

	MPUVNL shall have sole discretion to take appropriate view on project or project size where Bidders quote a modified project capacity, especially, those project capacities not falling in (+/-) 20% band of Project/ Project Capacity.
Bid Size	Bidder can place Bid for any number of sub-stations. There is no cap on total bid capacity by a Bidder
Exclusivity	A Bidder shall place only one bid for a substation/ Project i.e. all target feeders emanating from one substation shall be considered as one Project. Total Bid capacity (in MW) at one substation shall be considered as one Project.
Selection of substation for SPPs under component-C of PM KUSUM scheme	Substations to be considered for feeder solarization under component-C of PM KUSUM scheme as identified by concerned Discoms shall meet following criteria: <ul style="list-style-type: none"> • It has at least one dedicated agricultural feeder emanating from 33/11 kV substation • It has at least one non-agricultural feeder emanating from 33/11 kV substation • Concern 33/11 kV substation has technically feasible capacity to accommodate proposed capacity of solar project under feeder solarization component of PM KUSUM-C
Duration of PPA	25 years from Commercial Operation Date
Maximum CUF	Procurer, in any Contract Year, shall not be obligated to purchase additional energy above 21% CUF on annual basis during the PPA period from the RPG at the PPA tariff of that year. However, the excess energy generated by RPG above 21% CUF may be procured by Procurer at 75% of the PPA tariff as per Article 4.3 of PPA.
Minimum CUF	For any Contract Year except for the first year of operation, the renewable power generator, shall be required to achieve a minimum CUF of 15% on annual basis during the period of PPA.
Broad Scope	Design, Engineering, Supply, construction, erection, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance for twenty-five (25) Operational Years of Grid

	<p>Connected Solar based Power Plants (SPPs) in accordance with the applicable Law, the Grid Code, the terms and conditions of PPA and prudent utility practices for Sale of Solar Power to MPPMCL at the delivery point in each substation at various locations in the state of Madhya Pradesh, India.</p> <p><u>Important note:</u></p> <p>As per MNRE order no. 32/645/2017-SPV Division dated 1 August 2022, the condition of domestic content requirement (DCR) for solar cell has been waived off for feeder level solarization under component-C of PM KUSUM scheme for projects awarded by implementing agency on or before 20 June 2023.</p>
Subsidy from Govt. of India i.e. Central Financial Assistance (CFA)	<p>Shall be INR 1.05 crore/ MW i.e. 30% of estimated cost of installation of SPP at INR 3.5 crore/ MW. CFA shall be governed by relevant and applicable Subsidy from Govt. of India guidelines from time to time.</p> <p>As per existing guidelines, CFA up to 100% of the total eligible CFA will be released to the RPG through nodal agency on successful operation and performance of solar plant for 2 months after commissioning, with CUF of at least one month being as per minimum CUF as agreed in PPA.</p>
Selection Procedure	<p>Financial Bid of only Qualified Bidders i.e. RFP compliant and meeting Eligibility Criteria (i.e. technically qualified bidders), shall be opened.</p> <p>List of all Financially Qualified Bidders (FQBs) shall be prepared in ascending order of tariffs of respective FQBs to fill required bucket of solar capacities.</p> <p>The detailed procedure is given in the section 4 of this RFP.</p>
Pre-bid Meeting	<p>The pre-bid meeting shall be hosted on an online platform on 25.01.2023 at 11:00 hours. Interested Bidders may nominate their representatives (up to a maximum of 2) to attend the same. The Bidders should share the following participation details by 24.01.2023 at kusumc.mpuvn@gmail.com</p> <ul style="list-style-type: none">• Name of the Bidder

	<ul style="list-style-type: none">Name, Email, Contact No. of the Representative (s) <p>Joining instructions shall be shared 24 hours before the Pre-Bid Meeting.</p>
Last date & Time of Submission of Bid submission (ONLINE only)	07.02.2023 up to 20:00 hours
Last date & Time of Submission of required Bid documents in HARD copies	08.02.2023 up to 17:00 hours
Bid Opening (Technical)	09.02.2023 at 11:00 hours
Bid Opening (Financial)	16.02.2023 at 16:00 hours (Any modification in date, time and venue for Financial Bid opening shall be updated on websites. Bidders are advised to keep tracking of the same).
Bid Processing Fee (non- refundable)	<p>MPUVNL's Bid Processing Cost: INR 5,000/- (Rupees Five Thousand only) + GST (18%) i.e. INR 5,900/- per MW or a part thereof. The bid processing fees will be paid to MPUVNL in following account (through NEFT/RTGS) and proof of the same shall be mailed to MPUVNL as well as submitted with online bid:</p> <ul style="list-style-type: none">a) Account Holder Name: M. P. Urja Vikas Nigam Ltd.b) Bank Name: ICICI Bank Ltd.c) Bank Branch Address: Shivaji Nagar, Bhopald) Account No.: 656501700049e) IFSC Code: ICIC0006565f) MICR Code: 462229012 <p>The e-tendering portal charges will be charged by the tendering portal directly as per following:</p> <ol style="list-style-type: none">E-Tender Portal Registration Fees: During the registration process each bidder will have to pay the applicable ETS Registration-Fee of INR 3,000 + GST (18%).

	<p>For already registered bidder on the portal, need not to re-pay registration fees for 1 year from date of their registration.</p> <p>2. Bid Participation Fee: Bidder Participation Charges Per - INR 7,000/ per sealed bid + GST (18%)</p> <p>Charges towards the e-tender portal, govern by the portal service provider, and shall be borne by the bidder.</p> <p>No exemption towards bid processing fees and e-tendering fees is allowed to any type of organizations/ agencies including MSMEs or any Govt./ semi Govt./ PSUs.</p>
Bid Security	<p>INR 1 lakh per MW or part thereof as bid security is to be paid by all interested Bidder. It shall be valid for 180 days from the bid deadline. It may be extended further for a period of ninety (90) days with mutual consent of the nodal agency and bidder.</p> <p>Interest free Bid Security as indicated in RFP document may be provided either in the form of Bank Guarantee as per prescribed format or submitted to MPUVNL in following account (through NEFT/RTGS) and proof of the same shall be submitted with online bid:</p> <ul style="list-style-type: none">a) Account Holder Name: M. P. Urja Vikas Nigam Ltd.b) Bank Name: ICICI Bank Ltd.c) Bank Branch Address: Shivaji Nagar, Bhopald) Account No.: 656501700049e) IFSC Code: ICIC0006565f) MICR Code: 462229012 <p>No exemption towards Bid Security is allowed to any type of organizations/ agencies including MSMEs or any Govt./ semi Govt./ PSUs</p>
Performance Bank Guarantee (“PBG”)	<p>Successful Bidder/ RPG shall be required to furnish a Performance Bank Guarantee (“PBG”) of 5 lakh/ MW for fifteen (15) months as per this RfP.</p> <p>The PBG will be returned to the power producer immediately after successful commissioning of solar power plant, after taking into account any penalties due to delay in commissioning.</p>

Update on this RFP	Bidders are advised to keep track of the changes/ updates/ corrigendum regarding this RFP on https:// www.bharat-electronictender.com and www.mprenewable.nic.in (for reference only)
Address for correspondence with nodal agency	To, Superintending Engineer, Madhya Pradesh Urja Vikas Nigam Limited, “Urja Bhawan” Link Road No. 2, Shivaji Nagar, Bhopal – 462016 Mobile No – 0755-2553595