

		01st August 2022 to 31st August 2022 01st September 2022 to 30th September 2022	00:00- 07:00 10:00- 24:00	25	5.20 5.20
			00:00- 07:00	25	5.20
			10:00- 24:00	25	5.20
2	M/s APPCPL (Meghalaya Power Distribution Corporation Limited)	01st July 2022 to 31st July 2022	00:00- 07:00	25	5.10
			10:00- 24:00	25	5.10

^{*}Note: 1) The rates quoted by Bidders are at CTU Periphery of Seller i.e. interconnection of seller with CTU.

9. The Section 63 of Electricity Act, 2003 requires the Hon'ble Commission to adopt the tariff discovered through Competitive Bidding process in accordance with the Guidelines for short-term (i.e. for a period of more than one day to one year) Procurement of Power by Distribution Licensees through Tariff based bidding process dated 30th March 2016 issued by Ministry of Power. The relevant provision of the Act is reproduced henceforth:

"Section 63- Determination of tariff by bidding process. Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government."

10. The Commission has already adopted the tariff for May and June 22 and approved the *Power Purchase Agreement(s) dated 18.01.2022 between the Petitioner and M/s KEIPL for May and June 22. The Petitioner has complied with the directions of the Commission vide order dated 12.04.2022 and got no bids for purchase of up to 50 MW Non-Solar Renewable Power from 01.07.2022 to 30.09.2022.*



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²⁾ All Open Access charges & losses up to the Delivery Point i.e. intra-state transmission charges & losses, scheduling & operating charges along with application/consent fee of SLDC for the Seller's State shall be borne by the Bidder. All other charges & losses beyond the Delivery Point i.e. CTU/PGCIL transmission charges & losses, scheduling & operating charges of any intervening RLDC, application fee of NRLDC, consent fee of UPSLDC, scheduling & operating charges of UPSLDC along with U.P. State transmission charges & losses shall be borne by the Procurer/NPCL.



Therefore, in view of above, the Commission adopts the tariff for the balance period of July to September 22:

S. No.	Bidder Name (Source)	Period	Duration (Hrs.)	Quantum (MW)	Rate at CTU Periphery of Seller (Rs./kWh)*
		01st July 2022 to	00:00- 07:00	25	5.20
		31st July 2022 01st August 2022 to 31st August 2022	10:00- 24:00	25	5.20
:	:		00:00- 07:00	25	5.20
			10:00- 24:00	25	5.20
		01st September 2022 to 30th September 2022	00:00- 07:00	25	5.20
			10:00- 24:00	25	5.20
2	M/s APPCPL (Meghalaya Power	01st July 2022 to 31st July 2022	00:00- 07:00	25	5.10
	Distribution Corporation Limited)		10:00- 24:00	25	5.10

The Commission also approves the PPA dated 13.01.2022 & 18.01.2022 between the Petitioner M/s APPCPL & M/s KEIPL respectively for the remaining period of July to September 2022.

The Petition is accordingly disposed of.

(Vinod Kumar Srivastava) Member

Srivastava) (Kaushal Kishore Sharma) er Member

(Raj Pratap Singh) Chairman

Place: Lucknow

Dated: 17.05. 2022

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