

UTTARAKHAND ELECTRICITY REGULATORY COMMISSION**NOTIFICATION**

July: 19, 2022

Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) (First Amendment) Regulations, 2022.

No. F-9(26)(i)/RG/UERC/2022/510 : In exercise of the powers conferred under Section 181 of the Electricity Act, 2003 (36 of 2003) and all other powers enabling it in this behalf, the Uttarakhand Electricity Regulatory Commission hereby makes the following Amendments in Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2017 (Principal Regulations), namely:

1. Short Title and Commencement

- (1) These Regulations may be called the Uttarakhand Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) (First Amendment) Regulations, 2022.
- (2) These Regulations shall come into force after 6 months from the date of Gazette notification.

2. Amendment of Regulation 2 of the Principal Regulations:

- (1) New definition shall be added after the definition (d) of Regulation 2 of the Principal Regulations, as under:

"(da) "Area Clearing Price (ACP)" means the price of a time block electricity contract established on the Power Exchanges after considering all valid purchase and sale bids in particular area(s) after market splitting, i.e., dividing the market across constrained transmission corridor(s)."

- (2) New definitions shall be added after the definition (i) of Regulation 2 of the Principal Regulations, as under:

"(ia) "Daily Base DSM Charge" means the sum of charges for deviations for all time blocks in a day payable or receivable as the case may be, excluding the additional charges under Regulation 8."

"(ib)" **Day Ahead Market (DAM)**" means a market where physical delivery of electricity occur on the next day (T+1) of the date of transaction (T) and is governed by the Central Electricity Regulatory Commission (Power Market) Regulation, 2010 (as amended from time to time), the Rules and Bye-Laws of the Power Exchanges as approved by the Central Commission."

(3) Definition (u) of Regulation 2 of the Principal Regulations shall be substituted by the following:

"(u)" **Time Block**" means a time block of 15 minutes, for which specified electrical parameters and quantities are recorded by special energy meter, with first time block starting from 00.00 hrs; subject to revision by the commission from time to time considering the provisions in CERC (Indian Electricity Grid Code) Regulation, 2010 and any amendments in this regard."

3. Amendment of Regulation 5 of the Principal Regulations:

(1) In Sub-regulation (1) of Regulation 5 of the Principal Regulations the Table-1 shall be substituted by the following table along with the note, as under:

Table-1: Frequency-based Charges for Deviation

Average Frequency of the time block (Hz)		Charges for Deviation
Below	Not Below	Paise/kWh
	50.05	0.0
50.05	50.04	Slope determined by joining the price at Not Below 50.05 Hz and identified price at 50.00 Hz, and as detailed in the note below this Regulation
50.04	50.03	
50.03	50.02	
50.02	50.01	
50.01	50.00	Daily (simple) average Area Clearing Price discovered in the Day Ahead Market segment of power exchange*
50.00	49.99	Slope determined by joining the price identified at 50.00 Hz and price at below 49.85 Hz, and as detailed in the note below this Regulation
49.99	49.98	
49.98	49.97	
49.97	49.96	