

6. *Amendment of Annexure-I (Methodologies for the computation of Charges of Deviation and Additional Charges for Deviation for each Buyer/Seller for crossing the volume limits specified for the over-drawal / under-injection by buyer/seller) of the Principal Regulations:*

- (1) In para 1 of Annexure-I to the Principal Regulations, the words "49.70 Hz and above" shall be substituted by the words "49.85 Hz and above".
- (2) In para 2 of Annexure-I to the Principal Regulations, the words "below 49.70 Hz" shall be substituted by the words "below 49.85 Hz".
- (3) In para 2 of Annexure-I to the Principal Regulations, the words "824.04 Paise / kWh" shall be substituted by the words "800 Paise / kWh".

7. *Amendment of Annexure-II (Methodologies for the computation of Charges of Deviation and Additional Charges for Deviation for each Buyer/Seller for crossing the volume limits specified for the under-drawal / over-injection by buyer/seller) of the Principal Regulations:*

- (1) In para C of Annexure-II to the Principal Regulations, the words "50.10 Hz or above" shall be substituted by the words "50.05 Hz or above".

Annexure-I

Illustration of the DSM Price Vector specified in Table under Regulation 3 (1) of this Regulations:

Average Frequency of the time block (Hz)		Charges for Deviation (Paise/kWh)
Below	Not Below	
	50.05	0.00
50.05	50.04	1XP/5
50.04	50.03	2XP/5
50.03	50.02	3XP/5
50.02	50.01	4XP/5
50.01	50.00	P
50.00	49.99	50.00+15xP/16
49.99	49.98	100.00+14xP/16
49.98	49.97	150.00+13xP/16
49.97	49.96	200.00+12xP/16
49.96	49.95	250.00+11xP/16
49.95	49.94	300.00+10xP/16
49.94	49.93	350.00+9xP/16
49.93	49.92	400.00+8xP/16
49.92	49.91	450.00+7xP/16
49.91	49.90	500.00+6xP/16
49.90	49.89	550.00+5xP/16
49.89	49.88	600.00+4xP/16
49.88	49.87	650.00+3xP/16
49.87	49.86	700.00+2xP/16
49.86	49.85	750.00+1xP/16
49.85		800.00

Where P is the Daily average Area Clearing Price in paise per kWh discovered in the Day Ahead Market segment of power exchange for N2 - North Region as considered by NLDC for declaring daily DSM rates on its website.

By Order of the Commission,

NEERAJ SATI,

Secretary,

Uttarakhand Electricity Regulatory Commission.