File No.Legal-90III/1/2021-Legal



BUSINESS PLAN

Approval of Business Plan for MYT Control Period from FY 2022-23 to FY 2024-25

Petition No. 78/2022

For

Electricity Department Andaman & Nicobar Administration (EDA&N)

August 1, 2022

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