure is suitable for most outdoor enclosures that won't encounter extreme weather such as flooding.
 - ii. An IP 67 rated enclosure is suitable at locations which may encounter temporary submersion at depths of up to one meter.
 - iii. An IP 68 enclosure is recommended if there may exist situations of submergence for extended periods of time and at substantial depths.

- 1.12. All PV modules should carry a performance warranty of >90% during the first 10 years, and >80% during the next 15 years. Further, module shall have performance warranty of >97% during the first year of installation—degradation of the module below 1 % per annum.
- 1.13. The manufacturer should warrant the Solar Module(s) to be free from the defects and/or failures specified below for a period not less than five (05) years from the date of commissioning:
- 1.14. Defects and/or failures due to manufacturing.
- 1.15. Defects and/or failures due to quality of materials.
- 1.16. Nonconformity to specifications due to faulty manufacturing and/or inspection processes. If the solar Module(s) fails to conform to this warranty, the manufacturer will repair or replace the solar module(s), at the Owners sole option.

- 1.17. PV modules must be tested and approved by one of the NABL accredited and BIS approved test centers.
- 1.18. Modules deployed must use a RF identification tag laminated inside the glass. The following information must be mentioned in the RFID used on each module:
 - i. Name of the manufacturer of the PV module
 - ii. Name of the manufacturer of Solar Cells.
 - iii. Month & year of the manufacture (separate for solar cells and modules)
 - iv. Country of origin (separately for solar cells and module)
 - v. I-V curve for the module Wattage, I_m , V_m and FF for the module
 - vi. Unique Serial No and Model No of the module
 - vii. Date and year of obtaining IEC PV module qualification certificate.
 - viii. Name of the test lab issuing IEC certificate.
 - ix. Other relevant information on traceability of solar cells and module as per ISO 9001 and ISO 14001.
 - x. Nominal wattage +3%.
 - xi. Brand Name, if applicable.

- 1.19. Other details as per IS/IEC 61730-1 clause 11 should be provided at appropriate place. In addition to the above, the following information should also be provided:
 - i. The actual Power Output P_{max} shall be mentioned on the label pasted on the back side of PV Module.
 - ii. The Maximum system voltage for which the module is suitable to be provided on the back sheet of the module.
 - iii. Polarity of terminals or leads (colour coding is permissible) on junction Box housing near cable entry or cable and connector.

- 1.20. Unique Serial No, Model No, Name of Manufacturer, Manufacturing year, Make in India logo and module wattage details should be displayed inside the laminated glass.

2. Inverter/PCU

The successful bidders must procure the required capacity and quantity of Inverters under the project from BESCOM empanelled inverter manufacturers only. The list of the BESCOM empanelled vendors is available at BESCOM website. Bidders are advised to go through the list of empanelled vendors published in the BESCOM website at <https://bescom.karnataka.gov.in/new-page/EMPANELMENT/en>

- 2.1. The Inverter should have a provision of remote monitoring of inverter data through sim card. Required website/mobile app platform, where the user (Consumer) can access the data, should be provided/explained to consumer while installation. Additionally, if inverter has the facility of in-built wi-fi module, that should also be explained to the consumer. On demand, Inverter should also have provision to feed the data to the remote monitoring server using relevant API/ protocols. All the inverter data should be available for monitoring by giving web access.
- 2.2. For CFA calculation, minimum of following two shall be considered:
 - i. Solar PV array capacity in KWp
 - ii. Inverter Capacity in KW

3. Module Mounting Structure (MMS):

- 3.1. Supply, installation, erection and acceptance of module mounting structure (MMS) with all necessary accessories, auxiliaries and spare part shall be in the scope of the work.
- 3.2. Module mounting structures can be made from three types of materials. They are Hot Dip Galvanized Iron, Aluminium and Hot Dip Galvanized Mild Steel (MS). However, MS will be preferred for raised structure.
- 3.3. MMS Steel shall be as per latest IS 2062:2011 and galvanization of the mounting structure shall be in compliance of latest IS 4759. MMS Aluminium shall be as per AA6063 T6. For Aluminium structures, necessary protection towards rusting need to be provided either by coating or anodization.
- 3.4. All bolts, nuts, fasteners shall be of stainless steel of grade SS 304 or hot dip galvanized, panel mounting clamps shall be of aluminium and must sustain the adverse climatic conditions. Structural material shall be corrosion resistant and electrolytically compatible with the materials used in the module frame, its fasteners, nuts and bolts.
- 3.5. The module mounting structures should have angle of inclination as per the site conditions to take maximum insolation and complete shadow-

free operation during generation hours. However, to accommodate more capacity the angle of inclination may be reduced until the plant meets the specified performance ratio requirements.

- 3.6. The Mounting structure shall be so designed to withstand the speed for the wind zone of the location where a PV system is proposed to be installed. The PV array structure design shall be appropriate with a factor of safety of minimum 1.5. The upper edge of the module must be covered with wind shield so as to avoid build air ingress below the module. Slight clearance must be provided on both edges (upper & lower) to allow air for cooling.
- 3.7. Suitable fastening arrangement such as grouting and calming should be provided to secure the installation against the specific wind speed. The Empanelled Agency shall be fully responsible for any damages to SPV System caused due to high wind velocity within guarantee period as per technical specification.
- 3.8. The structures shall be designed to allow easy replacement, repairing and cleaning of any module. The array structure shall be so designed that it will occupy minimum space without sacrificing the output from the SPV panels. Necessary testing provision for MMS to be made available at site.
- 3.9. Adequate spacing shall be provided between two panel frames and rows of panels to facilitate personnel protection, ease of installation, replacement, cleaning of panels and electrical maintenance.
- 3.10. The structure shall be designed to withstand operating environmental conditions for a period of minimum 25 years.
- 3.11. The Rooftop Structures maybe classified in three broad categories as follows (drawings at **Annexure-X**):

i. Ballast structure

- a. The mounting structure must be Non-invasive ballast type and any sort of penetration of roof to be avoided.
- b. The minimum clearance of the structure from the roof level should be in between 70-150 mm to allow ventilation for cooling, also ease of cleaning and maintenance of panels as well as cleaning of terrace.
- c. The structures should be suitably loaded with reinforced concrete blocks of appropriate weight made out of M25 concrete mixture.

ii. Tin shed

- a. The structure design should be as per the slope of the tin shed.
- b. The inclination angle of structure can be done in two ways-
 - b.1. Parallel to the tin shed (flat keeping zero-degree tiling angle), if the slope of shed in Proper south direction
 - b.2. With same tilt angle based on the slope of tin shed to get the maximum output.

- c. The minimum clearance of the lowest point from the tin shade should be more than 100mm.
- d. The base of structure should be connected on the Purlin of tin shed with the proper riveting.
- e. All structure member should be of minimum 2 mm thickness.

iii. RCC Elevated structure: It can be divided into further three categories:

A. Minimum Ground clearance (300MM – 1000 MM)

- a. The structure shall be designed to allow easy replacement of any module and shall be in line with site requirement. The gap between module should be minimum 30MM.
- b. Base Plate – Base plate thickness of the Structure should be 5MM for this segment.
- c. Column – Structure Column should be minimum 2MM in Lip section / 3MM in C-Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
- d. Rafter - Structure rafter should be minimum 2MM in Lip section / 3MM in C-Channel section. The minimum section should be 70MM in Web side (y-axis) and 40MM in flange side (x-axis).
- e. Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be 60MM in Web side and 40MM in flange side in Lip section.
- f. Front/back bracing – The section for bracing part should be minimum 2MM thickness.
- g. Connection – The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS-304 only and remaining fasteners either SS-304 or HDG 8.8 Grade.
- h. For single portrait structure the minimum ground clearance should be 500MM.

B. Medium Ground clearance (1000MM – 2000 MM)

- a. Base Plate – Base plate thickness of the Structure should be Minimum 6MM for this segment.
- b. Column – Structure Column should be minimum 2MM in Lip section / 3MM in C-Channel section. The minimum section should be 80MM in Web side and 50MM in flange side in Lip section.

- c. Rafter - Structure rafter should be minimum 2MM in Lip section / 3MM in C-Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
- d. Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
- e. Front/back bracing – The section for bracing part should be minimum 2MM thickness.
- f. Connection – The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS-304 only and remaining fasteners either SS-304 or HDG 8.8 Grade.

C. Maximum Ground clearance (2000MM – 3000 MM)

- a. Base Plate – Base plate thickness of the Structure should be minimum 8 MM for this segment.
- b. Column – Structure Column thickness should be minimum 2.6MM in square hollow section (minimum 50x50) or rectangular hollow section (minimum 60x40) or 3MM in C-Channel section.
- c. Rafter - Structure rafter should be minimum 2MM in Lip section / 3MM in Channel section. The minimum section should be 80MM in Web side and 50MM in flange side in Lip section.
- d. Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be 80MM in Web side and 50MM in flange side in Lip section.
- e. Front/back bracing – The section for bracing part should be minimum 3MM thickness.
- f. Connection – The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS-304 only and remaining fasteners either SS-304 or HDG 8.8 Grade.

D. Super elevated structure (More than 3000 MM)

D.1. Base structure

- a. Base Plate – Base plate thickness of the Structure should be 10MM for this segment.

- b. Column – Structure Column minimum thickness should be minimum 2.9MM in square hollow section (minimum 60x60) or rectangular hollow section (minimum 80x40).
 - c. Rafter - Structure Rafter minimum thickness should be minimum 2.9MM in square hollow section (minimum 60x60) or rectangular hollow section (minimum 80x40).
 - d. Cross bracing – Bracing for the connection of rafter and column should be of minimum thickness of 4mm L-angle with the help of minimum bolt diameter of 10mm.
- D.2. Upper structure of super elevated structure –
- a. Base Plate – Base plate thickness of the Structure should be minimum 5MM for this segment.
 - b. Column – Structure Column should be minimum 2MM in Lip section / 3MM in Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
 - c. Rafter - Structure rafter should be minimum 2MM in Lip section / 3MM in Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
 - d. Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be 60MM in Web side and 40MM in flange side in Lip section.
 - e. Front/back bracing – The section for bracing part should be minimum 2MM thickness.
 - f. Connection – The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS-304 only and remaining fasteners either SS-304 or HDG 8.8 Grade.
- D.3. If distance between two legs in X-Direction is more than 3M than sag angle/Bar should be provide for purlin to avoid deflection failure. The sag angle should be minimum 2MM thick, and bar should be minimum 12Dia.
- D.4. Degree - The Module alignment and tilt angle shell be calculated to provide the maximum annual energy output. This shall be decided on the location of array installation.
- D.5. Foundation – Foundation should be as per the roof condition; two types of the foundation can be done- either penetrating the roof or without penetrating the roof.
- a. If penetration on the roof is allowed (based on the client requirement) then minimum 12MM diameter anchor fasteners with minimum length 100MM can be use with

proper chipping. The minimum RCC size should be 400x400x300 cubic mm. Material grade of foundation should be minimum M20.

- b. If penetration on roof is not allowed, then foundation can be done with the help of 'J Bolt' (refer IS 5624 for foundation hardware). Proper Neto bond solution should be used to adhere the Foundation block with the RCC roof. Foundation J - bolt length should be minimum 12MM diameter and length should be minimum 300MM.

3.12. Material standards:

- i. Design of foundation for mounting the structure should be as per defined standards which clearly states the Load Bearing Capacity & other relevant parameters for foundation design (As per IS 6403 / 456 / 4091 / 875).
- ii. Grade of raw material to be used for mounting the structures so that it complies the defined wind loading conditions (As per IS 875 - III) should be referred as follows (IS 2062 – for angles and channels, IS 1079 – for sheet, IS 1161 & 1239 for round pipes, IS 4923 for rectangular and square hollow section)
- iii. Test reports for the raw material should be as per IS 1852 / 808 / 2062 / 1079 / 811.
- iv. In process inspection report as per approved drawing & tolerance should be as per IS 7215.
- v. For ascertaining proper welding of structure part following should be referred:
 - a. D.P. Test (Pin Hole / Crack) (IS 822)
 - b. Weld wire grade should be of grade (ER 70 S - 6)
- vi. For ascertaining hot dip galvanizing of fabricated structure following should be referred: -
 - a. Min coating required should be as per IS 4759 & EN 1461.
 - b. Testing of galvanized material
 - Pierce Test (IS 2633)
 - Mass of Zinc (IS 6745)
 - Adhesion Test (IS 2629)
 - CuSO4 Test (IS 2633)
 - Superior High-Grade Zinc Ingot should be of 99.999% purity (IS 209) (Preferably Hindustan Zinc Limited or Equivalent).
- vii. Foundation Hardware – If using foundation bolt in foundation then it should be as per IS 5624.

- 3.13. Design Validation- The Structure design and drawing should be duly verified by a licensed Structural designer before installation for all types

of structure arrangements including the extension made, as per specification.

4. Metering

- 4.1. A Roof Top Solar (RTS) Photo Voltaic (PV) system shall consist of following energy meters:
 - i. Net meter: To record import and export units
 - ii. Generation meter: To keep record for total generation of the plant.
- 4.2. The installation of meters including CTs & PTs, wherever applicable, shall be carried out by the Empanelled Vendor as per the terms, conditions and procedures laid down by the concerned SERC/DISCOMs.

5. Array Junction Boxes:

- 5.1 The junction boxes are to be provided in the PV array for termination of connecting cables. The Junction Boxes (JBs) shall be made of GRP/FRP/Powder Coated aluminum /cast aluminum alloy with full dust, water & vermin proof arrangement. All wires/cables must be terminated through cable lugs. The JB's shall be such that input & output termination can be made through suitable cable glands. Suitable markings shall be provided on the bus-bars for easy identification and cable ferrules will be fitted at the cable termination points for identification.
- 5.2 Copper bus bars/terminal blocks housed in the junction box with suitable termination threads conforming to IP 65 or better standard and IEC 62208 Hinged door with EPDM rubber gasket to prevent water entry, Single /double compression cable glands should be provided.
- 5.3 Polyamide glands and MC4 Connectors may also be provided. The rating of the junction box shall be suitable with adequate safety factor to interconnect the Solar PV array.
- 5.4 Suitable markings shall be provided on the bus bar for easy identification and the cable ferrules must be fitted at the cable termination points for identification.
- 5.5 Junction boxes shall be mounted on the MMS such that they are easily accessible and are protected from direct sunlight and harsh weather.

6 DC Distribution Box (DCDB):

- 6.1 May not be required for small plants, if suitable arrangement is available in the inverter.
- 6.2 DC Distribution Box are to be provided to receive the DC output from the PV array field.
- 6.3 DCDBs shall be dust & vermin proof conform having IP 65 or better protection, as per site conditions.
- 6.4 The bus bars are made of EC grade copper of required size. Suitable capacity MCBs/MCCB shall be provided for controlling the DC power output

to the inverter along with necessary surge arrestors. MCB shall be used for currents up to 63 Amperes, and MCCB shall be used for currents greater than 63 Amperes.

7 AC Distribution Box (ACDB):

- 7.1 AC Distribution Panel Board (DPB) shall control the AC power from inverter, and should have necessary surge arrestors, if required. There is interconnection from ACDB to mains at LT Bus bar while in grid tied mode.
- 7.2 All switches and the circuit breakers, connectors should conform to IEC 60947:2019, part I, II and III/ IS 60947 part I, II and III.
- 7.3 The isolators, cabling work should be undertaken as part of the project.
- 7.4 All the Panel's shall be metal clad, totally enclosed, rigid, floor mounted, air-insulated, cubical type suitable for operation on $1-\phi/3-\phi$, 415 or 230 volts, 50 Hz (or voltage levels as per CEA/State regulations).
- 7.5 The panels shall be designed for minimum expected ambient temperature of 45 degree Celsius, 80 percent humidity and dusty weather.
- 7.6 All indoor panels will have protection of IP 54 or better, as per site conditions. All outdoor panels will have protection of IP 65 or better, as per site conditions.
- 7.7 Should conform to Indian Electricity Act and CEA safety regulations (till last amendment).
- 7.8 All the 415 or 230 volts (or voltage levels as per CEA/State regulations) AC devices / equipment like bus support insulators, circuit breakers, SPDs, Voltage Transformers (VTs) etc., mounted inside the switchgear shall be suitable for continuous operation and satisfactory performance under the following supply conditions.
 - i. Variation in supply voltage: as per CEA/State regulations
 - ii. Variation in supply frequency: as per CEA/State regulations
- 7.9 The inverter output shall have the necessary rated AC surge arrestors, if required and MCB/ MCCB. RCCB shall be used for successful operation of the PV system, if inverter does not have required earth fault/residual current protection.

8 Protections

The system should be provided with all necessary protections like earthing, Lightning, and Surge Protection, as described below:

8.1 Earthing Protection

- i. The earthing shall be done in accordance with latest Standards.
- ii. Each array structure of the PV yard, Low Tension (LT) power system, earthing grid for switchyard, all electrical equipment, inverter, all junction boxes, etc. shall be grounded properly as per IS 3043-2018.

- iii. All metal casing/ shielding of the plant shall be thoroughly grounded in accordance with CEA Safety Regulation 2010. In addition, the lightning arrester/masts should also be earthed inside the array field.
- iv. Earth resistance should be as low as possible and shall never be higher than 5 ohms.
- v. For 10 KW and above systems, separate three earth pits shall be provided for individual three earthings viz.: DC side earthing, AC side Earthing and Lightning arrestor earthing.

8.2 **Lightning Protection**

- i. The SPV power plants shall be provided with lightning & over voltage protection, if required. The main aim in this protection shall be to reduce the overvoltage to a tolerable value before it reaches the PV or other sub system components. The source of over voltage can be lightning, atmosphere disturbances etc.
- ii. The entire space occupying the SPV array shall be suitably protected against Lightning by deploying required number of Lightning Arrestors (LAs). Lightning protection should be provided as per NFC17-102:2011/IEC 62305 standard.
- iii. The protection against induced high-voltages shall be provided by the use of Metal Oxide Varistors (MOVs)/Franklin Rod type LA/Early streamer type LA.
- iv. The current carrying cable from lightning arrester to the earth pit should have sufficient current carrying capacity according to IEC 62305. According to standard, the minimum requirement for a lightning protection system designed for class of LPS III is a 6 mm² copper/ 16 mm² aluminum or GI strip bearing size 25*3 mm thick). Separate pipe for running earth wires of Lightning Arrestor shall be used.

8.3 **Surge Protection**

- i. Internal surge protection, wherever required, shall be provided.
- ii. It will consist of three SPD type-II/MOV type surge arrestors connected from +ve and -ve terminals to earth.

9 **CABLES**

- 9.1 All cables should conform to latest edition of IEC/equivalent BIS Standards alongwith IEC 60227/IS 694, IEC 60502/IS 1554 standards.
- 9.2 Cables should be flexible and should have good resistance to heat, cold, water, oil, abrasion etc.

- 9.3 Armored cable should be used and overall PVC type 'A' pressure extruded insulation or XLPE insulation should be there for UV protection.
- 9.4 Cables should have Multi Strand, annealed high conductivity copper conductor on DC side and copper/FRLS type Aluminum conductor on AC side. For DC cabling, multi-core cables shall not be used.
- 9.5 Cables should have operating temperature range of -10°C to +80°C and voltage rating of 660/1000 V.
- 9.6 Sizes of cables between array interconnections, array to junction boxes, junction boxes to Inverter etc. shall be so selected to keep the voltage drop less than 2% (DC Cable losses).
- 9.7 The size of each type of AC cable selected shall be based on minimum voltage drop. However; the maximum drop shall be limited to 2%.
- 9.8 The electric cables for DC systems for rated voltage of 1500 V shall conform to BIS 17293:2020.
- 9.9 All cable/wires are to be routed in a RPVC pipe/ GI cable tray and suitably tagged and marked with proper manner by good quality ferule or by other means so that the cable is easily identified.
- 9.10 All cable trays including covers to be provided.
- 9.11 Thermo-plastic clamps to be used to clamp the cables and conduits, at intervals not exceeding 50 cm.
- 9.12 Size of neutral wire shall be equal to the size of phase wires, in a three phase system.
- 9.13 The Cable should be so selected that it should be compatible up to the life of the solar PV panels i.e. 25 years.

10 DRAWINGS & MANUALS:

- 10.1 Operation & Maintenance manual/user manual, Engineering and Electrical Drawings shall be supplied along with the power plant.
- 10.2 The manual shall include complete system details such as array lay out, schematic of the system, inverter details, working principle etc.
- 10.3 The Manual should also include all the Dos & Don'ts of Power Plant along with Graphical Representation with indication of proper methodology for cleaning, Operation and Maintenance etc.
- 10.4 Step by step maintenance and troubleshooting procedures shall also be given in the manuals.
- 10.5 Vendors should also educate the consumers during their AMC period.

11 Miscellaneous:

- 11.1 Connectivity: The maximum capacity for interconnection with the grid at a specific voltage level shall be as specified in the SERC regulation for Grid connectivity and norms of DISCOM and amended from time to time.
- 11.2 Safety measures: Electrical safety of the installation(s) including connectivity with the grid must be taken into account and all the safety rules &

regulations applicable as per Electricity Act, 2003 and CEA Safety Regulation 2010 etc. must be followed.

- 11.3 Shadow analysis: The shadow analysis report with the instrument such as Solar Pathfinder or professional shadow analysis software of each site should be provided and the consumer should be educated to install the system only in shadow free space. Lower performance of the system due to shadow effect shall be liable for penalty for lower performance.
- 11.4 Firefighting system - Portable fire extinguishers/sand buckets shall be provided wherever required as per norms.

Quality Certification, Standards and Testing for Grid-Connected Rooftop Solar PV Systems/Power Plants

Solar PV Modules/Panels	
IEC 61215 and IS 14286	Design Qualification and Type Approval for Crystalline Silicon Terrestrial Photovoltaic (PV) Modules
IEC 61701:2011	Salt Mist Corrosion Testing of Photovoltaic (PV) Modules
IEC 61853- 1:2011 / IS 16170-1:2014	Photovoltaic (PV) module performance testing and energy rating –:Irradiance and temperature performance measurements, and power Rating.
IEC 62716	Photovoltaic (PV) Modules – Ammonia (NH ₃) Corrosion Testing (as per the site condition like dairies, toilets etc)
IEC 61730-1,2	Photovoltaic (PV) Module Safety Qualification – Part 1: Requirements for Construction, Part 2: Requirements for Testing
IEC 62804	Photovoltaic (PV) modules – Test method for detection of potential-induced degradation. IEC 62804-1: Part 1: Crystalline Silicon
Solar PV Inverters	
IEC 62109 or IS : 16221	Safety of power converters for use in photovoltaic power systems – Part 1: General requirements, and Safety of power converters for use in photovoltaic power systems Part 2: Particular requirements for inverters. Safety compliance (Protection degree IP 65 or better for outdoor mounting, IP 54 or better for indoor mounting)
IS/IEC 61683 latest (as applicable)	Photovoltaic Systems – Power conditioners: Procedure for Measuring Efficiency (10%, 25%, 50%, 75% & 90-100% Loading Conditions)
IEC 60068-2 /IEC 62093 (as applicable)	Environmental Testing of PV System – Power Conditioners and Inverters

IEC 62116:2014/ IS16169	Utility-interconnected photovoltaic inverters - Test procedure of islanding prevention measures
Fuses	
IS/IEC 60947 (Part 1, 2 & 3), EN 50521	General safety requirements for connectors, switches, circuit breakers (AC/DC): 1) Low-voltage Switchgear and Control-gear, Part 1: General rules 2) Low-Voltage Switchgear and Control-gear, Part 2: Circuit Breakers 3) Low-voltage switchgear and Control-gear, Part 3: Switches, disconnectors switch-disconnectors and fuse-combination units 4) EN 50521: Connectors for photovoltaic system- Safety requirements and tests
IEC 60269-6:2010	Low-voltage fuses - Part 6: Supplementary requirements for fuse-links for the protection of solar photovoltaic energy systems
Solar PV Roof Mounting Structure	
IS 2062/IS 4759/AA6063 T6	Material for the structure mounting
Surge Arrestors	
BFC 17-102:2011/ NFC 102:2011/ IEC 62305	Lightning Protection Standard
IEC 60364-5-53/ IS15086-5 (SPD) IEC 61643- 11:2011	Electrical installations of buildings - Part 5-53: Selection and erection of electrical equipment - Isolation, switching and control Low-voltage surge protective devices - Part 11: Surge protective devices connected to low-voltage power systems - Requirements and test methods
Cables	
IEC 60227/IS 694, IEC60502/IS 1554 (Part 1 & 2)/ IEC69947 (as applicable)	General test and measuring method for PVC (Polyvinyl chloride) insulated cables (for working voltages up to and including 1100 V, and UV resistant for outdoor installation)
BS EN 50618	Electric cables for photovoltaic systems (BT(DE/NOT)258), mainly for DC Cables
Earthing /Lightning	

<p>IEC 62561/IEC 60634 Series (Chemical earthing) (as applicable)</p>	<p>IEC 62561-1: Lightning protection system components (LPSC) - Part: Requirements for connection components IEC 62561-2: Lightning protection system components (LPSC) – Part 2: Requirements for conductors and earth electrodes IEC 62561-7: Lightning protection system components (LPSC) - Part 7: Requirements for earthing enhancing compounds</p>
<p>Junction Boxes</p>	
<p>IEC 60529</p>	<p>Junction boxes and solar panel terminal boxes shall be of the thermo-plastic type with IP 65 or better protection for outdoor use, and IP 54 or better protection for indoor use</p>

Note: The formats and annexures listed below are for the required formats and annexures during the entire contract period right from submission of bid to commissioning of SRTPV Plants.

However, at the time of bid submission, Bidders are required to fill and submit only the formats and Annexures that are relevant at the time of bid submission.

SECTION - V

FORMATS FOR SUBMITTING RFP

Covering Letter

(The covering letter should be on the Letter Head of the Bidding Company)

Enquiry No.: – BESCO/DSM/GM /DGM/AGM-5/2021- 22/RTS-08 Date: 11.01.2022

From: _____(Insert name and address of Bidding Company)

Tel.#: Fax#:

E-mail address#

To,

The General Manager (Ele),

DSM Section,

Corporate Office,

BESCO, Bangalore.

Sub: RFP for the empanelment of vendors for “Design, supply, erection, testing and commissioning including warranty, Comprehensive operation & maintenance of grid connected rooftop solar power plant of various capacities in the BESCO jurisdiction in 3 LOTs for Part-A/ Part-B/ Part C/ Part- D) under Soura Gruha Yojane.

Dear Sir,

1. We, the undersigned....[insert name of the 'Bidder'] having read, examined and understood in detail the RFP Document for Implementation of Grid connected Roof Top Solar System hereby submit our Bid comprising of Price Bid and Techno Commercial Bid. We confirm that neither we nor any of our Parent Company / Affiliate/Ultimate Parent Company has submitted Bid other than this Bid directly or indirectly in response to the aforesaid RFP.
2. We give our unconditional acceptance to the RFP, dated 17.01.2022 and RFP Documents attached thereto, issued by BESCO, as amended. As a token of our acceptance to the RFP documents, the same have been initiated by us and enclosed with the bid. We shall ensure that we execute such RFP as per the provisions of the RFP and provisions of such RFP Documents shall be binding on us.

Bid Capacity: We have bid for the capacity as detailed in below table.

S. No	Category	LOT wise / Part wise Bid Capacity in MWp			Total Bid Capacity in MWp
		LOT-1	LOT-2	LOT-3	
1.	Part-A				
2.	Part-B				
3.	Part-C				
4.	Part-D				

Bid Bond: We have enclosed a Bid Bond of Rs.....(Insert Amount), in the form of bank guarantee no.....(Insert number of the bank guarantee) dated.....[Insert date of bank guarantee] as per Formatfrom(Insert name of bank providing Bid Bond) and valid up toin terms of Clauseof this RFP. The offered quantum of power by us is(*Insert total capacity offered*) kWp in ____ (Part-A/ Part-B/ Part C/ Part- D).

3. We have submitted our Price Bid strictly as per the provisions of this RFP, without any deviations, conditions and without mentioning any assumptions or notes for the Price Bid in the said format(s).
4. In case we are a Empanelled Vendor, we shall furnish a declaration at the time of commissioning of the project to the affect that neither we have availed nor we shall avail in future any CFA other than received from BESCOM for implementation of the project.

5. Acceptance:

We hereby unconditionally and irrevocably agree and accept that the decision made by BESCOM in respect of any matter regarding or arising out of the RFP shall be binding on us. We hereby expressly waive any and all claims in respect of Bid process.

We confirm that there are no litigations or disputes against us, which materially affect our ability to fulfil our obligations with regards to execution of projects of capacity offered by us.

6. Familiarity with Relevant Indian Laws & Regulations

We confirm that we have studied the provisions of the relevant Indian laws and regulations as required to enable us to submit this Bid and execute the RFP Documents, in the event of our selection as successful bidder. We further

undertake and agree that all such factors as mentioned in RFP have been fully examined and considered while submitting the Bid.

7. Contact Person

Details of the contact person are furnished as under:

Name :
Address :
Phone Nos. :
Fax No. :
E-Mail :

It is confirmed that our Bid is consistent with all the requirements of submission as stated in the RFP and subsequent communications from BESCO. The information submitted in our Bid is complete, strictly as per the requirements stipulated in the RFP and is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our Bid.

We confirm that all the terms and conditions of our Bid are valid for acceptance for a period of 6 month from the Bid deadline. We confirm that we have not taken any deviation so as to be deemed non-responsive.

Dated the day of , 2021

Yours faithfully,

Signature:

Name:

Designation with Seal

Name, Designation and Signature of Authorized Person in whose name Power of Attorney/Board Resolution/Declaration (Annexure G).

General Particulars of the bidder

S. No.	Particulars	Details
1.	Name of the Company	
2.	Registered Office Address	
3.	E-mail ID	
4.	Web site	
5.	Authorized Contact Person(s) with name, designation Address and Mobile Phone No., E- mail address/ Fax No. to whom all references shall be made	
6.	Year of Incorporation	
7.	Have the bidder/Company ever been debarred By any Govt. Dept. / Undertaking for undertaking any work	
8.	Reference of any document information attached by the Bidder other than specified in the RFP.	
9.	Details of the Ownership structure (Details of persons owning 10% or more of the Total Paid up equity of the Bidding Company in the Format as below	Yes/No
10.	Whether company is MSME as on the bidding date	Yes/No
11.	Whether the Company has valid GST Registration Number (Enclose a Copy)	
12.	PAN number (enclosed a copy)	
13.	Bank Account Details	

Please strike-off whichever is not applicable.

Signature:

Name:

Designation with Seal:

PROFORMA FOR BANK GUARANTEE FOR BID BOND/EMD

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

Ref.:

Date:

Bank Guarantee No.:

To,
The General Manager (Ele),
DSM Section,
Corporate Office,
BESCOM, Bangalore.

In consideration of the ----- [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RFP inter alia for selection of the Project of the capacity of MW [Insert Capacity of Plant] in response to the RFP No. **BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08** Dated 11.01.2022 by BESCOM considering such response to the RFP of[insert the name of the Bidder] as per the terms of the RFP, the [insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to The General Manager, DSM, Corporate Officer, BESCOM, Bangalore forthwith on demand in writing from BESCOM or any Officer authorized by it in this behalf, any amount up-to and not exceeding Rupees ----- [Insert amount not less than that derived on the basis of INR. **[Insert the amount]** Lakhs per MW of cumulative capacity proposed in Group] only, on behalf of M/s. **[Insert name of the Bidder]**.

This guarantee shall be valid and binding on this Bank up to and including [insert date of validity in accordance with **Clause 10.9** of this RFP and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to **[Insert the Value of Amount in INR]**. Our Guarantee shall remain in force until [insert date of validity in accordance with **Clause 10.9** of this RFP]. BESCOM shall be entitled to invoke this Guarantee till [Insert date which is **[Insert the Number of]** days after the date in the preceding sentence].

The Guarantor Bank hereby agrees and acknowledges that the *BESCOM* shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The guarantor bank acknowledged that this Bank Guarantee may be assigned by the *BESCOM*, in whole or in part (whether absolutely or by way of security) to the successor entity (ies) coming into being as a result of any merger or amalgamation or scheme of arrangement or similar re-organization of the *BESCOM*.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by *BESCOM*, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to *BESCOM*.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by ----- [*Insert name of the Bidder*] and/or any other person. The Guarantor Bank shall not require *BESCOM* to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against *BESCOM* in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Bangalore shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly *BESCOM* shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by *BESCOM* or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rs. (Rs. only) and it shall remain in force until [*Date to be inserted on the basis of EMD Clause of this RFP*] with an additional claim period

of Ninety (90) days thereafter.

We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if BESCO serves upon us a written claim or demand.

Signature

Name

Power of Attorney No.

For

[Insert Name of the Bank]

Banker's Stamp and Full Address. Dated this _____ day of _ , 2021

Note: 1. (*) the amount shall be as specified in the Bid document.

(#) Complete mailing address of the Head Office of the Bank to be given.

The Performance Bank Guarantee (PBG) shall be executed by any of the Bank from the List of Banks enclosed as per Annexure-B.

2. The Stamp Paper of appropriate value shall be purchased in the name of guarantee issuing Bidder/bank issuing the guarantee.

FORMAT FOR PERFORMANCE BANK GUARANTEE (PBG)

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

In consideration of the [Insert name of the Bidder] (Hereinafter referred to as selected Solar Power Developer') submitting the response to RFP inter alia for selection of the Project under CAPEX Model (Part-A/ Part-B/ Part C/ Part- D/Part- E/Part-F) of the capacity of kWp / MWp under Roof Top scheme in response to the RFP no. dated issued by BESCOM and **Insert the name of State Implementing Agency** considering such response to the RFP of insert the name of the selected Solar Power Developer] (which expression shall unless repugnant to the context or meaning thereof include its executers, administrators, successors and assignees) and selecting the Solar Power Project of the Solar Power Developer and issuing Letter of allocation no. to (Insert Name of selected Solar Power Developer) as per terms of RFP and the same having been accepted. As per the terms of the RFP, the [insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to **Insert the name of State Implementing Agency** at [Insert Name of the Place from the address of the **Insert the name of State Implementing Agency** forthwith on demand in writing from **Insert the name of State Implementing Agency** or any Officer authorized by it in this behalf, any amount upto and not exceeding Rupees..... [total value] only, on behalf of M/s [Insert name of the selected Solar Power Developer / Project Company] This guarantee shall be valid and binding on this Bank up to and including..... and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR.....

Our Guarantee shall remain in force until..... **Insert the name of State Implementing Agency** shall be entitled to invoke this Guarantee till [Insert date which is [**Insert the number**] of days after the date in the preceding sentence].

The Guarantor Bank hereby agrees and acknowledges that **Insert the name of State Implementing Agency** shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by **Insert the name of State Implementing Agency**, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to **Insert the name of State Implementing Agency**.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions

and notwithstanding any objection by -----[Insert name of the selected bidder]. The Guarantor Bank shall not require *Insert the name of State Implementing Agency* to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against *Insert the name of State Implementing Agency* in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at [*Insert the Name of State/District*] shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly *Insert the name of State Implementing Agency* shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected Solar Power Developer / Project Company , to make any claim against or any demand on the Empanelled Vendor or to give any notice to the selected Solar Power Developer / Project Company or to enforce any security held by *Insert the name of State Implementing Agency* or to exercise, levy or enforce any distress, diligence or other process against the selected Solar Power Developer / Project Company.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR..... (INR..... only) and it shall remain in force until [*Insert date which is [Insert the number]* of days after the date in the preceding sentence]. We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if *Insert the name of State Implementing Agency* serves upon us a written claim or demand.

Signature

Name

Power of Attorney No.

For,

..... [*Insert the bank name*]

Banker's Stamp and Full Address.

Dated this day of , 2021

Witness:

1. Signature Name and Address	2. Signature Name and Address
--	--

Notes:

1. The Stamp Paper should be in the name of the Executing Bank and of appropriate value.
2. The Performance Bank Guarantee (PBG) shall be executed by any of the Bank from the List of Banks enclosed as per Annexure-B.

CHECK LIST FOR BANK GUARANTEES

Sl. No.	Details of checks	YES/NO.
a)	Is the PBG on non-judicial Stamp paper of appropriate value, as per applicable Stamp Act of the place of execution	
b)	Whether date, purpose of purchase of stamp paper and name of the purchaser are indicated on the back of Stamp paper under the Signature of Stamp vendor? (The date of purchase of stamp paper should be not later than the date of execution of BG and the stamp paper should be purchased either in the name of the executing Bank or the party on whose behalf the BG has been issued. Also, the Stamp Paper should not be older than six months from the date of execution of BG).	
c)	Has the executing Officer of BG indicated his name, designation and Power of Attorney No. /Signing Power no. on the BG?	
d)	Is each page of BG duly signed / initiated by executants and whether stamp of Bank is affixed thereon? Whether the last page is signed with full particulars including two witnesses under seal of Bank as required in the prescribed Performa?	
e)	Does the Bank Guarantees compare verbatim with the Performa prescribed in the Bid Documents?	
f)	Are the factual details such as Bid Document No. / Specification No., / LoA No. (if applicable) / Amount of BG and Validity of BG/correctly mentioned in the BG	
g)	Whether overwriting/cutting if any on the BG have been properly authenticated under signature & seal of executants?	
h)	Contact details of issuing bank including email id, mobile number etc.	

POWER OF ATTORNEY

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

(a) Power of Attorney to be provided by the Bidding Company in favour of its representative as evidence of authorized signatory’s authority.

Know all men by these presents, We name and address of the registered office of the Bidding Company as applicable) do hereby constitute, appoint and authorize Mr./Ms (name & residential address) who is presently employed with us and holding the position of as our true and lawful attorney, to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to submission of our Bid for implementation of grid connected Roof top solar in response to the RFP No. **BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08** Date: **11.01.2022** issued by BESCOM, including signing and submission of the Bid and all other documents related to the Bid, including but not limited to undertakings, letters, certificates, acceptances, clarifications, guarantees or any other document which the BESCOM, may require us to submit. The aforesaid attorney is further authorized for making representations to the BESCOM,, and providing information / responses to BESCOM,, representing us in all matters before BESCOM, and generally dealing with BESCOM, in all matters in connection with Bid till the completion of the bidding process as per the terms of the above mentioned RFP.

We hereby agree to ratify all acts, deeds and things done by our said attorney pursuant to this Power of Attorney and that all acts, deeds and things done by our aforesaid attorney shall be binding on us and shall always be deemed to have been done by us.

All the terms used herein but not defined shall have the meaning ascribed to such terms under the RFP.

Signed by the within named

..... (Insert the name of the executant’s company) through the hand of

Mr.

duly authorized by the Board to issue such Power of Attorney

Dated this day of

Accepted.....

Signature of Attorney

(Name, designation and address of the Attorney)

Attested.....

(Signature of the executant)

(Name, designation and address of the executant)

Signature and stamp of Notary of the place of execution

Common seal of..... has been affixed in my/our presence pursuant to Board of Director's Resolution dated.....

Witness:

1. Signature Designation Name and Address	2. Signature Designation Name and Address
---	---

Notes:

- i. The mode of execution of the power of attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the executant(s) and the same should be under common seal of the executant affixed in accordance with the applicable procedure. Further, the person whose signatures are to be provided on the power of attorney shall be duly authorized by the executant(s) in this regard.
- ii. The person authorized under this Power of Attorney, in the case of the Bidding Company / Lead Member being a public company, or a private company which is a subsidiary of a public company, in terms of the Companies Act, 1956, with a paid up share capital of more than Rupees Five crores, should be the Managing Director / whole time director/manager appointed under section 269 of the Companies Act, 1956. In all other cases the person authorized should be a director duly authorized by a board resolution duly passed by the Company.
- iii. Also, wherever required, the executant(s) should submit for verification the extract of the chartered documents and documents such as a Board resolution / power of attorney, in favour of the person executing this power of attorney for delegation of power hereunder on behalf of the executant(s).

FINANCIAL ELIGIBILITY CRITERIA REQUIREMENT*(To be submitted on the letterhead of Bidding Company)*

To,

The General Manager (Ele),
DSM Section,
Corporate Office,
BESCOM, Bangalore.

Sub: Bid for Implementation of Grid connected Roof Top Solar System scheme in response to the RFP No: BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08 Date: 11.01.2022

Dear Sir,

We submit our Bid/Bids for the total capacity of kWp in Part-A/ Part-B/ Part C/ Part- D and all LOTs put together for which details of our Financial Eligibility Criteria Requirements are as follows.

We certify that the Financially Evaluated Entity(ies) had an Annual Turnover as follows:

The Annual turnover of [*Insert the amount*] per kW of the capacity offered in its Bid in any one of the last 3 financial years preceding the bid deadline subjected to the condition that the bidder should at least have completed one financial year.

Name of Financially Evaluated Entity*	Relationship with Bidding Company**	Financial year	Year of Incorporation	Annual Turnover (Rs. Crore)	Net worth as per Clause 5.5.2 (in Rs. Crore)

* The Financially Evaluated Entity may be the Bidding Company itself.

** The column for “Relationship with Bidding Company” is to be filled in only in case financial capability of Parent Company and/or Affiliate has been used for meeting Qualification Requirements.

Yours faithfully

(Signature and stamp (on each page) of Authorized Signatory of Bidding Company.

Name:
Date:
Place:

(Signature and stamp (on each page) of Chartered Accountant/Statutory Auditors of Bidding Company.

Name:
Date:
Place:

Notes:

- i. Audited consolidated annual accounts of the Bidder may also be used for the purpose of financial criteria provided the Bidder has at least 26% equity in each company whose accounts are merged in the audited consolidated accounts and provided further that the financial capability of such companies (of which accounts are being merged in the consolidated accounts) shall not be considered again for the purpose of evaluation of the Bid.*

Format for certificate of relationship of Parent Company or Affiliate with the Bidding Company.

To,

.....

Sub: Bid for Implementation of Grid connected Roof Top Solar System.

Dear Sir,

We hereby certify that M/s.....,M/s.....,M/s.....are the Affiliate(s) /Parent Company of the Bidding Company as per the definition of Affiliate/Parent Company as provided in this RFP and based on details of equity holding as on seven (7) days prior to the Bid Deadline.

The details of equity holding of the Affiliate/Parent Company/Bidding Company or vice versa as on seven (7) days prior to the Bid Deadline are given as below:

Name of Bidding Company	Name of the Affiliate of the Bidding Company/ Name of the Parent Company of the Bidding Company	Name of the Company having common control on the Affiliate and the Bidding Company	Percentage of Equity Holding of Parent Company in the Bidding Company

*Strike out whichever is not applicable.

.....

(Insert Name and Signature of Statutory Auditor or practicing Company Secretary of the Bidder)

Undertaking from the Financially Evaluated Entity or its Parent Company/ Ultimate Parent Company

(On the Letter Head of the Financially Evaluated Entity or its Parent Company/Ultimate Parent Company)

Name:
Full Address:
Telephone No.:
E-mail
address:
Fax/No.:

To,

.....

Dear Sir,

We refer to the RFP No..... dated..... for “Implementation of Grid connected Roof Top Solar Systems”.

“We have carefully read and examined in detail the RFP, including in particular, **Clause** **...** of the RFP, regarding submission of an undertaking, as per the prescribed Format at Annexure..... of the RFP.

We confirm that M/s..... (Insert name of Bidding Company/) has been authorized by us to use our financial capability for meeting the Financial Eligibility as specified in Clause.... of the RFP referred to above.

We have also noted the amount of the Performance Guarantee required to be submitted as per Clause....of the RFP the(Insert the name of the Bidding Company) in the event of it being selected as the Empanelled Vendor.

In view of the above, we hereby undertake to you and confirm that in the event of failure of(Insert name of the Bidding Company) to submit the Performance Guarantee in full or in part at any stage, as specified in the RFP, we shall submit the Performance Guarantee not submitted by(Insert name of the Bidding Company).

We have attached hereto certified true copy of the Board Resolution Whereby the Board of Directors of our Company has approved issue of this Undertaking by the Company.

All the terms used herein but not defined, shall have the meaning as ascribed to the said terms under the RFP.

Signature of Authorized Signatory

Common seal of has been affixed in my/our presence pursuant to Board of Director's Resolution dated.....

WITNESS

..... (Signature)
Name.....
Designation.....
(Signature).....
Name.....
Designation.....

CONSORTIUM AGREEMENT

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution)

THIS Consortium Agreement (“Agreement”) executed on this ____ day of ____ 2021 between M/s [insert name of Lead Member] ____ a Firm / Company incorporated under the laws of ____ and having its Registered Office at ____ (hereinafter called the “Lead Member”, which expression shall include its successors, executors and permitted assigns) And M/s ____ a Firm / Company incorporated under the laws of ____ and having its Registered Office at ____ (hereinafter called the “Technical Member”, which expression shall include its successors, executors and permitted assigns), which expression shall include its successors, executors and permitted assigns) WHEREAS, each Member individually shall be referred to as the “Member” and both the Members shall be collectively referred to as the “Members” in this Agreement.

WHEREAS the [Name and Address of *BESCOM*, (hereinafter called Company incorporated under the Company’s Act, 1956 has invited response to RFP No. **BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08 Date: 11.01.2022** for design, manufacture, supply, erection, testing and commissioning including warranty, operation & maintenance of Roof Top Solar system in BESCOM jurisdiction.

WHEREAS the RFP documents stipulates that the Lead Member may enter into a Technical Consortium Agreement with another Company / Corporate entity to fulfil the Technical Eligibility Criteria as stipulated in the RFP document. The Members of the Bidding Consortium will have to submit a legally enforceable Consortium Agreement in a format enclosed with the RFP document.

NOW THEREFORE, THIS AGREEMENT WITNESSTH AS UNDER:

In consideration of the above premises and agreements all the Members in this Consortium do hereby mutually agree as follows:

1. We, the Members of the Consortium and Members to the Agreement do hereby unequivocally agree that (M/s _____), shall act as the Lead Member as defined in the RFP for self and agent for and on behalf of Technical Member _____.
2. The Lead Member is hereby authorized by the Technical Member of the Consortium to bind the Consortium and receive instructions for and on their behalf.
3. The Lead Member shall be liable and responsible for ensuring the individual and collective commitment of each of the Members of the Consortium in discharging all of their respective obligations. Each Member further undertakes to be individually liable for the performance of its part of the obligations without in any way limiting the scope of collective liability envisaged in this Agreement.

4. Subject to the terms of this Agreement, the Technical member shall be responsible for providing technical knowledge for Implementation of Grid connected Roof Top Solar Systems.
5. In case of any breach of any commitment by any of the Consortium Members, the Lead Member shall be liable for the consequences thereof.
6. This Agreement shall be construed and interpreted in accordance with the Laws of India and courts at Bangalore alone shall have the exclusive jurisdiction in all matters relating thereto and arising there under.
7. It is hereby further agreed that in case of being shortlisted, the Members do hereby agree that they shall abide by the terms & conditions of the RFP document.
8. It is further expressly agreed that this Agreement shall be irrevocable and shall form an integral part of the RFP submitted to *BESCOM* and shall remain valid till completion of the job assigned to the Contractor.
9. The Lead Member is authorized and shall be fully responsible for the accuracy and veracity of the representations and information submitted by the Members respectively from time to time in the response to RFP.
10. It is hereby expressly understood between the Members that no Member at any given point of time, may assign or delegate its rights, duties or obligations under this agreement without the explicit permission of *BESCOM*.
11. This Agreement:
 - a) Has been duly executed and delivered on behalf of each Member hereto and constitutes the legal, valid, binding and enforceable obligation of each such Member;
 - b) Sets forth the entire understanding of the Members hereto with respect to the subject matter hereof; and
 - c) May not be amended or modified except in writing signed by each of the Members and with prior written consent of *BESCOM*.

IN WITNESS WHEREOF, the Members have, through their authorized representatives, executed these presents on the Day, Month and Year first mentioned above.

For M/s----- [Lead Member] -----

(signature, Name & Designation of the person authorized vide Board Resolution Dated)

Witnesses:

1) Signature----- 2) Signature -----

Name:
Address:

Name:
Address:

For M/s----- [Technical Member]

(signature, Name & Designation of the person authorized vide Board Resolution

Dated

Witnesses:

1) Signature-----
Name:
Address:

2) Signature -----
Name:
Address:

(Shareholding Certificate)

Name of the Equity holder	Type and Number of shares owned	% of equity holding	Extent of Voting rights

(Signature of Authorized Signatory) With Stamp

(Signature of Company Secretary/Director/Chartered Accountant)

Section – VI

Annexure

(A to X)

DOCUMENTS REQUIRED FOR PROJECT SANCTION

Following documents will be required to be submitted for project sanction:

Check List**For issuance of Sanction Order**

S. No.	Documents	Yes / NO	Page No.
1.	Sanction Request letter on Letter head (Annexure D)		
2.	Copy of CAPEX Agreement		
3.	NOC/ Acknowledgement from DISCOM		
4.	Copy of Electricity Bill		
5.	Coloured Site Photos with Date & Time stamping		
6.	BOM & SLD		
7.	Solar PV Module Specs Sheet		
8.	Solar PV Module IEC Certificates		
9.	Inverter Specs Sheet		
10.	Inverter IEC Certificates		

Signature

List of Banks

1. SCHEDULED COMMERCIAL BANKS	2. OTHER PUBLIC SECTOR BANKS
SBI AND ASSOCIATES	1. IDBI Bank Ltd.
1. State Bank of India	3. FOREIGN BANKS
2. State Bank of Bikaner & Jaipur	1. Bank of America NA
3. State Bank of Hyderabad	2. Bank of Tokyo Mitsubishi UFJ Ltd.
4. State Bank of Indore	3. BNP Paribas
5. State Bank of Mysore	4. Calyon Bank
6. State Bank of Patiala	5. Citi Bank N.A.
7. State Bank of Travancore	6. Deutsche Bank A.G
NATIONALISED BANKS	7. The Hong Kong and Shanghai Banking Corpn. Ltd.
1. Allahabad Bank	8. Standard Chartered Bank
2. Andhra Bank	9. Societe Generale
3. Bank of India	10. Barclays Bank
4. Bank of Maharashtra	11. Royal Bank of Scotland
5. Canara Bank	12. Bank of Nova Scotia
6. Central Bank of India	13. Development Bank of Singapore (DBS, Bank Ltd.)
7. Corporation Bank	14. Credit Agricole Corporate and Investment Bank
8. Dena Bank	4. SCHEDULED PRIVATE BANKS
9. Indian Bank	1. Federal Bank Ltd.
10. Indian Overseas Bank	2. ING Vysya Bank Ltd.

11. Oriental Bank of Commerce	3. Axis Bank Ltd.
12. Punjab National Bank	4. ICICI Bank Ltd.
13. Punjab & Sind Bank	5. HDFC Bank Ltd.
14. Syndicate Bank	6. Yes Bank Ltd.
15. Union Bank of India	7. Kotak Mahindra Bank
16. United Bank of India	8. IndusInd Bank Ltd
17. UCO Bank	9. Karur Vysya Bank
18. Vijaya Bank	19. Bank of Baroda

Operation and Maintenance Guidelines of Grid Connected PV Plants for Part A & B, C & D

1. For the optimal operation of a PV plant, maintenance must be carried out on a regular basis.
2. All the components should be kept clean. It should be ensured that all the components are fastened well at their due place.
3. Maintenance guidelines for various components viz. solar panels, inverter, wiring etc. are discussed below:

SOLAR PANELS

Although the cleaning frequency for the panels will vary from site to site depending on soiling, it is recommended that

- i. The panels are cleaned at least once every fifteen days.
- ii. Any bird droppings or spots should be cleaned immediately.
- iii. Use water and a soft sponge or cloth for cleaning.
- iv. Do not use detergent or any abrasive material for panel cleaning.
- v. Iso-propyl alcohol may be used to remove oil or grease stains.
- vi. Do not spray water on the panel if the panel glass is cracked or the back side is perforated.
- vii. Wipe water from module as soon as possible.
- viii. Use proper safety belts while cleaning modules at inclined roofs etc.
- ix. The modules should not be cleaned when they are excessively hot. Early morning is particularly good time for module cleaning.
- x. Check if there are any shade problems due to vegetation or new building. If there are, make arrangements for removing the vegetation or moving the panels to a shade-free place.
- xi. Ensure that the module terminal connections are not exposed while cleaning; this poses a risk of electric shock.
- xii. Never use panels for any unintended use, e. g. drying clothes, chips etc.
- xiii. Ensure that monkeys or other animals do not damage the panels.

CABLES AND CONNECTION BOXES

- i. Check the connections for corrosion and tightness.
- ii. Check the connection box to make sure that the wires are tight, and the water seals are not damaged.
- iii. There should be no vermin inside the box.
- iv. Check the cable insulating sheath for cracks, breaks or burns. If the insulation is damaged, replace the wire
- v. If the wire is outside the building, use wire with weather-resistant insulation.
- vi. Make sure that the wire is clamped properly and that it should not rub against any sharp edges or corners.

- vii. If some wire needs to be changed, make sure it is of proper rating and type.

INVERTER

- i. The inverter should be installed in a clean, dry, and ventilated area which is separated from, and not directly above, the battery bank.
- ii. Remove any excess dust in heat sinks and ventilations. This should only be done with a dry cloth or brush.
- iii. Check that vermin have not infested the inverter. Typical signs of this include
- iv. Spider webs on ventilation grills or wasps’ nests in heat sinks.
- v. Check functionality, e.g. automatic disconnection upon loss of grid power supply, at least once a month.
- vi. Verify the state of DC/AC surge arrestors, cable connections, and circuit breakers.

SHUTTING DOWN THE SYSTEM

- i. Disconnect system from all power sources in accordance with instructions for all other components used in the system.
- ii. Completely cover system modules with an opaque material to prevent electricity from being generated while disconnecting conductors.
- iii. To the extent possible, system shutdown will not be done during daytime or peak generation.

INSPECTION AND MAINTENANCE SCHEDULE:

Component	Activity	Description	Interval	By
PV Module	Cleaning	Clean any bird droppings/ dark spots on module	Immediately	Beneficiary
	Cleaning	Clean PV modules with plain water or mild dishwashing detergent. Do not use brushes, any types of solvents, abrasives, or harsh detergents.	Fortnightly or as per the site conditions	Beneficiary
	Inspection (for plants > 100 kWp)	Use infrared camera to inspect for hot spots; bypass diode failure	Annual	Technician

Component	Activity	Description	Interval	By
PV Array	Inspection	Check the PV modules and rack for any damage. Note down location and serial number of damaged modules.	Annual	User/Technician
	Inspection	Determine if any new objects, such as vegetation growth, are causing shading of the array and move them if possible.	Annual	User/Technician
	Vermin Removal	Remove bird nests or Vermin from array and rack area.	Annual	User/Technician
Junction Boxes	Inspection	Inspect electrical boxes for corrosion or intrusion of water or insects. Seal boxes if required. Check position of switches and breakers. Check operation of all protection devices.	Annual	Electrician
Wiring	Inspection	Inspect cabling for signs of cracks, defects, loose connections, overheating, arcing, short or open circuits, and ground faults.	Annual	Electrician
Inverter	Inspection	Observe	Quarterly	Electrician
Component	Activity	Description	Interval	By
		Instantaneous operational indicators on the faceplate of the inverter to ensure that the amount of power being generated is typical of the conditions. Inspect Inverter housing or shelter for physical maintenance, if required.		

Inverter	Service	Clean or replace any air filters.	As needed	Electrician
Instruments	Validation	Spot-check monitoring instruments (pyranometer etc.) with standard instruments to ensure that they are operational and within specifications.	Annual	PV Specialist
Transformer	Inspection	Inspect transformer oil level, temperature gauges, breather, silica gel, meter, connections etc.	Annual	Electrician
Tracker (if present)	Inspection	Inspect gears, gear boxes, bearings as required.	Annual	Technician
	Service	Lubricate tracker mounting bearings, gearbox as required.	Bi-annual	Technician
Plant	Monitoring	Daily Operation and Performance Monitoring	Daily	Beneficiary
Inverter	Inspection	Observe instantaneous operational indicators on the faceplate of the inverter to ensure that the amount of power being generated is typical of the conditions. Inspect Inverter housing or shelter for physical maintenance, if required.	Quarterly	Electrician
Inverter	Service	Clean or replace any air filters.	As needed	Electrician
Instruments	Validation	Spot – check monitoring instruments (pyranometer etc.) with standard instruments to ensure that they are operational and within specifications.	Annual	PV Specialist

Transformer	Inspection	Inspect transformer oil level, temperature gauges, breather, silica gel, meter, connections etc.	Annual	Electrician
Tracker (if present)	Inspection	Inspect gears, gear boxes, bearings as required.	Annual	Technician
	Service	Lubricate tracker mounting bearings, gearbox as required.	Bi-annual	Technician
Plant	Monitoring	Daily Operation and Performance Monitoring	Daily	Beneficiary
Spare Parts	Management	Manage inventory of spare parts.	As needed	Site in charge
Logbook	Documentation	Document all O&M activities in a workbook available to all service personnel	Continuous	Site in charge

Operation and Maintenance Guidelines of Grid Connected PV Plants

- i. Periodic cleaning of solar modules, preferably once every fortnight or as per site conditions. As this task has to be done by the beneficiary, the vendors shall apprise the beneficiary on the importance and proper technique for cleaning.
- ii. O&M of Solar Power Plant shall be compliant with grid requirements to achieve committed energy generation.
- iii. Periodic checks of the Modules, PCUs and BoS shall be carried out as a part of routine preventive and breakdown maintenance.
- iv. Immediate replacement of defective Modules, Invertors/PCUs and other equipment as and when required.
- v. Supply of all spares, consumables and fixtures as required. Such stock shall be maintained for all associated equipment and materials as per manufacturer/ supplier's recommendations.
- vi. All the equipment testing instrument required for Testing, Commissioning and O&M for the healthy operation of the Plant shall be maintained by the Bidder. The testing equipment must be calibrated once every 2 years from NABL accredited labs and the certificate of calibration must be kept for reference as required.

- vii. If negligence/ mal operation on part of the Bidder's operator results in failure of equipment, such equipment should be repaired/ replaced by the Bidder free of cost.
- viii. If any jobs covered in O&M Scope as per RFP are not carried out by the contractor/ Bidders during the O&M period, the Engineer-In-Charge shall take appropriate action as deemed fit.
- ix. BESCOM reserves the right to make surprise checks/ inspection visits at its own or through authorized representative to verify the O&M activities being carried out by the Bidder. Failure to adhere to above guidelines will result in penal action including debarring from participation in next tender

Sanction Request Letter*(On Letterhead of the Vendor)*Letter No. **XX/XXX/2019-20/XXX**Dated **XX.XX.XXXX**

To,
 The General Manager (Ele),
 DSM Section,
 Corporate Office,
 BESCOM, Bangalore.

Sub: Application for approval of project sanction for disbursement of CFA for Installation and Commissioning of Solar PV Plant under **XXXX Model in Part **X****

Ref: 1. Your Allocation Letter **XXXX/XXX/XXX** dated **XX.XX.XXXX**

2. Project Sanction documents received vide letter number **XXX** dated **XX.XX.XXXX**

Dear Sir,

In reference to the above allocation letter dated **XX.XX.XXXX**, allocating us an aggregate capacity of **XX** kWp (**allocated capacity in the category**) Solar PV Project under **XXXX** model under Part **X**, we request you to kindly issue this consent letter for installation and commissioning of solar PV projects in BESCOM area under the grid connected rooftop scheme as per the following details:

Total allocated capacity	Project Cost (Rs/ kWp)	Capacity Sanctioned (kWp)	CFA Amount
1.			
2.			
3.			

We shall complete the Installation & Commissioning of the sanctioned projects as per the terms and conditions of the RFP document and work order /Letter of allocation / work approval letter issued by the BESCOM.

Please find the check list of documents attached for sanction of projects

S.No	Documents	Yes/ No	Page No.
1.	Covering letter on Letterhead		

2.	Copy of CAPEX Agreement/ RESCO Agreement (PPA)		
3.	NOC/ Acknowledgement from DISCOM		
4.	Copy of Electricity Bill		
5.	Coloured Site Photos with Date & Time Stamping and Geo-coordinates		
6.	BOM & SLD		
7.	Solar PV Module Specs Sheet		
8.	Solar PV Module IEC Certificates		
9.	Inverter Specs Sheet		
10.	Inverter IEC Certificates		
11.	DCR Undertaking (individually for each project)		

Thanking You

Yours Faithfully,

(Name of Authorized signatory of the Vendor)

(Designation)

Quality Certification, Standards and Testing for Grid-connected Rooftop Solar PV Systems/Power Plants

Quality certification and standards for grid-connected rooftop solar PV systems are essential for the successful mass-scale implementation of this technology. It is also imperative to put in place an efficient and rigorous monitoring mechanism, adherence to these standards. Hence, all components of grid-connected rooftop solar PV system/ plant must conform to the relevant standards and certifications given below:

Solar PV Modules/Panels	
IEC 61215/ IS 14286	Design Qualification and Type Approval for Crystalline Silicon Terrestrial Photovoltaic (PV) Modules
IEC 61701	Salt Mist Corrosion Testing of Photovoltaic (PV) Modules
IEC 61853- Part 1/ IS 16170: Part 1	Photovoltaic (PV) module performance testing and energy rating: Irradiance and temperature performance measurements, and power rating
IEC 62716	Photovoltaic (PV) Modules – Ammonia (NH ₃) Corrosion Testing (As per the site condition like dairies, toilets)
IEC 61730-1,2	Photovoltaic (PV) Module Safety Qualification – Part 1: Requirements for Construction, Part 2: Requirements for Testing
IEC 62804	Photovoltaic (PV) modules - Test methods for the detection of potential-induced degradation. IEC TS 62804-1: Part 1: Crystalline silicon (mandatory for applications where the system voltage is > 600 VDC and advisory for installations where the system voltage is < 600 VDC)
IEC 62759-1	Photovoltaic (PV) modules – Transportation testing, Part 1: Transportation and shipping of module package units
Solar PV Inverters	
IEC 62109-1, IEC 62109-2	Safety of power converters for use in photovoltaic power systems – Part 1: General requirements, and Safety of power converters for use in photovoltaic power systems Part 2: Particular requirements for inverters. Safety compliance (Protection degree IP 65 for outdoor mounting, IP 54 for indoor mounting)

IEC/IS 61683 (as applicable)	Photovoltaic Systems – Power conditioners: Procedure for Measuring Efficiency (10%, 25%, 50%, 75% & 90-100% Loading Conditions)
BS EN 50530 (as applicable)	Overall efficiency of grid-connected photovoltaic inverters: This European Standard provides a procedure for the measurement of the accuracy of the maximum power point tracking (MPPT) of inverters, which are used in grid- connected photovoltaic systems. In that case the inverter energizes a low voltage grid of stable AC voltage and constant frequency. Both the static and dynamic MPPT efficiency is considered.
IEC 62116/ UL 1741/ IEEE 1547 (as applicable)	Utility-interconnected Photovoltaic Inverters - Test Procedure of Islanding Prevention Measures
IEC 60255-27	Measuring relays and protection equipment – Part 27: Product safety requirements
IEC 60068-2 (1, 2, 14, 27, 30 & 64)	Environmental Testing of PV System – Power Conditioners and Inverters a) IEC 60068-2-1: Environmental testing - Part 2-1: Tests - Test A: Cold b) IEC 60068-2-2: Environmental testing - Part 2-2: Tests - Test B: Dry heat c) IEC 60068-2-14: Environmental testing - Part 2-14: Tests - Test N: Change of temperature d) IEC 60068-2-27: Environmental testing - Part 2-27: Tests - Test Ea and guidance: Shock e) IEC 60068-2-30: Environmental testing - Part 2-30: Tests - Test Db: Damp heat, cyclic (12 h + 12 h cycle) f) IEC 60068-2-64: Environmental testing - Part 2-64: Tests - Test Fh: Vibration, broadband random and guidance
IEC 61000 – 2,3,5 (as applicable)	Electromagnetic Interference (EMI) and Electromagnetic Compatibility (EMC) testing of PV Inverters
Fuse	
IS/IEC 60947 (Part 1, 2 & 3), EN 50521	General safety requirements for connectors, switches, circuit breakers (AC/DC): a) Low-voltage Switchgear and Control-gear, Part 1: General rules b) Low-Voltage Switchgear and Control-gear, Part 2: Circuit Breakers c) Low-voltage switchgear and Control-gear, Part 3: Switches, disconnectors, switch-disconnectors and fuse-combination units d) EN 50521: Connectors for photovoltaic systems – Safety requirements and tests

IEC 60269-6	Low-voltage fuses - Part 6: Supplementary requirements for fuse-links for the protection of solar photovoltaic energy systems
Surge Arrestors	
IEC 62305-4	Lightening Protection Standard
IEC 60364-5-53/ IS 15086-5 (SPD)	Electrical installations of buildings - Part 5-53: Selection and erection of electrical equipment - Isolation, switching and control
IEC 61643-11:2011	Low-voltage surge protective devices - Part 11: Surge protective devices connected to low-voltage power systems - Requirements and test methods
Cables	
IEC 60227/IS 694, IEC 60502/IS 1554 (Part 1 & 2)/ IEC69947	General test and measuring method for PVC (Polyvinyl chloride) insulated cables (for working voltages up to and including 1100 V, and UV resistant for outdoor installation)
BS EN 50618	Electric cables for photovoltaic systems (BT(DE/NOT)258), mainly for DC Cables
Earthing /Lightning	
IEC 62561 Series (Chemical earthing)	IEC 62561-1: Lightning protection system components (LPSC) - Part 1: Requirements for connection components IEC 62561-2: Lightning protection system components (LPSC) - Part 2: Requirements for conductors and earth electrodes IEC 62561-7: Lightning protection system components (LPSC) - Part 7: Requirements for earthing enhancing compounds
Junction Boxes	
IEC 60529	Junction boxes and solar panel terminal boxes shall be of the thermo-plastic type with IP 65 protection for outdoor use, and IP 54 protection for indoor use
Energy Meter	
IS 16444 or as specified by the DISCOMs	A.C. Static direct connected watt-hour Smart Meter Class 1 and 2 — Specification (with Import & Export/Net energy measurements)
Solar PV Roof Mounting Structure	
IS 2062/IS 4759	Material for the structure mounting

Note: Equivalent standards may be used for different system components of the plants. In case of clarification following person/agencies may be contacted.

- i. Ministry of New and Renewable Energy (Govt. of India)
- ii. National Institute of Solar Energy
- iii. The Energy & Resources Institute
- iv. TUV

PROJECT REPORT FORMAT
Format for Summary Project Report for
Grid Connected Rooftop Solar Plants

1. Name of Bidder:
2. RFP no. BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08 Date: 11.01.2022
3. Project details (Site location & Address):
4. Brief about the Rooftop Solar Power Generation System:
5. Details of the beneficiary:
6. Specifications of the Components and Bill of Material/ Quantities:

S. No.	Component	Specifications	Quantity	Make
A	Solar PV module			
A.1	Aggregate Solar PV capacity (kWp)			
B	Grid Tie inverter (Type and Capacity)			
B.1	Aggregate Inverter capacity (kVA)			
C	Module mounting structure			
D	Array Junction Box			
E	AC Distribution Board			
F	Cable (All type)			
G	Earthing Kit (maintenance free)			
H	Meters			
I	Online monitoring system			
J	Any other component			
K	Transformer			

7. Unit cost of solar power generation:
8. Expected output/annum:
9. Respective drawings for layout, electrical wiring connections, earthing, components etc.
10. Connectivity details with grid and metering arrangement (with sketch diagram)
11. Copy of electricity bill of the beneficiary and consumer number
12. Any other information.
13. Documentary proof regarding beneficiary type as per of the RFP document.

DECLARATION of AUTHORIZATION

(To be on non-judicial stamp paper of appropriate value as per Stamp Act relevant to place of execution.)

I/ We (name and address of the registered office of the Bidding Company as applicable) do hereby constitute, appoint and authorize Mr./Ms. (name & residential address) who is presently employed with us and holding the position of to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to submission of our Bid for implementation of grid connected Roof top solar projects in response to the RFP No BESCO/DSM/GM /DGM/AGM-5/2021- 22/RTS-08 Date: 11.01.2022 issued by BESCO, including signing and submission of the Bid and all other documents related to the Bid, including but not limited to undertakings, letters, certificates, acceptances, clarifications, guarantees or any other document which the BESCO may require us to submit.

The aforesaid undertaking is further authorized for making representations to the BESCO and providing information / responses to BESCO representing us in all matters before BESCO and generally dealing with BESCO in all matters in connection with Bid till the completion of the bidding process as per the terms of the above mentioned RFP.

We hereby agree to ratify all acts, deeds and things done by our said undertaking pursuant to this undertaking and that all acts, deeds and things done by our aforesaid undertaking shall be binding on us and shall always be deemed to have been done by us.

All the terms used herein but not defined shall have the meaning ascribed to such terms under the RFP.

Signed by (Insert the name of the executants' company) Name: Company:

Phone :

E-mail: Address :

Sincerely

Quarterly O&M report

Month and year:

Name of the bidder:

RFP ref no.: **BESCOM/DSM/GM /DGM/AGM-5/2021- 22/RTS-08****Date: 11.01.2022**

Project Capacity:

Address of the site:

Part A

Component	Activity	Description	Date	Name / Signature	*Remarks
PV Module	Cleaning	Immediately clean any bird droppings/dark spots on module.			
	Cleaning	Clean PV modules with plain water or mild dishwashing detergent.			
	Inspection (for plants > 100 kWp)	Infrared camera inspection for hot spots; bypass diode failure.			
PV Array	Inspection	Check the PV modules and rack for any damage.			
	Inspection	If any new objects, such as vegetation growth etc., are causing shading of the array. Remove if any.			
	Vermin Removal	Remove bird nests or vermin from array and rack area.			
Junction Boxes	Inspection	Inspect electrical boxes for corrosion, intrusion of water or vermin. Check position of switches and breakers. Check status of all protection devices.			

Wiring	Inspection	Inspect cabling for signs of cracks, defects, loose connections, corrosion, overheating, arcing, short or open circuits, and ground faults.			
Inverter	Inspection	Observe instantaneous operational indicators on the faceplate. Inspect Inverter housing or shelter for any physical maintenance. Check for connection tightness.			
Inverter	Service	Clean or replace any air filters.			
Instruments	Validation	Verify monitoring instruments (pyranometer etc.) with standard instruments to verify their operation within tolerance limits.			
Transformer	Inspection	Inspect transformer oil level, temperature gauges, breather, silica gel, meter, connections etc.			
Plant	Monitoring	Daily Operation and Performance Monitoring.			
Spare Parts	Management	Manage inventory of spare parts.			
Logbook	Documentation	Maintain daily log records.			
Tracker (if any)	Inspection	Inspect gears, gear boxes, bearings, motors.			
	Service	Lubricate bearings, gear as required.			

*Provide details of any replacement of systems/components, damages, plant/inverter shut down (planned/forced), breakdown, etc under remarks.

The same may be inspected by BESCO or its authorized representative at any time 5 years of O&M period. The Register will have the information about the daily generation, Inverter downtime if any, Grid outages.

Annexure I

(Tax Invoice on Company letter Head with GST No.)									
Invoice No.:				Place of Supply:					
Invoice Date:									
Bill To									
Name, contact no. and Address of the consumers									
Sl No	Item and Description	HSN/SAC	Qty	Rate	CGST		SGST		Amt
					%	Amt	%	Amt	
T o t a l									X
Total in Words							Total amount	x	
							Admissible CFA @ 40%	Y	
Terms and Conditions							Amount billed to consumer, excluding CFA	Rs. (x-y)	
							Total		
					Authorized Signature				

Annexure J

Project Completion Report for Grid-Connected Rooftop

Financial year * :			
Approval No. * :			
Proposal Title :			
Installed by agency :			
Title of the Project* :		SPV Capacity (kWp)*:	
Category of the organization/ beneficiary*:		Name of the contact person* :	
Address of contact person* :			
State* :		District/City*:	
Mobile* :		Email*:	
Aadhaar Card Number (For Residential) Copy to be attached.		Latitude:	
		Longitude:	
Other info			
Electricity Distribution Company Name :		Sanction Load	
Electricity consumer account no. as per electricity bill :			

Technology Description & System Design /Specification

(Compliance to BIS/ IEC Standards is mandatory – Attach Copies)

1. Solar PV Module:			
Power of each PV Module / Nos.(Wp)* / Make			
Cumulative Capacity of Modules(kWp):			
Solar cell technology :		Tilt Angle of Modules:	
Module efficiency (in Percentage) :		Azimuth	
Indigenous or imported		RFID passed inside or outside:	
2. Inverters:			
Type of inverter :			
Power of each PCU/ Nos. of inverters (kVA)* / Make			

Capacity/Power of PCU/inverters (kVA) :		Type of Charge Controller / MPPT	
Inverter efficiency (Full load) : (in percentage)			
Grid connectivity level phase	Single Phase/ Three Phase	Grid connectivity level Voltage	230 V/ 415 V
3. Mounting Structures			
Type		Surface Finish	
Material		Wind Speed Tolerance	
4. Cables:			
DC Cable Make & Size		Length:	
AC Cable Make & Size (Inverter to ACDB)		Length:	
AC Cable Make & Size (ACDB to Electric Panel)		Length:	
Conductor	Multi strand high conductivity Copper	Insulation/sheath	PVC /XLPE Insulated
5. JUNCTION BOX & DISTRIBUTION BOARDS			
Type	weatherproof, dust & vermin proof	Nos.:	
Make			
6. EARTHING & LIGHTNING PROTECTION			
EQUIPMENT EARTHING			
AC (Nos.)		Earth Resistance	
DC (Nos.)		Earth Resistance	
LIGHTNING ARRESTORS (LA)			
Type			
LA (Nos.)		Earth Resistance	

**(Signature of Vendor)
With Stamp**

Annex: Copy of System test & Earth test reports (annexed)

Commissioning Test Report kW

Inverter Testing (DC) Side: Nos. of Inverter: Nos.

Inverter S. No.	Capacity	String 1: Voc	String 2: Voc	Remark

Inverter Testing (AC) Side – Single / Three Phase

Inverter S. No.	Capacity	R – Y/ P-N	Y – B	B - R	R – N	Y – N	B - N	Remark

ACDB & Meter Panel Testing – Single / Three Phase

	R – Y/ P-N	Y – B	B - R	R – N	Y – N	B - N	Remark
ACDB I/C (V)							
ACDB O/G (V)							
Meter Panel I/C							
Meter Panel O/G							

Earthing Pit Details: Nos. of Earth Pit: Nos.

	Earthing AC	Earthing DC	Earthing LA	Remark
Earth Test Value (Ohm)				

Sign

Site Engineer

Check List**Documents against Completion of Project**

Name of Vendor: _____ Allocated Capacity : _____ kWp

Allocation letter No.: _____

Consent letter No. : _____

Name of Beneficiary: _____ Installed Capacity: _____ kW

S. No.	Documents	Yes / NO	Page No.
1.	Claim letter for CFA		
2.	Solar System Warrantee Certificate for 5 / 25 years		
3.	Copy of Inspection report		
4.	Copy of PR Test report		
5.	Copy of Completion report - Annexure J		
6.	Copy of Solar System (Electrical side) testing report		
7.	Copy of Joint Completion certificate (JCR)		
8.	Solar PV module & Solar Inverter Serial No.		
9.	Solar PV module & Solar Inverter test sheet		
10.	Solar PV module & Solar Inverter warranty certificates		
11.	Solar PV plant Insurance Cover		
12.	PV Syst, Stadd Pro, Final BOM, As built drawing		
13.	Net Metering Installation report		

Signature

**INTIMATION TO DISCOM FOR IMPLEMENTATION OF GRID CONNECTED
ROOFTOP SOLAR PV PLANT UNDER
SCHEME**

To,

Date:

The General Manager (Ele),
DSM Section,
Corporate Office,
BESCOM, Bangalore.

1.	Name of SPD/Implementing Agency	BESCOM
2	Name of the Consumer*	
Site Details*		
3	Address of the Rooftop Project Site:*	H No:
		Street Name:
		Village Name:
		District Name:
		State:
	Pin Code:	
4	Phone / Mobile no. *	
5	Email Id:	
6	Electricity Consumer No. *	
7	Category (Please) *	<input checked="" type="radio"/> Residential
8	Installed Plant Capacity (kWp)*	
9	Connected load (kVA)*	
10	Voltage level at interconnection*	<input type="checkbox"/> 415 V <input type="checkbox"/> 11 kV <input type="checkbox"/> above 11 kV
11	Nearest Transformer Details	Location: Capacity:
12	Details of Inverter with Anti-Islanding Protection* Phase (Φ): (Please) Galvanic Isolation (Please)	Make: Capacity: <input checked="" type="radio"/> Single phase <input type="checkbox"/> 3-Phase <input checked="" type="radio"/> Inside Inverter <input type="checkbox"/> Outside Inverter
14	Both AC and DC components of the SPV power plants Earthed*:	<input type="checkbox"/>
15	CEIG Inspection required*	<input type="checkbox"/> Yes <input type="checkbox"/> No
16	If, Yes, Inspection date * (Attach copy of CEIG Certificate)	
18	Bank Account details	Account No. Bank Branch

19	Date of Grid Synchronization*	
20	Net metering and grid connectivity (Attach acknowledgment from DISCOM, if received)	Applied on:
		Fees Deposited On:

*to be provided mandatorily

It is certified that the information furnished above is true to the best of my knowledge.

Consumer /Authorised Signatory of Implementing Agency on behalf of consumer

(CFA Claim Letter on Company letter Head)

Ref No.....

Date:

.....

To,

The General Manager (Ele),
DSM Section,
Corporate Office,
BESCOM.

Sub: Claim Letter for release of CFA for Solar Power Plant of kWp capacity installed at

Ref:

- 1. BESCOM Allocation Letter No.
- 2. BESCOM Consent Letter No.....

Dear Sir,

This is in reference to BESCOM allocation and consent letter, We, (Name of Company) has successfully commissioned the kWp capacity rooftop solar plant installed at (Name, CA No. & Address Site).

As per the sanction order, (Name of Company) is entitled to CFA of Rs....., post successful installation, commissioning and inspection of the rooftop Solar Power Plant.

Therefore, kindly release the CFA of Rs. (Rs. In words) at the earliest.

Thanks, and regards,

(Signature)
Signed and Stamp

(On non-judicial stamp paper of appropriate value)

INDEMNITY BOND

This Indemnity bond is made this _____ day _____ by M/s _____ having its registered office at _____ (herein after called as vendor which expression shall include its successors and permitted assigns) in favour of BESCO, (which expression shall include its successor and assigns).

Whereas BESCO has sanctioned to the vendor following Solar projects vide its sanctions letters in terms of which *BESCO* is required to release CFA to the vendor for erection, operation and maintenance of Solar Power Plant:

S. No.	Name & Address of Consumers	CA No.	Capacity of Plant

And whereas by virtue of clause No..... of the said contract, the vendor is required to establish an Insurance Cover for third party liability, however same has not been established and therefore, executing an Indemnity bond in favour of BESCO for the purpose of performance of the contract (hereinafter called the CFA)

Now, therefore, this indemnity bond witnesses this as follows:

1. The contractor undertakes to keep BESCO harmless against any past, future unforeseen loss or damage due to any event/act occurred up to the period of commissioning that may be caused due to non-establishment of Insurance Cover under the contract against which the CFA has been released by BESCO.
2. This indemnity bond is irrevocable. The vendor to execute the project in part / full as per the terms and conditions of the contract, shall be deemed to be a breach of contract and the vendor shall forthwith return the CFA with interest @ 18% upon demand from BESCO without demur, reservation or protest and without reference to any arbitrator / tribunal or any other authority whatsoever.
3. Now, the condition of this bond is that if the contractor shall duly and punctually comply with the terms and conditions of this bond to the satisfaction of BESCO, then the above bond shall be void, but otherwise, it shall remain in full force and virtue.

In witness where of the vendor has here–unto set its hand through its authorized representative under the common seal of the company, the day, month and year first above mentioned.

Witness I
Authorized Representative

For and on behalf of M/s

Signature
Name
Address

Signature
Name
Address

Witness II

Authorized Representative

Signature
Name
Address

(Bond should be duly notarized)

*Note: *Indemnity Bonds are to be executed by the authorized persons and (i) In case of contracting Company under common seal of the Company or (ii) having the power of attorney issued under common seal of the company with authority to execute Indemnity Bonds, (iii) In case, (ii) the original Power of Attorney if it is specifically for our contract or a Photostat copy of the Power of Attorney if it is a General Power of Attorney and such documents should be attached to Indemnity Bond.*

Joint Inspection Report

It is to certify that a Grid Connected Solar PV Power Plant has been installed with following details:

1. Name of the beneficiary: _____
2. Address of installation with pin code: _____
3. Electricity consumer number: _____
4. Solar PV module capacity (DC): _____ kWp
5. Inverter capacity (AC) (Nominal output power): _____ kW
6. Date of installation: _____
7. Date of commissioning (after installation of net-meter): _____
8. Date of Joint inspection: _____
9. Metering arrangement: _____ (Net meter/Gross meter/Net billing)

The above system is as per BIS/MNRE specifications and has been checked for its performance on _____ and it is working satisfactorily.

	DISCOM	EMPANELLED AGENCY
CONSUMER		
Name	_____	_____

Designation	_____	_____
Date	_____	_____

Sign	_____	_____

Seal	_____	_____

It is to certify that the above system has been purchased with following details:

1. Total project cost ₹ _____
2. CFA amount ₹ _____
3. Amount paid by beneficiary ₹ _____

	EMPANELLED AGENCY	CONSUMER
Name	_____	_____
Designation	_____	_____
Date	_____	_____
Sign	_____	_____
Seal	_____	_____

DASHBOARD COMPONENTS**SITE LIST**

Column	Description
Site Name	Consumer Name or CA no. where solar rooftop PV plant is installed
Address, Zip code	Location and Division details
Peak Power	Displays the peak power from solar array

DASHBOARD

Column	Description
Site Selection Menu	Typically, a list of all the solar plants installed in the licensed area
Overview Bar	Displays the current power generated in AC from inverter/s, Energy today and Monthly total energy
Site Summary	Display the relevant details of the plant
Power & Energy	Displays the power and energy graphs which shows the power and energy over a period of time and enables the download of the graphs in all major formats, such as xls, png and jpg
Weather	Displays the local weather conditions, like minimum and maximum temperature, clouds conditions
Solar Radiation (Irradiation)	Displays the daily or monthly peak sun hours from NASA, IMD or MNRE database

PLANT DETAILS

Column	Description
Plant Capacity	Installed Capacity (in kWp)
Module details	Make and electrical Specification
Module Serial No.	RFID
Last Measured	10-15 mins reading (data fetching frequency)
Current (Amp)	Module output current/Inverter input current
Voltage (V)	Module output voltage/Inverter AC voltage
V DC	Inverter DC voltage
Energy (Wh)	Inverter energy

Reference Bidders' Declaration Format associated with Implementation of ALMM Order

(on the letter head of the bidder)

Declaration

To Whomsoever this may concern

Reference: (RFP no. and description)

1. We hereby declare that we are fully aware of the binding provisions of the ALMM order and the Lists thereunder, while quoting the rate in the tender no. [*tender number*] floated by [*name if tendering authority*]
2. We understand that the List – I (Solar PV Modules) of ALMM Order, Annexure – I of the O M, issued by MNRE on 10th March 2021 will be updated by MNRE from time to time. We also understand that the Modules to be procured for this project, shall be from the List – I of the ALMM order applicable on the date of invoicing of such modules.
3. We further understand and accept that we shall be liable for penal action, including but not limited to blacklisting and invocation of Performance Bank Guarantee, if we are found not complying with the provisions of ALMM Order, including those mentioned above.

Name:

Designation:

Organization:

Date:

(Signature and Stamp)

**Standard Operating Procedure (SOP) for Installation and Metering Connection of Grid
Connected Solar Rooftop PV Systems by DISCOMs**

ACTIVITY	RESPONSIBILITY	TIMELINE (Max Working Days)
Submission of Application	CONSUMER	<i>Zero Date</i>
Acknowledgment of Application by DISCOM	DISCOM	02
Site Verification / Technical Feasibility & issuance of Letter of Approval (LOA) / Termination	DISCOM	15
In-Principle Approval for CFA	DISCOM	10
Execution of Metering Agreement	DISCOM & CONSUMER	15-20
Installation of Rooftop Solar System	DISCOM, Empanelled Vendor & CONSUMER	90-180
Meter Procurement Intimation	CONSUMER	15 (prior intimating DISCOM on system readiness)
Submit Work Completion Report / Certificate	CONSUMER & Empanelled Vendor	90-180 (from LOA) (depending upon capacity)
Inspection by CEIG (if applicable)	CEIG	15 -20
Issuance of Safety Certificate	CEIG (if applicable)	5-10
Intimation to Install Meter	CONSUMER	7-10
Inspection by DISCOM, Installation of Meter [2] and Commissioning of the System	DISCOM [3]	15 – 20 (after CEIG approval)
Inspection for Release of CFA [4]	DISCOM	07-10
Release of CFA	DISCOM	05-10
Billing Process	DISCOM	30 (After synchronization with Grid)

Format for Bid Security Declaration

(To be submitted separately for each Project Group)

(To be stamped on non – judicial stamp paper as per the stamp act of the state where the document is made)

Ref: _____

Declaration No.: (Insert Name of Project Group)

Date: _____

Subject: Declaration of bid security requirement.

We, _____(insert name of the Bidder) hereby provide this undertaking to BESCO], in respect to our response to RfP vide RfP No. _____dated_____. We undertake that we will abide by the provisions of the RfP for the activities pertaining to submission of response to RfP, during the bid validity period. We undertake not to withdraw or modify our bid during the bid validity period, in line with provisions of the RfP. In case we withdraw or modify our response to the RfS during the bid validity period, or violate other provisions of the RfP which make the bid non-responsive under Clause 4.2 of the RfP, we, _____ (insert name of the bidder) including our Parent, Ultimate Parent, and our Affiliates shall be suspended/debarred from participating in upcoming tenders issued by any department of [*Insert the name of State*] Government for a period of 5 years from the date of default as notified by [*Insert the name of Implementing Agency*].

(Name and Signature of the Authorized Signatory)

**Undertaking/Self- Declaration for domestic content requirement fulfilment
(On a plain Paper)**

This is to certify that M/S.....[Company Name] has installed
.....KW [Capacity] Grid Connected Rooftop Solar PV Power Plant
for..... [Consumer Name] at
..... [Address] under sanction
number.....dated.....[sanction date] issued
by.....[DISCOM Name].

It is hereby undertaken that the PV modules installed for the above-mentioned project are domestically manufactured using domestic manufactured solar cells. The details of installed PV Modules are follows:

1. PV Module Capacity:
2. Number of PV Modules:
3. Sr No of PV Module
4. PV Module Make:
5. Purchase Order Number:
6. Purchase Order Date:
7. Cell manufacturer's name
8. Cell GST invoice No

The above undertaking is based on the certificate issued by PV Module manufacturer/supplier while supplying the above-mentioned order.

I,on behalf of M/S.....[Company Name] further declare that the information given above is true and correct and nothing has been concealed therein. If anything is found incorrect at any stage then the due Central Financial Assistance (CFA) that I have not charged from the consumer can be withheld and appropriate criminal action may be taken against me and my company, as per law, for wrong declaration. Supporting documents and proof of the above information will be provided as and when requested by MNRE/state implementing agency.

(Signature With official Seal)

For M/S.....
Name.....
Designation.....
Phone.....
Email.....

Agreement between Vendor and beneficiary for additional cost

This agreement is signed between two parties i.e., **M/s (Name of Vendor)** registered at **address**, who is an empanelled vendors in the tender floated by BESCOM for implementation of grid connected rooftop solar (GCRTS) PV projects in the BESCOM of name of **state/Name of Discom**, hereby referred to in as the 'Vendor' or 'first party' AND (**Name of Consumer, residing at.....**), hereby referred to in as the 'customer' or 'second party'.

Both the parties mentioned above, by mutual consent, are entering into an agreement for installation of grid connected rooftop solar project under Phase-II of grid connected rooftop solar programme of MNRE, being implemented by Name of implementing agency in the **state/operational area of name of state**. The second party has satisfied itself that the first party is an empanelled vendor in the tender floated by **Name of Implementing agency** and rooftop solar project of **...kW capacity** will be installed by first party at the residence of second party, under the tender floated by **Name of Implementing agency**.

Both the parties referred above, do hereby declare that they are aware of the fact that the L-1 price discovered in the tender floated by **Name of Implementing agency** is **Rs. /kW**. However, the second party has agreed to pay additional cost to the first party for desired customization in the project which is in the form of **(mention the customizations)**. Due to these customizations, the per KW cost of the rooftop project comes out to be **(Rs.)**.

The first party hereby declares that the invoice raised to the second party for amount mentioned above, is on actual basis after taking into account the cost of any customization and no other extra/hidden charges are being charged to the second party. The second party hereby declares that they are aware of the provisions of the scheme and do hereby consent to pay the additional cost of customization to the first party for the desired customizations. MNRE and the implementing agency shall not be, in any case, be held responsible for any dispute arising out of this agreement/financial transactions.

This agreement is entered intoday of the month ofin year.....

For First Party
(Name of Company)

For Second Party
(Name of Consumer)