

**F.No.FU-33/2022-FSC(Part-6)**

**Government of India**

**Ministry of Power**

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**Shram Shakti Bhawan, Rafi Marg,  
New Delhi, 24th March, 2023**

**To,  
Chief Secretaries of all States/UTs**

**Subject: Regarding fair distribution of available domestic coal.**

Sir,

Kindly refer to the Meeting dated 07.03.2023, held under the Chairmanship of Hon'ble Minister of Power & NRE, regarding "**Preparations for uninterrupted power supply during high demand period in April-May, 2023**". As informed in the Meeting, against the requirement of 222 Million Tonnes of domestic coal in Q1 (April-June, 2023), the likely availability from all the sources (CIL, SCCL and Captive Mines) will be around 201 Million Tonnes only due to constraints in Railway logistics. It was decided that the available domestic coal shall be distributed amongst the GENCOs (Central, State & IPPs), in a fair and transparent manner.

2. Ministry of Power have developed the principles for fair distribution, which are as follows:

- i. Domestic coal would be allocated in the ratio of the fortnightly average generation of generating stations
- ii. While implementing (i) above, coal required by all the pithead stations (taking coal through MGR/Conveyor, other dedicated means) of respective GENCOs would be excluded since it does not use the railway network.
- iii. Similarly, all plants off taking coal through '**Road Only**' mode as per their requirement would also be excluded.

- iv. Further, coal to be made available from captive mines would be excluded for allocation of rail rakes from CIL/SCCL. The availability from captive Mines will be taken at the level of availability in March, 2023; plus five percent.
3. As per the above principles, the Genco wise allocation of rakes is enclosed.
4. If states are found to be selling power generated from domestic coal at notified price in significant amount in the power exchange, their rakes will be reduced accordingly. It is advised that surplus power may be made available to other DISCOMs of the country through PuShP Portal, developed by the CEA.
5. This allocation would be operationalised from 1<sup>st</sup> April, 2023.
6. In view of the above, all the States are directed to immediately plan and make arrangements of any shortfall in Domestic Coal at their level so that power demand is fully met.
7. This issues with the approval of Hon'ble Minister of Power & NRE.

  
(Subhash Chand)

Under Secretary to the Govt. of India

Copy to,

- Additional Chief Secretaries/Principal Secretaries (Energy/Power) of all States/UTs
- Secretary, Ministry of Coal with a request that the Sub-Group may be directed to allocate rakes for coal supply from CIL and SCCL in the above manner.
- NIC:- with the request to upload the same on Ministry of Power portal.

  
(Subhash Chand)

Under Secretary to the Govt. of India

Rakes allocation as per Generation – Assuming 5% growth in Captive Production during April, 2023

Utility	Capacity (MW)	1280.6										Actual Rake Supply
		C	D	E	F = E / 0.7	G	H = G / 0.7	I = C - D - F - H	J	K	L	
NTPC and its JVs	57560	1086	540	51	73	0	0	473	23%	78	295	72
DVC	6750	124	0	0	0	0	124	6%	20	77	19	
NTPL	1000	18	0	13	18	0	0	0	0%	0	2	
<b>Total-Central Gencos</b>	<b>65310</b>	<b>1228</b>	<b>540</b>	<b>64</b>	<b>91</b>	<b>0</b>	<b>597</b>	<b>29%</b>	<b>98</b>	<b>373</b>	<b>93</b>	
HPPGCL	2510	29	0	0	0	0	29	1%	5	18	6	
PSPCL	1760	25	0	6	9	0	16	1%	3	10	4	
RRVUNL	7580	115	0	45	64	0	50	2%	8	32	13	
UPRVUNL	6129	86	39	0	0	0	46	2%	8	29	7	
CSPGCL	2840	54	30	6	9	0	16	1%	3	10	3	
GSECL	4010	56	0	0	0	0	56	3%	9	35	10	
MPPGCL	5400	89	5	0	0	6	78	4%	13	49	12	
MAHAGENCO	9540	164	0	1	1	30	120	6%	20	75	20	
APGENCO	5010	76	0	0	0	0	76	4%	13	48	16	
KPCL	5020	60	0	8	11	0	49	2%	8	31	10	
TANGEDCO	4320	75	0	0	0	0	75	4%	12	47	19	
TSGENCO	5242.5	114	0	9	13	28	61	3%	10	38	9	
TVNLL	420	4	0	0	0	0	4	0%	1	2	2	
OPGCL	1740	36	36	0	0	0	0	0%	0	0	0	
WBPDCL	4810	104	0	45	64	0	40	2%	7	25	6	
<b>Total - State Gencos</b>	<b>66331.5</b>	<b>1087</b>	<b>110</b>	<b>120</b>	<b>171</b>	<b>62</b>	<b>718</b>	<b>35%</b>	<b>118</b>	<b>448</b>	<b>137</b>	
IPP	55843	959	106	12	17	70	735	36%	121	459	107	
<b>DCB Plants - Total</b>	<b>187485</b>	<b>3273</b>	<b>756</b>	<b>195</b>	<b>279</b>	<b>132</b>	<b>2050</b>	<b>100%</b>	<b>337</b>	<b>1281</b>	<b>337</b>	

Note:

C-> Actual Generation per day during 1-13 Mar, 2023 (MU/day)

D-> Actual generation from pithead plants during 1-13 Mar, 2023 (MU/day)

E-> Target of Captive despatch for the month of April'23 has been considered as 105% of despatch during March, 2023

G-> SpCC of 0.7 has been considered

K-> Rake Distribution based on the 337 rakes supplied during 1st to 13th March'23

M-> Actual rakes allocated during 1-13 March, 2023