

## PART B: TRANSMISSION

### 5. STU Transmission Plan: -

- 5.1 The STU shall prepare an updated five-year Transmission System Plan for the State (identifying specific transmission projects which are required to be taken up along with others (a) Brief Scope of Work; (b) Estimated Cost; (c) Estimated COD/ implementation timelines) for approval of the Commission by 28<sup>th</sup> February on rolling basis every year (or as stipulated in the State Grid Code) in accordance with the State Grid Code read with Indian Electricity Grid Code and other guidelines/ regulations of Central Electricity Authority.
- 5.2 All intra-State transmission projects shall be consistent with the STU Transmission Plan. **No intra-State transmission project shall be considered for implementation, unless the project is a part of the STU Transmission Plan and has been duly approved by the Commission.**

### 6. Tariff Determination for InSTS Projects under Section 63 of the Act: -

- 6.1 All new greenfield intra-State transmission projects of 220 kV & above voltage level, being part of STU Transmission Plan, shall be implemented through Tariff Based Competitive Bidding (TBCB) in accordance with the guidelines issued under Section 63 of the Act and any deviation from the guidelines should have prior approval of the Commission. The tariff of such intra-State transmission projects shall be discovered under Section 63 of the Act.

### 7. Tariff Determination for InSTS Projects under Section 62 of the Act: -

- 7.1 Tariff for all other intra-State transmission projects not covered under Regulation 6.1, being part of the STU Transmission Plan, shall be determined in accordance with RTM framework under Section 62 of the Act.
- 7.2 Implementation of augmentation/ strengthening works (excluding O&M works) at the intra-State transmission substation and/or line, being part of the STU Transmission Plan, shall be carried out by the respective developer in accordance with the provisions under Section 62 of the Act read with UPERC (Multi Year Tariff for Distribution and Transmission) Regulations 2019, as amended from time to time, for which the STU shall obtain prior approval of the Commission on case-to-case basis.

## PART C: DISTRIBUTION

8. Retail Tariff of the consumers shall be determined in accordance with Section 62 of Electricity Act 2003 along with UPERC (Multi Year Tariff for Distribution and Transmission) Regulations 2019, as amended from time to time.

## PART D: MISCELLANEOUS

### 9. Power to Relax: -

The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected, may relax any of the provisions of these regulations on its own motion or on an application made before it by the affected party.

### 10. Power to Remove Difficulties: -

If any difficulty arises in giving effect to these regulations, the Commission may on its own motion or on an application filed by any affected party, issue such practice directions as may be considered necessary in furtherance of the objective of these regulations.

By the Order of the Commission