

Order on

**Approval of Business Plan and Multi
Year Tariff Petition**

For

Uttarakhand Power Corporation Ltd.

For

**Fourth Control Period
(FY 2022-23 to FY 2024-25)**

March 31, 2022

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION

Vidyut Niyamak Bhawan,

Near I.S.B.T., P.O. Majra, Dehradun - 248171

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