List of abbreviations

Abbreviation	Full Form				
A&G	Administrative and General				
Act	The Electricity Act, 2003				
APR	Annual Performance Review				
ARR	Aggregate Revenue Requirement				
ATE	Appellate Tribunal of Electricity				
CAGR	Compound Annualized Growth rate				
Capex	Capital Expenditure				
CEA	Central Electricity Authority				
CGS	Central Generating Stations				
Cr	Crores				
DG	Diesel Generator				
Discom	Distribution Company				
EDA&N	Electricity Department Andaman & Nicobar Administration				
FY	Financial Year				
GoI	Government of India				
HPP	Hired Power Plant				
HT	High Tension				
IPP	Independent Power Producer				
JERC	Joint Electricity Regulatory Commission for the state of Goa and Union				
-	Territories				
kVA	Kilo Volt Ampere				
kWh	Kilo Watt Hour				
LT	Low Tension				
MoP	Ministry of Power				
MU	Million Units				
MW	Mega Watt				
MYT	Multi Year Tariff				
NIOT	National Institute of Ocean Technology				
NTPC	National Thermal Power Corporation				
O&M	Operation and Maintenance				
PH	Power House				
PLF	Plant Load Factor				
PPA	Power Purchase Agreement				
REC	Renewable Energy Certificate				
RPO	Renewable Purchase Obligation				
SECI	Solar Energy Corporation of India Limited				
SFC	Specific Fuel Consumption				
SPV	Solar Photovoltaic				
T&D	Transmission & Distribution				
TVS	Technical Validation Session				
UI	Unscheduled Interchange				
UT	Union Territory				
ҮоҮ	Year on Year				

File No.Legal-90III/1/2021-Legal

Joint Electricity Regulatory Commission (JERC)

Before the

Joint Electricity Regulatory Commission For the State of Goa and Union Territories, Gurugram

QUORUM

Smt. Jyoti Prasad, Member (Law)

Petition No. 78/2022

In the matter of

Approval for the Business Plan for 3rd MYT Control Period from FY 2022-23 to FY 2024-25.

And in the matter of

Electricity	Department	Andaman	&	Nicobar	Administration	(EDA&N)
		Petitioner				

ORDER

Dated: 1st August 2022

- This Order is passed in respect of a Petition filed by the Electricity Department Andaman & Nicobar Administration (herein after referred to as "The Petitioner" or "EDA&N" or "The Licensee") for approval of Business Plan for 3rd MYT Control Period from FY 2022-23 to FY 2024-25 before the Joint Electricity Regulatory Commission (herein after referred to as "The Commission" or "JERC").
- 2) In exercise of the powers conferred on it by sub-Section (2) of Section 181 read with Section 36, Section 39, Section 40, Section 41, Section 51, Section 61, Section 62, Section 63, Section 64, Section 65 and Section 86 of the Electricity Act, 2003 (36 of 2003) and all other powers enabling it in this behalf, the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (except Delhi), after previous publication, issued the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2021 on 22 March 2021.
- 3) In terms of Regulation 8.1 and 17 of the aforesaid Regulations, the Petitioner has filed a Petition for approval of its Business Plan for the three years Control Period i.e. from FY 2022-23 to FY 2024-25 with details for each year of the Control Period before the Commission.
- 4) The Commission scrutinised the said Petition and generally found it in order. The Commission admitted the Petition on 7th February 2022. The Commission thereafter requisitioned further information/ clarifications on the data gaps observed to take a prudent view of the said Petition. The Commission also held a Technical Validation Session to determine sufficiency of data and the veracity of the information submitted.

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- 5) The suggestions/ comments/ views and objections were invited from the Stakeholders and Electricity Consumers. The Public Hearing was held on 24th and 27th May 2022 at Swaraj Dweep Island and Port Blair, and all the Stakeholders/Electricity Consumers present in the Public Hearing were heard.
- 6) The Commission based on the Petitioner's submission, relevant MYT Regulations, facts of the matter, rules and provisions of the Electricity Act, 2003 and after proper due diligence and prudence check, has approved the Business Plan for 3rd MYT Control Period from FY 2022-23 to FY 2024-25, which covers the sales forecast, capital investment plan, power procurement plan, fixation of T&D loss trajectory, Manpower Plan etc.
- 7) The Petitioner has also submitted the Multi Year Tariff Petition for 3rd Control Period on April 6, 2022, in terms of Regulation 9 of the aforesaid Regulation. The Petitioner has claimed average Tariff increase of 45.17% while submitting the Tariff Proposal for FY 2022-23.
- 8) Ordered as above, read with attached document giving detailed reasons, grounds and conditions.

Sd/-(Jyoti Prasad) Member (Law)

Place: Gurugram Date: 1st August 2022

Certified Copy

(Rakesh Kumar) Secretary, JERC