

consultative approach for engaging concerned stakeholders, including, employees, associates, and contract workmen.

**c. Whether you have processes for workers to report the work related hazards and to remove themselves from such risks. (Y/N)**

Yes, The Company uses an established Incident Management and Investigation System for fair and transparent reporting of work-related hazards and risks as unsafe Acts/ unsafe Conditions, near misses, injuries and illness and serious incidents. This is followed by a comprehensive Root Cause Failure Analysis (Investigation), formulation of corrective actions as per Hierarchy of Controls, its tracking and monitoring and subsequent closure. The outcome and learnings from these events and incidents are deployed horizontally across all the plants through a systemic process of 'Critical Vulnerable Factor' (CVF) as a part of Group Safety Governance Process.

To facilitate this, an advanced digital platform on OH&S Reporting has been deployed by Adani Group. The Company access this platform through its machines as well as native and lite Mobile App version.

**d. Do the employees/ worker of the entity have access to non-occupational medical and healthcare services? (Yes/ No)**

Yes, the employees and other than permanent employees have access to non-occupational medical and healthcare services.

**11 Details of safety related incidents, in the following format for Current FY and Previous FY:**

Safety Incident/ Number	Category	Current FY	Previous FY
Lost Time Injury Frequency Rate (LTIFR) (per one million-person hours worked)	Employees	0	0
	other than permanent employees	0.14	0
Total recordable work-related injuries	Employees	0.06	0
	other than permanent employees	0.06	0.08
No. of fatalities	Employees	0	0
	other than permanent employees	1	0

Safety Incident/ Number	Category	Current FY	Previous FY
High consequence work-related injury or ill-health (excluding fatalities)	Employees	0	0
	other than permanent employees	0	0

**12. Describe the measures taken by the entity to ensure a safe and healthy workplace.**

Following steps undertaken in AGEL business to ensure safe and healthy workplace.

1. Commitment of leadership through defining the policies, safety targets, safety management system etc.
2. Involvement of line managers through participation in Business Safety council, safety task forces.
3. Driving safety initiatives through safety task forces.
4. Implementation of digital reporting tools for safety concerns, incidents and ensuring legal compliances.
5. Robust review mechanism through safety governance mechanism for performance monitoring and measurement.
6. The necessary safety competence (includes education, work experience and training, or a combination of these) requirements defined, and arrangements established and maintained to ensure that all persons, have been trained and are competent to carry out the safety and health aspects of their duties and responsibilities.
7. Defining the safety procedures for performing any activities at sites.
8. Identifying the hazards, risks and control measures through HIRA and allocating required resource to eliminating the risk while performing activities.
9. Allocation of safety budgets for resources allocation, trainings, awareness.
10. Investigation of all incidents and ensuring implementation of identified CAPA to stop the recurrence of the same type of incidents.
11. Established audit system to determine whether the safety management system and its elements are in place, adequate, and effective in protecting the safety and health of workers and preventing incidents.

**13. Number of Complaints on the following made by employees and workers:**

Category	Current FY (2021-22)			Previous FY (2020-21)		
	Filed during the year	Pending resolution at the end of year	Remarks	Filed during the year	Pending resolution at the end of year	Remarks
Working Conditions	NIL	NIL	NA	NIL	NIL	NA
Health & Safety	NIL	NIL	NA	NIL	NIL	NA

**14 Assessments for the year:**

	% of your plants and offices that were assessed (by entity or statutory authorities or third parties) –	
Working Conditions	75%*	(TUV Nord)
Health & Safety	79 %	(TUV Nord)

All our sites are assessed on Health & Safety parameters. However, the above percentage is given where third party assessment had been completed by TUV NORD India.

\*AGEL is in process of implementing the SA8000. Projects and operating plants have been assessed and certified for OHSAS 45001 by the external agency TUV NORD India.

**15. Provide details of any corrective action taken or underway to address safety-related incidents (if any) and on significant risks / concerns arising from assessments of health & safety practices and working conditions.**

All the safety related incidents are investigated properly as per the defined process. All the identified CAPA actions are defined and implemented horizontally at all sites to ensure the restriction of reoccurrence of same type of incident. All the CAPA actions are tracked through Gensuite system and reviewed at periodic interval by management for checking implementation and effectiveness of the same.

**Principle 4: Businesses should respect the interests of and be responsive to all its stakeholders**

**1. Describe the processes for identifying key stakeholder groups of the entity.**

We believe that engagement with stakeholders is key to understanding their needs, working

with them to minimize risks, maintaining social legitimacy, improving credibility, and gaining their trust.

We identified our stakeholders as groups and individuals, who can influence or/ are impacted by our operations/ activities, change in technology, regulations, market, and societal trends either directly or indirectly which comprise of communities, employees, supply chain partners, customers, investors, regulators, and civil society organizations for all its operations. We commit to engage openly and authentically with our stakeholders to enhance cooperation and mutual support for a sustainable relationship.

To achieve positive and effective stakeholder engagement, we follow a four-step process. We

gather inputs from various business verticals for stakeholder feedback and carry out direct

engagements with the stakeholder categories. The inputs thus gathered are incorporated into decision-making and driving continuous improvement through activities and initiatives.

The four steps are mentioned as follows:

- 1) Stakeholder Identification,
- 2) Significance of impacts,
- 3) Prioritization,
- 4) Engagement.

Our engagement process has significant outcomes that consistently affect our performance.

This is reported to all the stakeholders through the ESG report.

2. List stakeholder groups identified as key for your entity and the frequency of engagement with each stakeholder group.

Key identified stakeholders	Whether identified as Vulnerable and marginalized group (Yes/No)	Channel of communication	Frequency of engagement	Purpose and scope of engagement
Employees	No	Direct interaction, feedback, questionnaire, newsletter, magazines and emails, employee engagement events	Regular	Initiatives to improve the work environment, OH&S management systems, employee training and development.
Shareholders/ Investors	No	Investor meets, AGMs, meeting with bankers and other financial institutions, periodic declaration of results	Quarterly basis and need-based	Prudent financial management system and reporting.
Customers	No	Direct communication with existing and new customers through various media, binding agreements including PPAs	Regular and need-based	Power generation planning and scheduling, timely and proactive communication on reconciliation & settlements, response to queries.
Vendors (Suppliers & Contractors)	No	Regular one-on-one interaction for compliance monitoring, SAP / ARIBA - digital automated interactions	Regular	Initiatives to improve the work environment, grievance redressal mechanism, IT-enabled payment system.
Regulatory/ Government	No	Direct interactions on a case-to-case basis, response to information sought, routine filing of reports, regulatory audits, and inspections	Regular and need-based	Compliance monitoring and management, payment of statutory levies, submission of information and reports.
Community and NGOs	Yes	Telephonic interviews, in-person interviews, answer to any relevant queries	Regular and need-based	Investment in community development, integration of management system, including environmental, energy and OH&S

**Principle 5: Businesses should respect and promote human rights**

- 1 Employees and Workers who have been provided training on human rights issues and policy(ies) of the entity, in the following format for Current FY and Previous FY:

FY22	Permanent Employees	Other than permanent employees	Total Employees
Total (A)	1,182	1,173	2,355
No. of employees / other than permanent employees covered (B)	543	688	1,231
% (B / A)	46%	59%	52%
FY21	Permanent Employees	Other than permanent Employees	Total Employees
Total (C)	862	774	1636
No. of employees / other than permanent employees covered (D)	260	261	521
% (D / C)	30%	34%	32%

2. Details of minimum wages paid to employees and workers, in the following format:

Category	FY 2021-22 Current Financial Year					FY 2020-21 Previous Financial Year				
	Total (A)	Equal to Minimum Wage		More than Minimum Wage		Total (D)	Equal to Minimum Wage		More than Minimum Wage	
		No. (B)	%(B/A)	No. (C)	%(C/A)		No. (E)	%(E/D)	No. (F)	%(F/D)
<b>Employees &amp; Workers</b>										
<b>Permanent</b>	The wage rates in scheduled employments differ across states, sectors, skills, regions, and occupations owing to various factors. Hence, there is no single uniform minimum wage rate across the country and the revision cycle differs for each state. However Minimum wages are paid and adhered to by the Company as per the minimum wage notification issued by the respective Central and State bodies for different establishments under the Minimum Wages Act and Rules.									
Male										
Female										
<b>Other Permanent</b>										
Male										
Female										

3. Details of remuneration/salary/wages, in the following format:

	Male nos   Median remuneration/ salary/ wages of respective category	Female nos   Median remuneration/ salary/ wages of respective category
Board of Directors	2 Directors, ₹6.53 Crores Average Remuneration	Nil
Key Managerial Personnel	2 KMPs, ₹1.42 Crores Average Remuneration	Nil
Employees other than BoD and KMPs	1178 employees, ₹16.06 Lac Average Remuneration	6 employees, ₹18.5 Lac average remuneration
Workers	0	0

**4 Do you have a focal point (Individual/ Committee) responsible for addressing human rights impacts or issues caused or contributed to by the business? (Yes/No)**

Yes, Stakeholders' Relationship Committee, comprising of 03 Directors, majority of which are Independent Directors.

**5 Describe the internal mechanisms in place to redress grievances related to human rights issues.**

Employee Grievance Management Policy

Standing forums have been constituted, both at the Adani Group Level as well as at individual entity level, that aids and advises the management in its approach towards building

sustainable Human Rights. The Adani's Group HR has also constituted a cross-functional Council to adapt, adopt and execute SA8000 standards for the organizations. Adani's Group HR through Business HR is responsible to conduct periodic audits to ensure compliance with the Human Rights Policies and ensure any issue or impact related to human rights are addresses in the defined manner withing the stipulated timeline. Employee Grievance Management Policy is made available on the website of AGEL, at following link:

<https://www.adanigreenenergy.com/-/media/Project/GreenEnergy/Corporate-Governance/Policy/Employee-Grievance-Management-Policy.pdf>

**6. Number of Complaints on the following made by employees and workers:**

	FY 2021-22 Current Financial Year			FY 2020-21 Previous Financial Year		
	Filed during the year	Pending resolution at the end of year	Remarks	Filed during the year	Pending resolution at the end of year	Remarks
Sexual Harassment	NIL	NIL	NIL	NIL	NIL	NIL
Discrimination at workplace	NIL	NIL	NIL	NIL	NIL	NIL
Child Labour	NIL	NIL	NIL	NIL	NIL	NIL
Forced Labour / Involuntary Labour	NIL	NIL	NIL	NIL	NIL	NIL
Wages	NIL	NIL	NIL	NIL	NIL	NIL
Other human rights related issues	NIL	NIL	NIL	NIL	NIL	NIL

**7 Mechanisms to prevent adverse consequences to the complainant in discrimination and harassment cases. HR Portal (Adani Service Portal)**

The POSH policy has the mechanism for addressing complaints pertaining to sexual harassment. All complaints related to sexual harassment are taken up by the Internal Complaint Committees (ICCs), which are governed under strict confidentiality and there are defined procedures to protect complainant from any retaliatory actions.

The employee can also raise any other grievances through the online grievance portal. The system is designed to redress the grievance within a defined timeline of 14 working days. The grievances are resolved in fair and time bound manner maintaining utmost confidentiality. However, no such cases of harassment and

discrimination were reported during the financial year 2021-22. Employee Grievance Management Policy is made available on the website of AGEL, at following link:

<https://www.adanigreenenergy.com/-/media/Project/GreenEnergy/Corporate-Governance/Policy/Employee-Grievance-Management-Policy.pdf>

**8 Do human rights requirements form part of your business agreements and contracts? (Yes/No)**

Yes, The Human rights related requirements are covered as a part of the vendor onboarding process through ARIBA portal.

<https://www.adanigreenenergy.com/-/media/Project/GreenEnergy/Corporate-Governance/Policy/HRCR-Policy.pdf>

**9 Assessments for the year:**

We have defined systems for ensuring compliance with regulatory requirements. There is a Code of Conduct for employees and Suppliers' Code of Conduct to ensure conformity with business ethics and human rights requirements. Also, the human rights criteria are screened through online ARIBA portal during vendor onboarding process.

In addition, we review compliance with these requirements during contract execution. In all our business units, it is mandatory to check the age proof documents at the time of recruitment to prevent employment of child labour and during the induction session essential business ethics and human rights related aspects are covered for creating awareness among employees.

	% of your plants and offices that were assessed (by entity or statutory authorities or third parties)
Child labour	Nil
Forced Labour/ Involuntary Labour	Nil
Sexual harassment	Nil
Discrimination at workplace	Nil
Wages	Nil
Others – please specify	Nil

**10 Provide details of any corrective actions taken or underway to address significant risks / concerns arising from the assessments at Question 9 above.**

Not Applicable

**Principle 6: Businesses should respect and make efforts to protect and restore the environment****1. Details of total energy consumption (in Joules or multiples) and energy intensity, in the following format #**

Parameter	Unit	FY 2021-22 (Current Financial Year)	FY 2020-21 (Previous Financial Year)
Total electricity consumption (A)	GJ	139149	66790
Total fuel consumption (B)	GJ	133865	8490
Energy consumption through other sources (C)	GJ	-	
Total energy consumption (A+B+C)	GJ	273014	75280
Energy intensity per rupee of turnover (Total energy consumption/turnover in rupees)	GJ/Cr	53.19	24.09
Energy intensity (optional) – the relevant metric may be selected by the entity	NA	NA	NA

**Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.**

Yes, this data has been subject to independent assurance by DNV Business Assurance India Private Limited and its report shall form part of this Integrated Annual Report.

**2. Does the entity have any sites / facilities identified as designated consumers (DCs) under the Performance, Achieve and Trade (PAT) Scheme of the Government of India? (Y/N) If yes, disclose whether targets set under the PAT scheme have been achieved. In case targets have not been achieved, provide the remedial action taken, if any.**

No. The PAT scheme is not applicable to the AGEL's businesses.

## 3. Provide details of the following disclosures related to water, in the following format

Parameter	FY 2021-22 (Current Financial Year)	FY 2020-21 (Previous Financial Year)
Water withdrawal by source (in kilolitres)		
(i) Surface water	Nil	262,043
(ii) Groundwater	Nil	Nil
(iii) Third party water	277002	2,65,472
(iv) Seawater / desalinated water	Nil	Nil
(v) Others	Nil	Nil
Total volume of water withdrawal (in kilolitres) (i + ii + iii + iv + v)	277002	527514
Total volume of water consumption (in kilolitres)	277002	527514
Water intensity per rupee of turnover (Water consumed, KL / turnover in Cr)	53.96	168.85
Water intensity (optional) – the relevant metric may be selected by the entity	NA	NA

**Note:** Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.

Yes, this data has been subject to independent assurance by DNC Business Assurance India Private Limited and its report shall form part of this Integrated Annual Report.

## 4. Has the entity implemented a mechanism for Zero Liquid Discharge? If yes, provide details of its coverage and implementation.

Not applicable for renewable energy generation company as there is no liquid discharge due to the project.

## 5. Please provide details of air emissions (other than GHG emissions) by the entity, in the following format:

Parameter	Please specify unit	FY 2020-21 (Current Financial Year)	FY 2021-22 (Previous Financial Year)
NOx			
Sox			
Particulate matter (PM)			
Persistent organic pollutants (POP)			
Volatile organic compounds (VOC)			
Hazardous air pollutants (HAP)			
Others – please Specify			

Renewable Energy projects are exempted from obtaining environment clearance from Ministry of Environment, Forest & Climate Change and State Pollution Control Board(s) vide Environmental Impact Assessment notification 2006 and have been categorized under White category of Industry vide Central Pollution Control Board circular 2016. However, AGEL conducts Environmental and Social Impact Assessment (ESIA) study (including monitoring of ambient air quality) at planning stage of the project, on voluntary basis.

## 6. Provide details of greenhouse gas emissions (Scope 1 and Scope 2 emissions) &amp; its intensity, in the following format

Parameter	Unit	FY 2021-22 (Current Financial Year)	FY 2020-21 (Previous Financial Year)
Total Scope 1 emissions (Break-up of the GHG into CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O, HFCs, PFCs, SF <sub>6</sub> , NF <sub>3</sub> , if available)	Metric tonnes of CO <sub>2</sub> equivalent	1,272	1,317
Total Scope 2 emissions (Break-up of the GHG into CO <sub>2</sub> , CH <sub>4</sub> , N <sub>2</sub> O, HFCs, PFCs, SF <sub>6</sub> , NF <sub>3</sub> , if available)	Metric tonnes of CO <sub>2</sub> equivalent	30,535	14,656

Parameter	Unit	FY 2021-22 (Current Financial Year)	FY 2020-21 (Previous Financial Year)
Total Scope 1 and Scope 2 emissions per rupee of turnover	Mt of CO <sub>2</sub> /Cr of turnover	6.2	5.11
Total Scope 1 and Scope 2 emission intensity (optional) – the relevant metric may be selected by the entity	NA	NA	NA

**Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.**

Yes, this data has been subject to independent assurance by DNC Business Assurance India Private Limited and its report shall form part of this Integrated Annual Report.

**7. Does the entity have any project related to reducing Green House Gas emission? If Yes, then provide details.**

AGEL generates electricity through renewable energy sources. AGEL is committed to develop and operate renewable energy generation capacity of 25 GW by 2025 and 45 GW by 2030 with average tariff below Average Power Purchase Cost (APPC) at the national level. AGEL is also committed to Invest USD 20 billion by 2030 in low- and middle-income countries to pursue just and inclusive energy transitions. In line with Adani Group's target to meet India's Climate Change (NDC) commitments of emission reduction, the Company has taken various initiatives such as:

- Supporting low carbon economy
- Providing low carbon energy and decarbonizing the grid
- Focus on CO<sub>2</sub> emission reduction
- Matching the load curve through hybrid (solar +wind) power plant
- Energy Network Operation Centre (ENOC) launched a digital monitoring platform for optimized responsiveness

**8. Provide details related to waste management by the entity, in the following format:**

Parameter	FY 2021-22 (Current Financial Year)	FY 2020-21 (Previous Financial Year)
<b>Total Waste generated (in metric tonnes)</b>		
Plastic waste (A)	3.24	0
E-waste (B)	0	0
Bio-medical waste (C)	0	0
Construction and demolition waste (D)	0	0
Battery waste (E)	14.36	0
Radioactive waste (F)	0	0
Other Hazardous waste. Please specify, if any. (G) (includes the waste oil & lube oil, empty oil drums etc.)	23.22	1.06
Other Non-hazardous waste generated (H). Please specify, if any. Structural & Fabricated steel, cables, wooden scraps, etc	4,109	2665.53
<b>Total (A+B + C + D + E + F + G + H)</b>	<b>4149.82</b>	<b>2666.59</b>



Parameter	FY 2021-22 (Current Financial Year)	FY 2020-21 (Previous Financial Year)
<b>For each category of waste generated, total waste recovered through recycling, re-using or other recovery operations (in metric tonnes)</b>		
Category of waste		
(i) Recycled	4149.15	2665.53
(ii) Re-used	0	0
(iii) Other recovery operations	0	0
<b>Total</b>	<b>4149.15</b>	<b>2665.53</b>
<b>For each category of waste generated, total waste disposed by nature of disposal method (in metric tonnes)</b>		
Category of waste		
(i) Incineration	NIL	NIL
(ii) Landfilling	NIL	NIL
(iii) Other disposal operations (Recycled through authorised vendors)	4149.15	2665.53
<b>Total</b>	<b>4149.15</b>	<b>2665.53</b>

The waste generation details are of the Natural Resources and Solar Manufacturing businesses only.

**Note: Indicate if any independent assessment/ evaluation/assurance has been carried out by an external agency? (Y/N) If yes, name of the external agency.**

Yes, this data has been subject to independent assurance by DNC Business Assurance India Private Limited and its report shall form part of this Integrated Annual Report.

- 9. Briefly describe the waste management practices adopted in your establishments. Describe the strategy adopted by your company to reduce usage of hazardous and toxic chemicals in your products and processes and the practices adopted to manage such wastes.**

AGEL is maintaining 3R (Reduce, Recycle and Reuse) for waste management. 100% of AGEL's operational portfolio is Single Use Plastic Free, as certified by CII for FY22. AGEL is committed for Zero waste to landfills by FY23.

- 10. If the entity has operations/offices in/around ecologically sensitive areas (such as national parks, wildlife sanctuaries, biosphere reserves, wetlands, biodiversity hotspots, forests, coastal regulation zones etc.) where environmental approvals / clearances are required, please specify details in the following format:**

No

- 11. Details of environmental impact assessments of projects undertaken by the entity based on applicable laws, in the current financial year:**

Name and brief details of project	EIA Notification No.	Date	Whether conducted by independent external agency (Yes / No)	Results communicated in public domain (Yes / No)	Relevant Web link
EIA notification is not applicable for renewable energy power generation projects, however AGEL undertakes ESIA study for every project in planning stage as per the requirement of equator principles and IFC E&S performance standards.	Not Applicable	Not Applicable	Yes	Yes	<a href="https://www.adanigreenenergy.com/-/media/Project/GreenEnergy/Corporate-Governance/Others/ESIA-Report-700MW-Hybrid-Project.pdf">https://www.adanigreenenergy.com/-/media/Project/GreenEnergy/Corporate-Governance/Others/ESIA-Report-700MW-Hybrid-Project.pdf</a>

12. Is the entity compliant with the applicable environmental law/ regulations/ guidelines in India; such as the Water (Prevention and Control of Pollution) Act, Air (Prevention and Control of Pollution) Act, Environment protection act and rules thereunder (Y/N). If not, provide details of all such non-compliances, in the following format.

S. No.	Specify the law / regulation/ guidelines which was not complied with	Provide details of the non-compliance	Any fines / penalties / action taken by regulatory agencies such as pollution control boards or by courts	Corrective action taken, if any
1.	Nil	Nil	Not Applicable	Not Applicable

**Principle 7: Businesses, when engaging in influencing public and regulatory policy, should do so in a manner that is responsible and transparent.**

1. Number of affiliations with trade and industry chambers/ associations. List the top 10 trade and industry chambers/ associations (determined based on the total members of such body) the entity is a member of/ affiliated to.

Sr. no	Name of the trade and industry chambers/ associations	Reach of trade and industry chambers/ associations (State/ National)
1	Confederation of Indian Industry (CII)	National
2	Association Chambers of Commerce and Industry of India	National
3	NSEFI	National
4	SPDA	National
5	Federation of Indian Chamber of Commerce and Industry (FICCI)	National
6	Global Alliance on Sustainable Energy	International

2. Provide details of corrective action taken or underway on any issues related to anti-competitive conduct by the entity, based on adverse orders from regulatory authorities.

Name of authority	Brief of the case	Corrective action taken
NIL	NIL	NIL

**Principle 8: Businesses should promote inclusive growth and equitable development.**

1. Details of Social Impact Assessments (SIA) of projects undertaken by the entity based on applicable laws, in the current financial year.

Not applicable for Renewable Energy Projects. However, AGEL undertakes ESIA study on voluntary basis for every project in planning stage, which includes social impact assessment and also disclose the ESIA reports on its website.

<https://www.adanigreenenergy.com/-/media/Project/GreenEnergy/Corporate-Governance/Others/ESIA-Report-700MW-Hybrid-Project.pdf>

2. Provide information on project(s) for which ongoing Rehabilitation and Resettlement (R&R) is being undertaken by your entity, in the following format:

Not Applicable as our land acquisition procedure is based on a willing buyer-seller agreement. Furthermore with stakeholder consultation and good faith land price negotiation, a checklist for land procurement considering environmental and social impact is prepared. A wasteland is prioritized for the development of solar, wind or hybrid power plants.

3. Describe the mechanisms to receive and redress grievances of the community.

There is a designated person at the projects / O&M locations/sites, who can be reached out in case of any complaints or grievances from community members. Project level grievance redressal mechanism is prepared, and grievance register is maintained at every project and O&M sites.

#### 4. Percentage of input material (inputs to total inputs by value) sourced from suppliers:

	FY 2021-22 Current Financial Year	FY 2020-21 Previous Financial Year
Directly sourced from MSMEs/ small producers	5%	2%
Sourced directly from within the district and neighboring districts	The Company shall start monitoring and reporting this data in future.	

#### Principle 9: Businesses should engage with and provide value to their consumers in a responsible manner

##### 1. Describe the mechanisms in place to receive and respond to consumer complaints and feedback.

The Company develop, build, own, operate and maintain utility scale grid connected solar and wind farm projects and generate revenue through the sale of electricity to central and state government entities and government-backed corporations. The Company has long term PPAs of 25 years with central and state government entities out of which nearly 87% of the PPAs are with central government entities (viz. NTPC and SECI). Hence, consumer complaints and feedback may not be relevant for the Company.

##### 2. Turnover of products and/ services as a percentage of turnover from all products/service that carry information about:

	As a percentage to total turnover
Environmental and social parameters relevant to the product	Not Applicable considering the nature of Company's product and services offerings
Safe and responsible usage	
Recycling and/or safe disposal	

#### 3. Number of consumer complaints in respect of the following:

	Received during the year	Pending resolution at end of year	Remarks
Data privacy	NIL	NIL	NA
Advertising	NIL	NIL	NA
Cyber-security	NIL	NIL	NA
Delivery of essential services	NIL	NIL	NA
Restrictive Trade Practices	NIL	NIL	NA
Unfair Trade Practices	NIL	NIL	NA
Other	Nil	Nil	NA

#### 4. Details of instances of product recalls on account of safety issues:

	Number	Reasons for recall
Voluntary recalls	NA	NA
Forced recalls	NA	NA

#### 5. Does the entity have a framework/ policy on cyber security and risks related to data privacy? (Yes/No) If available, provide a web-link of the policy.

Yes, we have cyber security and data privacy policy in line with its commitment to establishing and improving cyber security preparedness and minimizing exposure to associated risks.

Weblink:

#### 6. Provide details of any corrective actions taken or underway on issues relating to advertising, and delivery of essential services; cyber security and data privacy of customers; re-occurrence of instances of product recalls; penalty / action taken by regulatory authorities on safety of products / services.

Not Applicable considering the nature of Company's product and services offerings.

## Annexure I

Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
1	Adani Renewable Energy (MH) Limited	Subsidiary	100	Yes
2	Adani Wind Energy Kutchh Two Limited	Subsidiary	100	Yes
3	Adani Renewable Energy (KA) Limited	Subsidiary	100	Yes
4	Adani Wind Energy Kutchh Six Limited	Subsidiary	100	Yes
5	Adani Renewable Energy Holding One Limited	Subsidiary	100	Yes
6	Adani Renewable Energy Holding Five Limited	Subsidiary	100	Yes
7	Adani Solar Energy Kutchh Two Private Limited	Subsidiary	100	Yes
8	Adani Solar Energy Four Private Limited	Subsidiary	100	Yes
9	Adani Wind Energy Kutchh One Limited	Subsidiary	100	Yes
10	Adani Wind Energy (Gujarat) Private Limited	Subsidiary	100	Yes
11	Adani Renewable Power LLP	Subsidiary	99.999	Yes
12	Adani Renewable Energy Holding Two Limited	Subsidiary	100	Yes
13	Adani Renewable Energy Holding Three Limited	Subsidiary	100	Yes
14	Adani Wind Energy Kutchh Four Limited	Subsidiary	100	Yes
15	Adani Saur Urja (KA) Limited	Subsidiary	100	Yes
16	Adani Solar Energy Chitrakoot One Limited	Subsidiary	100	Yes
17	Adani Solar Energy Kutchh One Limited	Subsidiary	100	Yes
18	Adani Green Energy Two Limited	Subsidiary	100	Yes
19	Adani Wind Energy Kutchh Three Limited	Subsidiary	100	Yes
20	Adani Wind Energy Kutchh Five Limited	Subsidiary	100	Yes
21	Adani Renewable Energy Holding Four Limited	Subsidiary	100	Yes
22	Adani Green Energy Six Limited	Subsidiary	100	Yes
23	Adani Hybrid Energy Jaisalmer Two Limited	Subsidiary	100	Yes
24	Adani Green Energy Eight Limited	Subsidiary	100	Yes
25	Adani Hybrid Energy Jaisalmer Three Limited	Subsidiary	100	Yes
26	Adani Renewable Energy Holding Eleven Limited	Subsidiary	100	Yes
27	Adani Renewable Energy Holding Six Limited	Subsidiary	100	Yes
28	Adani Renewable Energy Holding Seven Limited	Subsidiary	100	Yes
29	Adani Green Energy Fifteen Limited	Subsidiary	100	Yes
30	Adani Green Energy Sixteen Limited	Subsidiary	100	Yes
31	Adani Hybrid Energy Jaisalmer Four Limited	Subsidiary	100	Yes
32	RSEPL Renewable Energy One Limited	Subsidiary	100	Yes
33	Adani Hybrid Energy Jaisalmer One Limited	Subsidiary	100	Yes
34	Adani Solar Energy Jodhpur Two Limited	Subsidiary	100	Yes
35	Adani Renewable Energy Holding Eight Limited	Subsidiary	100	Yes
36	Adani Renewable Energy Holding Nine Limited	Subsidiary	100	Yes
37	Adani Renewable Energy Holding Fifteen Limited	Subsidiary	100	Yes
38	Mundra Solar Energy Limited	Associate	26	Yes
39	Adani Green Energy Twenty Four Limited	Subsidiary	100	Yes
40	Adani Green Energy Twenty Five Limited	Subsidiary	100	Yes
41	Adani Green Energy Twenty Six Limited	Subsidiary	100	Yes
42	Adani Green Energy Twenty Seven Limited	Subsidiary	100	Yes

Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
43	Adani Renewable Energy Holding Twelve Limited	Subsidiary	100	Yes
44	Adani Hybrid Energy Jaisalmer Five Limited	Subsidiary	100	Yes
45	Adani Green Energy Thirty Limited	Subsidiary	100	Yes
46	Adani Green Energy Thirty One Limited	Subsidiary	100	Yes
47	Adani Green Energy Thirty Two Limited	Subsidiary	100	Yes
48	Adani Green Energy Twenty Four A Limited	Subsidiary	100	Yes
49	Adani Green Energy Twenty Four B Limited	Subsidiary	100	Yes
50	Adani Green Energy Twenty Four C Limited	Subsidiary	100	Yes
51	Adani Green Energy Twenty Five A Limited	Subsidiary	100	Yes
52	Adani Green Energy Twenty Five B Limited	Subsidiary	100	Yes
53	Adani Green Energy Twenty Five C Limited	Subsidiary	100	Yes
54	Adani Green Energy Twenty Six A Limited	Subsidiary	100	Yes
55	Adani Green Energy Twenty Six B Limited	Subsidiary	100	Yes
56	Adani Green Energy Twenty Six C Limited	Subsidiary	100	Yes
57	Adani Green Energy Twenty Seven A Limited	Subsidiary	100	Yes
58	Adani Green Energy Twenty Seven B Limited	Subsidiary	100	Yes
59	Adani Green Energy Twenty Seven C Limited	Subsidiary	100	Yes
60	Adani Renewable Energy One Limited	Subsidiary	100	Yes
61	Adani Renewable Energy Two Limited	Subsidiary	100	Yes
62	Adani Renewable Energy Three Limited	Subsidiary	100	Yes
63	Adani Renewable Energy Four Limited	Subsidiary	100	Yes
64	Adani Renewable Energy Five Limited	Subsidiary	100	Yes
65	Adani Renewable Energy Six Limited	Subsidiary	100	Yes
66	Adani Renewable Energy Seven Limited	Subsidiary	100	Yes
67	Adani Renewable Energy Eight Limited	Subsidiary	100	Yes
68	Adani Renewable Energy Nine Limited	Subsidiary	100	Yes
69	Adani Renewable Energy Ten Limited	Subsidiary	100	Yes
70	Adani Renewable Energy Eleven Limited	Subsidiary	100	Yes
71	Adani Solar Energy AP One Limited	Subsidiary	100	Yes
72	Adani Solar Energy AP Two Limited	Subsidiary	100	Yes
73	Adani Solar Energy AP Three Limited	Subsidiary	100	Yes
74	Adani Solar Energy AP Four Limited	Subsidiary	100	Yes
75	Adani Solar Energy AP Five Limited	Subsidiary	100	Yes
76	Dinkar Technologies Private Limited	Subsidiary	100	Yes
77	Surajkiran Solar Technologies Private Limited	Subsidiary	100	Yes
78	Spinel Energy & Infrastructure Limited	Subsidiary	100	Yes
79	Surajkiran Renewable Resources Private Limited	Subsidiary	100	Yes
80	Vento Energy Infra Private Limited	Subsidiary	100	Yes
81	ADANI RENEWABLE ENERGY DEVCO PRIVATE LIMITED	Subsidiary	100	Yes
82	ADANI SOLAR ENERGY JODHPUR THREE PRIVATE LIMITED	Subsidiary	100	Yes
83	ADANI SOLAR ENERGY AP SIX PRIVATE LIMITED	Subsidiary	100	Yes

Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
84	ADANI SOLAR ENERGY JODHPUR FOUR PRIVATE LIMITED	Subsidiary	100	Yes
85	ADANI SOLAR ENERGY JODHPUR FIVE PRIVATE LIMITED	Subsidiary	100	Yes
86	ADANI SOLAR ENERGY KA NINE PRIVATE LIMITED	Subsidiary	100	Yes
87	ADANI SOLAR ENERGY RJ ONE PRIVATE LIMITED	Subsidiary	100	Yes
88	ADANI SOLAR ENERGY AP EIGHT PRIVATE LIMITED	Subsidiary	100	Yes
89	ADANI RENEWABLE ENERGY FIFTEEN PRIVATE LIMITED	Subsidiary	100	Yes
90	ADANI SOLAR ENERGY AP SEVEN PRIVATE LIMITED	Subsidiary	100	Yes
91	ADANI RENEWABLE ENERGY HOLDING NINETEEN PRIVATE LIMITED	Subsidiary	100	Yes
92	ADANI SOLAR ENERGY JAISALMER ONE PRIVATE LIMITED	Subsidiary	100	Yes
93	ADANI RENEWABLE ENERGY SIXTEEN PRIVATE LIMITED	Subsidiary	100	Yes
94	ADANI RENEWABLE ENERGY TWELVE PRIVATE LIMITED	Subsidiary	100	Yes
95	SBSR Power Cleantech Eleven Private Limited	Subsidiary	100	Yes
96	ADANI RENEWABLE ENERGY FOURTEEN PRIVATE LIMITED	Subsidiary	100	Yes
97	ADANI RENEWABLE ENERGY HOLDING EIGHTEEN PRIVATE LIMITED	Subsidiary	100	Yes
98	ADANI SOLAR ENERGY JODHPUR SIX PRIVATE LIMITED	Subsidiary	100	Yes
99	ADANI RENEWABLE ENERGY HOLDING SIXTEEN PRIVATE LIMITED	Subsidiary	100	Yes
100	ADANI SOLAR ENERGY RJ TWO PRIVATE LIMITED	Subsidiary	100	Yes
101	ADANI RENEWABLE ENERGY HOLDING SEVENTEEN PRIVATE LIMITED	Subsidiary	100	Yes
102	ADANI SOLAR ENERGY BARMER ONE PRIVATE LIMITED	Subsidiary	100	Yes
103	ADANI RENEWABLE ENERGY EIGHTEEN PRIVATE LIMITED	Subsidiary	100	Yes
104	ADANI RENEWABLE ENERGY NINETEEN PRIVATE LIMITED	Subsidiary	100	Yes
105	ADANI RENEWABLE ENERGY TWENTY PRIVATE LIMITED	Subsidiary	100	Yes
106	ADANI RENEWABLE ENERGY TWENTY ONE PRIVATE LIMITED	Subsidiary	100	Yes
107	ADANI SOLAR ENERGY JODHPUR SEVEN PRIVATE LIMITED	Subsidiary	100	Yes

Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
108	ADANI SOLAR ENERGY JODHPUR EIGHT PRIVATE LIMITED	Subsidiary	100	Yes
109	ADANI SOLAR ENERGY JODHPUR NINE PRIVATE LIMITED	Subsidiary	100	Yes
110	ADANI SOLAR ENERGY JODHPUR TEN PRIVATE LIMITED	Subsidiary	100	Yes
111	ADANI RENEWABLE ENERGY TWENTY TWO PRIVATE LIMITED	Subsidiary	100	Yes
112	ADANI RENEWABLE ENERGY TWENTY THREE PRIVATE LIMITED	Subsidiary	100	Yes
113	ADANI RENEWABLE ENERGY TWENTY FIVE PRIVATE LIMITED	Subsidiary	100	Yes
114	ADANI RENEWABLE ENERGY TWENTY FOUR PRIVATE LIMITED	Subsidiary	100	Yes
115	ADANI RENEWABLE ENERGY TWENTY SIX PRIVATE LIMITED	Subsidiary	100	Yes
116	ADANI RENEWABLE ENERGY TWENTY EIGHT PRIVATE LIMITED	Subsidiary	100	Yes
117	ADANI RENEWABLE ENERGY THIRTY PRIVATE LIMITED	Subsidiary	100	Yes
118	ADANI RENEWABLE ENERGY THIRTY ONE PRIVATE LIMITED	Subsidiary	100	Yes
119	ADANI RENEWABLE ENERGY THIRTY TWO PRIVATE LIMITED	Subsidiary	100	Yes
120	ADANI RENEWABLE ENERGY THIRTY THREE PRIVATE LIMITED	Subsidiary	100	Yes
121	ADANI RENEWABLE ENERGY THIRTY FOUR PRIVATE LIMITED	Subsidiary	100	Yes
122	ADANI RENEWABLE ENERGY TWENTY SEVEN PRIVATE LIMITED	Subsidiary	100	Yes
123	SBE Renewables Twenty Nine Projects Private Limited	Subsidiary	100	Yes
124	SBESS Services Projectco Two Private Limited	Subsidiary	100	Yes
125	Adani Green Energy Pte Limited	Subsidiary	100	Yes
126	Adani Renewable Pte Limited	Subsidiary	100	Yes
127	ADANI GREEN ENERGY (VIETNAM) PTE. Limited	Subsidiary	100	Yes
128	Adani Phuoc Minh Wind Power Company Limited	Subsidiary	80	Yes
129	Adani Phuoc Minh Solar Power Company Limited	Subsidiary	80	Yes
130	ADANI GREEN ENERGY (AUSTRALIA) PTE. Limited	Subsidiary	100	Yes
131	ADANI GREEN ENERGY (US) PTE. Limited	Subsidiary	100	Yes
132	Adani Phuoc Minh Renewables Pte Limited	Subsidiary	100	Yes
133	Adani Solar USA Inc.	Subsidiary	51	Yes
134	Adani Solar USA LLC	Subsidiary	100	Yes
135	Midlands Parents LLC	Subsidiary	100	Yes



Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
136	Hertsel Solar LLC	Subsidiary	100	Yes
137	Oakwood Construction INC	Subsidiary	100	Yes
138	Adani Cleantech One Limited	Subsidiary	100	Yes
139	Adani Cleantech One Holdings Limited	Subsidiary	100	Yes
140	Adani Cleantech Two Limited	Subsidiary	100	Yes
141	Adani Cleantech Three Limited	Subsidiary	100	Yes
142	Adani Cleantech Three Holdings Limited	Subsidiary	100	Yes
143	Adani Four Limited	Subsidiary	100	Yes
144	Adani Four A Limited	Subsidiary	100	Yes
145	Adani Five Limited	Subsidiary	100	Yes
146	Adani Five A Limited	Subsidiary	100	Yes
147	Adani Six Limited	Subsidiary	100	Yes
148	Adani Six A Limited	Subsidiary	100	Yes
149	Adani Seven Limited	Subsidiary	100	Yes
150	Adani Seven A Limited	Subsidiary	100	Yes
151	Adani Eight Limited	Subsidiary	100	Yes
152	Adani Eight A Limited	Subsidiary	100	Yes
153	Adani Nine Limited	Subsidiary	100	Yes
154	Adani Nine A Limited	Subsidiary	100	Yes
155	Adani Ten Limited	Subsidiary	100	Yes
156	Adani Ten A Limited	Subsidiary	100	Yes
157	Adani Eleven Limited	Subsidiary	100	Yes
158	Adani Eleven A Limited	Subsidiary	100	Yes
159	Adani Twelve Limited	Subsidiary	100	Yes
160	Adani Twelve A Limited	Subsidiary	100	Yes
161	Adani Thirteen Limited	Subsidiary	100	Yes
162	Adani Thirteen A Limited	Subsidiary	100	Yes
163	Adani Fourteen Limited	Subsidiary	100	Yes
164	Adani Fourteen A Limited	Subsidiary	100	Yes
165	Adani Fifteen Limited	Subsidiary	100	Yes
166	Adani Fifteen A Limited	Subsidiary	100	Yes
167	Adani Sixteen Limited	Subsidiary	100	Yes
168	Adani Sixteen A Limited	Subsidiary	100	Yes
169	Adani Seventeen Limited	Subsidiary	100	Yes
170	Adani Seventeen A Limited	Subsidiary	100	Yes
171	Adani Eighteen Limited	Subsidiary	100	Yes
172	Adani Eighteen A Limited	Subsidiary	100	Yes
173	Adani Nineteen Limited	Subsidiary	100	Yes
174	Adani Nineteen A Limited	Subsidiary	100	Yes
175	Adani Twenty Limited	Subsidiary	100	Yes
176	Adani Twenty A Limited	Subsidiary	100	Yes
177	Adani Twenty One Limited	Subsidiary	100	Yes
178	Adani Twenty One A Limited	Subsidiary	100	Yes
179	Adani Wind India Limited	Subsidiary	100	Yes



Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
180	Adani Wind One Limited	Subsidiary	100	Yes
181	Adani Energy Cleantech One Holdings Limited	Subsidiary	100	Yes
182	Adani Energy Cleantech Two Holdings Limited	Subsidiary	100	Yes
183	Adani Energy Cleantech Three Holdings Limited	Subsidiary	100	Yes
184	Adani Four A Holdings Limited	Subsidiary	100	Yes
185	Adani Five A Holdings Limited	Subsidiary	100	Yes
186	Adani Six A Holdings Limited	Subsidiary	100	Yes
187	Adani Seven A Holdings Limited	Subsidiary	100	Yes
188	Adani Eight A Holdings Limited	Subsidiary	100	Yes
189	Adani Nine A Holdings Limited	Subsidiary	100	Yes
190	Adani Ten A Holdings Limited	Subsidiary	100	Yes
191	Adani Eleven A Holdings Limited	Subsidiary	100	Yes
192	Adani Twelve A Holdings Limited	Subsidiary	100	Yes
193	Adani Thirteen A Holdings Limited	Subsidiary	100	Yes
194	Adani Fourteen A Holdings Limited	Subsidiary	100	Yes
195	Adani Fifteen A Holdings Limited	Subsidiary	100	Yes
196	Adani Sixteen A Holdings Limited	Subsidiary	100	Yes
197	Adani Seventeen A Holdings Limited	Subsidiary	100	Yes
198	Adani Eighteen A Holdings Limited	Subsidiary	100	Yes
199	Adani Nineteen A Holdings Limited	Subsidiary	100	Yes
200	Adani Twenty A Holdings Limited	Subsidiary	100	Yes
201	Adani Twenty One A Holdings Limited	Subsidiary	100	Yes
202	Adani Twenty Two Limited	Subsidiary	100	Yes
203	Adani Twenty Three Limited	Subsidiary	100	Yes
204	Adani Twenty Four Limited	Subsidiary	100	Yes
205	Adani Twenty Four Limited	Subsidiary	100	Yes
206	Adani Twenty Six Limited	Subsidiary	100	Yes
207	Adani Twenty Seven Limited	Subsidiary	100	Yes
208	Adani Twenty Eight Limited	Subsidiary	100	Yes
209	Adani Twenty Nine Limited	Subsidiary	100	Yes
210	Adani Thirty Limited	Subsidiary	100	Yes
211	Adani Thirty One Limited	Subsidiary	100	Yes
212	Adani Thirty two Limited	Subsidiary	100	Yes
213	Adani Thirty Three Limited	Subsidiary	100	Yes
214	Adani Thirty Four Limited	Subsidiary	100	Yes
215	Adani Thirty Five Limited	Subsidiary	100	Yes
216	Adani Thirty Six Limited	Subsidiary	100	Yes
217	Adani Wind India Holdings Limited	Subsidiary	100	Yes
218	Adani Cleantech Limited	Subsidiary	100	Yes
219	Adani Energy One Holdings Limited	Subsidiary	100	Yes
220	Adani Energy Two Holdings Limited	Subsidiary	100	Yes
221	Adani Energy Three Holdings Limited	Subsidiary	100	Yes
222	Adani Four Holdings Limited	Subsidiary	100	Yes
223	Adani Five Holdings Limited	Subsidiary	100	Yes

Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
224	Adani Six Holdings Limited	Subsidiary	100	Yes
225	Adani Seven Holdings Limited	Subsidiary	100	Yes
226	Adani Energy Eight Limited	Subsidiary	100	Yes
227	Adani Nine Holdings Limited	Subsidiary	100	Yes
228	Adani Ten Holdings Limited	Subsidiary	100	Yes
229	Adani Eleven Holdings Limited	Subsidiary	100	Yes
230	Adani Twelve Holdings Limited	Subsidiary	100	Yes
231	Adani Thirteen Holdings Limited	Subsidiary	100	Yes
232	Adani Fourteen Holdings Limited	Subsidiary	100	Yes
233	Adani Fifteen Holdings Limited	Subsidiary	100	Yes
234	Adani Sixteen Holdings Limited	Subsidiary	100	Yes
235	Adani Seventeen Holdings Limited	Subsidiary	100	Yes
236	Adani Eighteen Holdings Limited	Subsidiary	100	Yes
237	Adani Nineteen Holdings Limited	Subsidiary	100	Yes
238	Adani Twenty Holdings Limited	Subsidiary	100	Yes
239	Adani Twenty One Holdings Limited	Subsidiary	100	Yes
240	Adani Twenty Two Holdings Limited	Subsidiary	100	Yes
241	Adani Twenty Three Holdings Limited	Subsidiary	100	Yes
242	Adani Twenty Four Holdings Limited	Subsidiary	100	Yes
243	Adani Twenty Five Holdings Limited	Subsidiary	100	Yes
244	Adani Twenty Six Holdings Limited	Subsidiary	100	Yes
245	Adani Twenty Seven Holdings Limited	Subsidiary	100	Yes
246	Adani Twenty Eight Holdings Limited	Subsidiary	100	Yes
247	Adani Twenty Nine Holdings Limited	Subsidiary	100	Yes
248	Adani Thirty Holdings Limited	Subsidiary	100	Yes
249	Adani Thirty One Holdings Limited	Subsidiary	100	Yes
250	Adani Thirty two Holdings Limited	Subsidiary	100	Yes
251	Adani Thirty Three Holdings Limited	Subsidiary	100	Yes
252	Adani Thirty Four Holdings Limited	Subsidiary	100	Yes
253	Adani Thirty Five Holdings Limited	Subsidiary	100	Yes
254	Adani Thirty Six Holdings Limited	Subsidiary	100	Yes
255	Adani Energy Global Wind Holdings Limited	Subsidiary	100	Yes
256	Adani Energy Investments P.L.C.	Subsidiary	100	Yes
257	Adani Wind Two Limited	Subsidiary	100	Yes
258	Adani Wind Three Limited	Subsidiary	100	Yes
259	Adani Energy Investments II Limited	Subsidiary	100	Yes
260	Adani Energy Holdings Limited	Subsidiary	100	Yes
261	Adani Green Energy Twenty Three Limited	Subsidiary	50	Yes
262	Adani Green Energy (Tamilnadu) Limited	Subsidiary	50	Yes
263	Kamuthi Renewable Energy Limited	Subsidiary	50	Yes
264	Kamuthi Solar Power Limited	Subsidiary	50	Yes
265	Ramnad Renewable Energy Limited	Subsidiary	50	Yes
266	Ramnad Solar Power Limited	Subsidiary	50	Yes
267	Adani Green Energy (UP) Limited	Subsidiary	50	Yes

Sr. No.	Name of the holding / subsidiary / associate companies / joint ventures (A)	Indicate whether holding/ Subsidiary/ Associate/ Joint Venture	% of shares held by listed entity	Does the entity indicated at column A, participate in the Business Responsibility initiatives of the listed entity? (Yes/No)
268	Kodangal Solar Parks Private Limited	Subsidiary	50	Yes
269	Parampujya Solar Energy Private Limited	Subsidiary	50	Yes
270	Prayatna Developers Private Limited	Subsidiary	50	Yes
271	Adani Renewable Energy (RJ) Limited	Subsidiary	50	Yes
272	Wardha Solar (Maharashtra) Private Limited	Subsidiary	50	Yes
273	Adani Renewable Energy Holding Ten Limited	Subsidiary	50	Yes
274	Essel Gulbarga Solar Power Private Limited	Subsidiary	50	Yes
275	Essel Bagalkot Solar Energy Private Limited	Subsidiary	50	Yes
276	KN Sindagi Solar Energy Private Limited	Subsidiary	50	Yes
277	KN Indi Vijayapura Solar Energy Private Limited	Subsidiary	50	Yes
278	KN Bijapura Solar Energy Private Limited	Subsidiary	50	Yes
279	KN Muddebihar Solar Energy Private Limited	Subsidiary	50	Yes
280	PN Clean Energy Limited	Subsidiary	50	Yes
281	PN Renewable Energy Limited	Subsidiary	50	Yes
282	Essel Urja Private Limited	Subsidiary	50	Yes
283	TN Urja Private Limited	Subsidiary	50	Yes
284	Adani Renewable Energy Park Rajasthan Limited	Joint Venture	50	Yes

## Independent Verification Statement

### Introduction

DNV Business Assurance India Private Limited ('DNV') has been commissioned by the management of Adani Green Energy Limited ('AGEL' or the 'Company', Corporate Identity Number: L40106GJ2015PLC082007) to carry out an independent verification engagement of selected performance data (that is, energy, greenhouse gas emissions (GHG) data, water and wastes) for the period 1<sup>st</sup> April 2021 – 31<sup>st</sup> March 2022 of its sites across India. The performance data has been prepared and presented to us in bespoke spreadsheets and shall form part of AGEL's sustainability disclosures in its Annual Report 2021-22, Business Responsibility and Sustainability Report 2021 and CDP Climate Change Disclosures for 2021. Our engagement has been carried out based on customised limited level of verification approach as per DNV's VeriSustainTM1 and as mutually agreed with AGEL for the sustainability performance data detailed in Annexure I.

The intended user of this Verification Statement is the management of the Company (the 'Management'). We carried out our verification engagement in May 2022 - June 2022.

### Scope, Boundary and Limitations of Verification

The scope of the verification agreed upon with the Company includes sustainability performance data related to selected environmental indicators and covers AGEL's operations (projects and operations and maintenance (O&M) sites) across India. The limited level of verification considers an uncertainty of  $\pm 5\%$  based on materiality threshold for estimation/measurement errors and omissions. We did not engage with any external stakeholders as part of this verification engagement.

The Management of AGEL is responsible for all data and information provided to us for verification, as well as the processes for collecting, analysing and reporting the information on the Company's performance data.

Our verification engagement is based on the assumption that the data and information provided to us is complete and true and free from material misstatement. We expressly disclaim any liability or co-responsibility for any decision a person or entity would make based on this verification statement. During the verification process, we did not come across limitations to the scope of the

agreed verification engagement. We understand that the turnover numbers used to calculate energy and GHG intensity data are based on financial data from AGEL's audited financial statements presented in its Annual Report 2021-22 which is subjected to a separate independent statutory audit process and is not included in our scope of work.

### Verification Methodology

We adopted DNV's risk-based approach, and a sample-based verification was carried out for the sites of AGEL. Due to COVID-19 and associated travel restrictions, we carried out remote assessments in line with DNV's remote audit methodology. We undertook the following activities:

- Review of AGEL's procedures related to data collection, aggregation and reporting.
- Review of data management systems and processes.
- Review of the reliability and accuracy of the data prepared for the Company's external reporting purposes.

Our process was carried out through remote audits, and consisted of the following:

- verification of qualitative and quantitative information

<sup>1</sup> The VeriSustain protocol is based on the principles of various assurance standards, international best practices in verification and our professional experience; and is available on request from [www.dnv.com](http://www.dnv.com).

through interaction with key data owners at the respective operational sites.

- sample data checks with corresponding primary and secondary evidence (invoices, bills, meter readings, etc.) presented by key data owners from respective sites.
- reviewed the calculations of indices and Greenhouse Gas (GHG) emissions including emission factors, assumptions used, and conversion factors adopted.
- sample checks of calibration status of equipment used for measurement and monitoring.
- review of selected sustainability performance data including data aggregation, calculations and related assumptions related to selected environmental and social parameters to be Reported in its annual report and business Responsibility nad Sustainability report based

on selected GRI topic specific Standards through interaction with key management personnel.

### Conclusion

In our opinion, on the basis of our agreed scope of work, nothing has come to our attention that would cause us not to believe that the selected sustainability performance data and information verified for the sites of AGEL and as listed in Annexure I is not a reliable and accurate representation of its sustainability performance for reporting year. Some of the data inaccuracies identified during the verification process were found to be attributable to transcription, interpretation and aggregation errors, and the errors have been communicated for correction and corrected.

### Our Competence and Independence

DNV is a global provider of sustainability services, with qualified environmental and social specialists working in over 100 countries. DNV states its independence and impartiality with regard to this verification engagement. While we did conduct other third-party audits with Adani Green Energy Limited during 2021-22, in our judgement, this does not compromise the independence or impartiality of our verification engagement or associated findings, conclusions and recommendations. We were not involved in the preparation of any statements or data included in the performance data in Annexure I with the exception of this verification statement and lists of findings highlighting observations and opportunities for improvement. We maintain complete impartiality toward any people interviewed as part of this verification.

For DNV Business Assurance India Private Limited

<p><b>Radhakrishnan, Kiran</b></p> <p>Digitally signed by Radhakrishnan, Kiran Date: 2022.06.27 17:33:38 +05'30'</p> <p>Kiran Radhakrishnan Lead Verifier DNV Business Assurance India Private Limited, India</p>	<p><b>Vadakepatth, Nandkumar</b></p> <p>Digitally signed by Vadakepatth, Nandkumar Date: 2022.06.27 17:38:52 +05'30'</p> <p>Nandkumar Vadakepatth Technical Reviewer DNV Business Assurance India Private Limited, India</p>
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27<sup>th</sup> June 2022, Mumbai, India

DNV Business Assurance India Private Limited is part of DNV – Business Assurance, a global provider of certification, verification, assessment and training services, helping customers to build sustainable business performance. [www.dnv.com](http://www.dnv.com)

## Annexure I: Verified Sustainability Performance Data

Parameter and related Standards	Unit of Measurement	Verified Data
Direct Energy – GRI 302 - Energy	Gigajoules (GJ)	133,865
Indirect Energy - GRI 302 - Energy	Gigajoules (GJ)	139,149
Scope 1 GHG Emissions - GRI 305 - Emissions - Combustion of fossil fuels (diesel and petrol) - Fugitive emissions (SF6 and refrigerant R22)	Tonnes of CO2e	1,272
Scope 2 GHG Emissions - GRI 305 - Emissions - Purchased electricity from the national grid	Tonnes of CO2	30,535
Scope 3 GHG Emissions - GRI 305 - Emissions - Fossil fuel used for contractor machinery and vehicle use (diesel and petrol) - Capital goods - Upstream transportation (sea, road and rail) - Business air travel	Tonnes of CO2	1,318,920
Energy Intensity (Total energy consumption/ turnover in rupees) - GRI 302 - Energy	GJ/crore Indian Rupee	53.19
GHG Emission Intensity (Mt of CO2/Cr of turnover) - GRI 302 - Energy	Tonnes of CO2/crore Indian Rupee	6.2
Water Withdrawal - GRI 303 - Water - Surface water, third-party water, other water	Kilolitres (KL)	277,002
Water Withdrawal Intensity (Water consumed, KL / turnover in Cr)	KL/crore of Indian Rupee	53.96
Waste (Hazardous) Disposed - GRI 306 - Waste - Waste oil, lube oil, empty oil drums and battery waste	MT	37.58
Waste (Non-hazardous) Disposed - GRI 306 - Waste - Plastic waste, construction waste and debris, and non-hazardous wastes	MT	4,112.24

Parameter and related Standards	Unit of Measurement	Verified Data
Safety Statistics - GRI 403 - Occupational Health and Safety	-	<ul style="list-style-type: none"> <li>• LTIFR: 0.14</li> <li>• Fatalities:                             <ul style="list-style-type: none"> <li>a) Employee: Nil</li> <li>b) Other than permanent employees: 1</li> </ul> </li> <li>• Total Recordable work related injuries for Employees: 0.06</li> <li>• Total Recordable work related injuries for other than permanent employees: 0.06</li> <li>• High consequence works related injuries: Nil</li> </ul>
Employment Statistics – Employment and Training - and GRI 404 - Training and Education	-	<p><b>Employment Data</b></p> <ul style="list-style-type: none"> <li>• Permanent Employees: 1,182</li> <li>• Other than Permanent Employees: 1,173</li> <li>• New Hires (Permanent employees): 543</li> </ul> <p><b>Training Data</b></p> <p><b>Permanent employees</b></p> <ul style="list-style-type: none"> <li>• Health &amp; Safety: 749 (63% coverage)</li> <li>• Technical upgradation: 663 (56% coverage)</li> <li>• Human Rights / POSH Policies: 543 (46% covered)</li> </ul> <p><b>Other than Permanent Employees:</b></p> <ul style="list-style-type: none"> <li>• Health &amp; Safety: 1,173 (100% coverage)</li> <li>• Human Rights / POSH Policies: 688 (59% covered)</li> </ul>

Note 1: CO2 emission factors used for estimating emissions due to consumption of fossil fuels and other fugitive emissions such as refrigerants and SF6 are calculated based on IPCC's AR5 values.

Note 2: Grid emission factor used for Scope 2 GHG calculation is 0.79 T CO2/MWh considered as per the weighted average grid emission factor from Central Electricity Authority, CO2 Baseline Database for the Indian Power Sector, Version 16.0, March 2021

Note 3: Energy, GHG emission and water intensity data is calculated per crore (10 million) Indian Rupees of turnover based on AGEL's audited financial statements.

Note 4: Scope 3 emission values for contractor equipment and vehicles are estimated from kilometres travelled (assuming mileage of 10 km/L for project sites and 12 km/L for O&M sites) and diesel generator running hours respectively. Intensity values are derived based on total throughput which includes direct dispatches.

Note 5: Scope 3 emissions related to capital goods are based on emission factor of 0.2 kgs of CO2/module and average weight of 22.5 kg/module as per industry average for imported panels from China and Scatec Solar's CDP response.

Note 6: Scope 3 emission values for business air travel is calculated assuming emission factor of 10.1 kg CO<sub>2</sub>/vkm for short haul flights using Airbus A320-100/200 and 18.2 kg CO<sub>2</sub>/vkm for long haul flights using Boeing 787-899 Dreamliner, from 2021 Government Greenhouse Gas Conversion Factors for Company Reporting - Methodology Paper for Conversion factors, June 2021 of the Department for Business, Energy and Industrial Strategy, UK.

Note 7: Scope 3 emission values for upstream transportation is estimated based on average value of 0.00354 kg CO<sub>2</sub>/tonne.km for Bulk Carriers from Freighting goods - DEFRA 2020, 0.00996 kg CO<sub>2</sub>/ton-km for Material Transport from India Specific Rail Transport Emission Factors for Passenger Travel and Material Transport - India GHG Protocol, 2015, and 0.7375 kg CO<sub>2</sub>/km for HDV > 12 tonnes from India Specific Road Transport Emission Factors - India GHG Protocol, 2015

Note 8: Water withdrawal includes water purchased from third-parties, surface water and other sources.

Note 9: Hazardous wastes during the reporting period includes battery waste, waste oil, lube oil, empty oil drums, etc. sent to authorised recyclers. There were no disposal of e-waste and biomedical wastes during the reported year. Non-hazardous wastes include plastic waste, structural and fabricated steel, cables, wooden scraps, etc. sent to recyclers.

Note 10: Verification of KPI based on GRI requirements wrt performance indicator, AGEL will present its sustainability strategy and management approach in its Sustainability or Integrated Report.

Note 11: 1 crore is 10 million – total revenue considered is INR 5133 Cr.