## CENTRAL ELECTRICITY REGULATORY COMMISSION 3rd Floor, Chanderlok Building, 36, Janpath, New Delhi-110001

## F. No. L-1/249/2019-CERC

4.8.2022

## **NOTICE**

The following petitions filed by the transmission licensees for determination of tariff are proposed to be listed for hearing before the Commission in the month of September, 2022. These petitions are available on the website of the concerned Petitioner and a copy of the same has also been served by the Petitioners on all the concerned beneficiaries/respondents. Further, a copy of the petitions, available on the Commission's e-filing portal, can be accessed by all the beneficiaries/respondents registered with the Commission's e-filing portal. The beneficiaries/respondents may file their reply in the concerned petitions and the Petitioners may file the rejoinder, if any, within ten days from the receipt of the reply. All the parties are requested to comply with the above directions within the specified timeline to facilitate expeditious disposal of the petitions.

Srl. No.	Petition No.	Petitioner	Region	Subject
1.	196/TT/2022	PGCIL	SR	Approval under regulation-86 of CERC (Conduct of Business) Regulations,1999 and CERC (Terms and Conditions of Tariff) Regulations, 2019 for determination of Transmission Tariff from Actual DOCO to 31-03-2024 for Asset-1: 2No.s of 220kV line bays at 400/220KV cochin East (pallikkara) substation for termination of Cochin East (Pallikara) Aluva 220kV D/c line, to be implemented by KSEBL and Asset-2: 2 No.s of 400kV line bays at Kozhikode (Areako de) substation for termination of North Trissur (Madakkathara) - Kozhikode (Areakode) 400kV (Quad) D/c line, to be implemented by KSEBL under System strengthening XXVI in Southern Region
2.	193/TT/2022	PGCIL	NR	Approval under regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 and CERC (Terms and Conditions of Tariff) Regulations 2019 for (i)Truing up of Transmission tariff for 2014-19 tariff block and (ii)Determination of Transmission tariff for 2019-24 tariff block for Asset-1 (a): Associated bays of 315 MVA, 400/220 kV ICT at Fatehabad Substation (ICT to be shifted from Ballabgarh) and Asset-1 (b): 315 MVA ICT at Fatehabad Substation (Only ICT shifted from Ballabgarh SS under ICT-IV at Ballabgarh) under Augmentation

				of Transformation capacity at Fatehabad (PG) in Northern Region.
3.	192/TT/2022	PGCIL	NER	Approval under regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations 2019 for determination of Transmission Tariff from DOCO to 31-03-2024 for Asset 1- 11 Nos. of Central Sector Communication Links (DOCO-17.07.2020) and Asset 2- 01 Nos. of Central Sector Communication Links (Anticipated DOCO-31.01.2021) under project-Fibre Optic Communication system in lieu of existing Unified Load Despatch and Communication (ULDC) Microwave links in North Eastern region.
4.	185/TT/2022	PGCIL	SR	Approval under regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 and CERC (Terms and Conditions of Tariff) Regulations 2019 for (i)Truing up of Transmission tariff for 2014-19 tariff block and (ii)Determination of Transmission tariff for 2019-24 tariff block For Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)
5.	184/TT/2022	PGCIL	NER	Approval under regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations 2019 for determination of Transmission Tariff from Anticipated DOCO to 31-03-2024 for Transmission Assets under Project "North Eastern Region Strengthening Scheme-VIII".
6.	168/TT/2022	PGCIL	NR	Approval under regulation-86 of CERC (Conduct of Business) Regulations 1999 and CERC (Terms and Conditions of Tariff) Regulations, 2014 and CERC (Terms and Conditions of Tariff) Regulations 2019 for (i)Truing up of Transmission tariff for 2014-19 tariff block and (ii)Determination of Transmission tariff for 2019-24 tariff block for Asset-1: Bhiwani-Hisar 400 kV D/C line along with associated bays at Bhiwani and Hisar; Asset-2: LILO of Moga Bhiwadi 400 kV D/C line at Hisar along with associated bays and Asset-3: 765 kV S/C Jaipur (RVPN)- Bhiwani TL (CKT-II) along with associated bays under Northern Region system Strengthening Scheme XXV in Northern Region
7.	166/TT/2022	OPTCL	ERWR	Petition under Section 62(1)(c) of the Electricity Act, 2003 for determination of Wheeling Charges in respect of Transmission System of Odisha Power Transmission Corporation Limited comprising the 220 kV D/C Rourkela - Tarkera - Budhipadar - Korba (Odisha portion) Line and associated Sub-station Bays for the Tariff Block Period 2019-24 for transmission of surplus

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