



Business Plan

**Approval of Business Plan for Multi-Year Control Period
from FY 2022-23 to FY 2024-25**

Petition No. 79/2022

For

Electricity Wing of Engineering Department, Chandigarh (EWEDC)

11th July 2022

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

3rd and 4th Floor, Plot No. 55-56, Sector -18, Udyog Vihar-Phase IV

Gurugram, (122015) Haryana

Telephone: +91(124) 4684705 Telefax: +91(124) 4684706

Website: www.jercuts.gov.in

E-mail: secy.jercuts@gov.in

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List of abbreviations

Abbreviation	Full Form
A&G	Administrative and General
ABR	Average Billing Rate
Aux	Auxiliary Consumption
APCPL	Aravali Power Company Private Limited.
APR	Annual Performance Review
ARR	Aggregate Revenue Requirement
BBMB	Bhakra Beas Management Board
CAGR	Compound Annual Growth Rate
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CGS	Central Generating Station
COD	Commercial Operation Date
CoS	Cost of Supply/ Service
CPDCL	Chandigarh Power Distribution Company Limited
CPPs	Captive Power Plants
Cr.	Crores
CREST	Chandigarh Renewal Energy and Science & Technology Promotion Society
CTU	Chandigarh Transport Undertaking
CUF	Capacity Utilisation Factor
CWIP	Capital Work in Progress
DEEP	Discovery of Efficient Electricity Price
Discom	Distribution Company
DPC	Delayed Payment Charges
DSM	Demand Side Management
DT	Distribution Transformer
EA/The Act	The Electricity Act 2003
EWEDC	Electricity Wing of Engineering Department, Chandigarh
FY	Financial Year
GFA	Gross Fixed Assets
GoI	Government of India
GSC	General Service Connection
HPO	Hydro Purchase Obligation
HR	Human Resource
HT	High Tension
IPP	Independent Power Producers
JERC	Joint Electricity Regulatory Commission for the state of Goa and Union Territories
kV	Kilo Volt
kVA	Kilo Volt Ampere
kVAh	Kilo Volt Ampere Hour
kW	Kilo Watt

Abbreviation	Full Form
kWh	Kilo Watt Hour
LF	Load Factor
LHP	Large Hydro Projects
LT	Low Tension
MAIFI	Momentary Average Interruption Frequency Index
MD	Maximum Demand
MOD	Merit Order Despatch
MoP	Ministry of Power
MOU	Memorandum of Understanding
MU	Million Units (Million kWh)
MUNPL	Meja Urja Nigam Private Limited
MVA	Mega Volt Ampere
MW	Mega Watt
MYT	Multi Year Tariff
NEP	National Electricity Policy
NHPC	National Hydroelectric Power Corporation
NPCIL	Nuclear Power Corporation of India Ltd.
NRPC	National Regional Power Committee
NTPC	National Thermal Power Corporation
O&M	Operation & Maintenance
PAF	Plant Availability Factor
PF	Provident Fund
PFC	Power Finance Corporation
PLF	Plant Load Factor
PLR	Prime Lending Rate
PSA	Power Sale Agreement
R&M	Repair and Maintenance
REA	Regional Energy Account
REC	Rural Electrification Corporation
RfP	Request for Proposal
ROE	Return on Equity
RPO	Renewable Purchase Obligation
Rs.	Rupees
SAIFI	System Average Interruption Frequency Index
SAIDI	System Average Interruption Duration Index
SBI	State Bank of India
SECI	Solar Energy Corporation of India Ltd.
SJVNL	Satluj Jal Vidyut Nigam
T&D	Transmission and Distribution
TP	Tariff Policy
THDC	THDC India Ltd.
w.e.f.	With effect from

Abbreviation	Full Form
w.r.t.	With respect to
Y-o-Y	Year on Year

Before the
Joint Electricity Regulatory Commission
For the State of Goa and Union Territories, Gurugram

QUORUM

Ms. Jyoti Prasad, Member

Petition No. 79/2022

In the matter of

Approval of Business Plan for MYT 3rd Control Period from FY 2022-23 to FY 2024-25.

And in the matter of

Electricity Wing of Engineering Department, Chandigarh (EWEDC).....**Petitioner**

ORDER

Dated: 11th July 2022

- 1) This Order is passed in respect of the Petition filed by the Electricity Wing of Engineering Department, Chandigarh (herein after referred to as “The Petitioner” or “EWEDC” or “The Licensee”) for Approval of its Business Plan for the 3rd MYT Control Period from FY 2022-23 to FY 2024-25 before the Joint Electricity Regulatory Commission (herein after referred to as “The Commission” or “JERC”).
- 2) In exercise of the powers conferred on it by sub-Section (2) of Section 181 read with Section 36, Section 39, Section 40, Section 41, Section 51, Section 61, Section 62, Section 63, Section 64, Section 65 and Section 86 of the Electricity Act, 2003 (36 of 2003) and all other powers enabling it in this behalf, the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (except Delhi), after previous publication, issued the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 on 22nd March 2021.
- 3) In terms of Regulations 8.1 and 17 of the aforesaid Regulations, the Petitioner has filed a Petition for approval of its Business Plan for the three-year Control Period from FY 2022-23 to FY 2024-25 with details for each year of the Control Period before the Commission.
- 4) The Commission scrutinised the said Petition and generally found it in order. The Commission admitted the Petition on 8th April 2022. The Commission thereafter requisitioned further information/clarifications on the data gaps observed to take a prudent view of the said Petition. The Commission also held a Technical Validation Session to determine sufficiency of data and the veracity of the information submitted.
- 5) Further, suggestions/ comments/ views and objections were invited from the Stakeholders and Electricity Consumers. Public Hearing was also held on 13th May 2022, and comments/suggestions from the stakeholders have been received on Business Plan Petition filed by EWEDC.