

JOINT ELECTRICITY REGULATORY COMMISSION
(FOR STATE OF GOA AND UNION TERRITORIES)
NOTIFICATION

Gurugram, the February, 2022

Joint Electricity Regulatory Commission for the State of Goa and Union Territories
(Connectivity and open Access in Intra-State Transmission and Distribution)
Regulations, 2017

No. JERC-21/2017.— In exercise of the powers conferred under section 86(3) and Section 181 of the Electricity Act, 2003 (36 of 2003) and all other powers enabling the Commission in this behalf and after previous publication, the Joint Electricity Regulatory Commission for the State of Goa & Union Territories hereby, after prior publication, makes the following amendments in the Joint Electricity Regulatory Commission for the State of Goa & Union Territories (Connectivity and open Access in Intra-State Transmission and Distribution) Regulations, 2017(hereinafter referred to as “Principal Regulations”).

1) Short Title, Commencement and Extent

- a) These Regulations shall be called the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Connectivity and Open Access in Intra-State Transmission and Distribution) (Second Amendment) Regulations, 2022.
- b) These Regulations shall come into force from the date of their publication in the Official Gazette.
- c) These Regulations extend to the State of Goa and the Union Territories of Andaman and Nicobar Islands, Lakshadweep, Dadra & Nagar Haveli and Daman & Diu, Puducherry and Chandigarh.

2) Amendment to Regulation 5 of the Principal Regulations

The existing paragraph of Regulation 5.2(1)(b) i.e

The quantum of drawal of electricity by a partial Open Access Consumer from the Distribution Licensee during any Time Block of a Day should not exceed the “Admissible Drawal” of Electricity by the Open Access consumer which is the difference of Contract Demand and maximum quantum of Open Access for which approval has been granted by the Nodal Agency

is replaced with the following:

The quantum of drawal of electricity by a partial Open Access Consumer from the Distribution Licensee during any Time Block of a Day should not exceed the “Contract Demand” or the “Admissible Drawal” (which is the difference of Contract Demand and maximum quantum of Open Access approved by the Nodal Agency), as opted by the Open Access Consumer.

At any point of time, the total drawl/input from/to the system shall not exceed the contracted demand for which the consumer has entered into the contract with the Distribution Utility.

The existing and new partial Open Access Consumers for the purpose of drawal of electricity from the Distribution Licensee shall have to opt between the “Contract Demand” or the “Admissible Drawal” within 30 days of the notification of these Regulations, which shall be applicable till the end of financial year.

Provided that these partial Open Access Consumers shall opt between the “Contract Demand” or the “Admissible Drawal” seven (7) days prior to the start of the ensuing financial year, which shall be applicable till the end of ensuing financial year”

3) Amendment to Regulation 7A.1 of the Principal Regulations

The following proviso has been added to Regulation 7A.1(2):

“Provided further that the energy banked during peak TOD slots may be drawn during off-peak TOD slots, but the energy banked during off-peak TOD slots will not be drawn during peak TOD slots.”

(Rakesh Kumar)
Secretary