



TARIFF ORDER

Annual Performance Revenue for FY 2021-22, Aggregate Revenue Requirement for 3rd MYT Control Period (FY 2022-23 to FY 2024-25) & Determination of Retail Supply Tariff for the FY 2022-23

Petition No. 81/2022

For

**Electricity Department Andaman & Nicobar Administration
(EDA&N)**

1st August 2022

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

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