



# TARIFF ORDER

Annual Performance Review for FY 2022-23 and Aggregate Revenue Requirement (ARR) and Determination of Retail Tariff for the FY 2023-24

Petition No. 91/2022

For

Lakshadweep Electricity Department (LED)

28 March 2023

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

3<sup>rd</sup> and 4<sup>th</sup> Floor, Plot No. 55-56, Sector -18, Udyog Vihar - Phase IV

Gurugram, (122015) Haryana

Telephone : +91(124) 4684705 Telefax: +91(124) 4684706

Website: [www.jercuts.gov.in](http://www.jercuts.gov.in)

E-mail: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in)

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# Table of Contents

<b>1. Chapter 1: Introduction</b>	<b>11</b>
1.1. About Joint Electricity Regulatory Commission (JERC)	11
1.2. Lakshadweep Islands	11
1.3. About Lakshadweep Electricity Department (LED)	12
1.4. Multi Year Tariff Regulations, 2021	13
1.5. Filing and Admission of the Present Petition	13
1.6. Interaction with the Petitioner	13
1.7. Notice for Public Hearing	14
1.8. Public Hearing	14
<b>2. Chapter 2: Public Hearing</b>	<b>15</b>
2.1. Regulatory Process	15
2.2. Suggestions/ Comments of the Stakeholders, Petitioner's Response and Commission's Views	15
2.2.1. Defer Tariff Hike	15
2.2.2. Infrastructure for Solar Energy	16
2.2.3. Notification and arrangements of public hearing	16
2.2.4. Fixed Charges	17
2.2.5. Transportation charges of fuel	17
<b>3. Chapter 3: True-up of FY 2019-20, FY 2020-21 and FY 2021-22</b>	<b>18</b>
3.1. Background	18
3.2. Approach for True-up for FY 2019-20, FY 2020-21 and FY 2021-22	18
<b>4. Chapter 4: Annual Performance Review of FY 2022-23</b>	<b>20</b>
4.1. Background	20
4.2. Approach for Review for the FY 2022-23	20
4.3. Energy Sales, Connected Load and Number of Consumers	20
4.3.1. Energy Sales	20
4.3.2. Number of Consumers	21
4.3.3. Connected Load	22
4.4. Intra-State Transmission and Distribution (T&D) loss	23
4.5. Energy Balance	23
4.6. Power Purchase Quantum & Cost	24
4.7. Renewable Purchase Obligations (RPOs)	25
4.8. Operation & Maintenance Expenses	26
4.8.1. Employee Expenses	28
4.8.2. Administrative and General (A&G) Expenses	29
4.8.3. Repair & Maintenance Expenses (R&M)	30
4.8.4. Total Operation and Maintenance Expenses (O&M)	30
4.9. Gross Fixed Assets (GFA) & Capitalisation	31
4.10. Capital Structure	31

4.11. Depreciation	33
4.12. Interest and Finance Charges	35
4.13. Return on Equity (RoE)	37
4.14. Interest on Security Deposits	38
4.15. Interest on Working Capital	39
4.16. Provision for Bad & Doubtful Debts	40
4.17. Non-Tariff Income	40
4.18. Aggregate Revenue Requirement (ARR)	42
4.19. Revenue at existing Retail Tariff	42
4.20. Standalone Revenue Gap/Surplus	43
<b>5. Chapter 5: Determination of Aggregate Revenue Requirement for the FY 2023-24</b>	<b>44</b>
5.1. Background	44
5.2. Approach for determination of ARR for each year of the FY 2023-24	44
5.3. Projection of Number of consumers, Connected Load and Energy Sales	44
5.3.1. Energy Sales	45
5.3.2. Number of Consumers	45
5.3.3. Connected Load	46
5.4. Intra-State Distribution Loss	47
5.5. Energy Balance	47
5.6. Power Purchase Quantum & Cost	48
5.7. Renewable Purchase Obligation (RPO)	49
5.8. Operation & Maintenance Expenses	51
5.8.1. Employee Expenses	52
5.8.2. Administrative and General (A&G) Expenses	53
5.8.3. Repair & Maintenance Expenses (R&M)	53
5.8.4. Total Operation and Maintenance Expenses (O&M)	54
5.9. Gross Fixed Assets (GFA) and Capitalization	55
5.10. Capital Structure	55
5.11. Depreciation	57
5.12. Interest on Loan	58
5.13. Return on Equity (RoE)	60
5.14. Interest on Security Deposits	61
5.15. Interest on Working Capital	62
5.16. Provision for Bad & Doubtful Debts	64
5.17. Non-Tariff Income	64
5.18. Aggregate Revenue Requirement (ARR)	66
5.19. Revenue at existing Retail Tariff	66
5.20. Standalone Revenue Gap/ Surplus	67
<b>6. Chapter 6: Tariff Principles and Design</b>	<b>68</b>
6.1. Overall Approach	68
6.2. Applicable Regulations	68
6.3. Cumulative Revenue Gap/ (Surplus) at Existing Tariff	69

6.4. Treatment of Gap /(Surplus) and Tariff Design	70
6.4.1. Tariff Proposal	70
6.4.2. Revenue from Approved Retail Tariff for FY 2023-24	77
<b>7. Chapter 7: Tariff Schedule</b>	<b>80</b>
7.1. Tariff Schedule	80
7.2. Applicability	81
7.3. General conditions of HT and LT Supply	82
7.4. Other Terms and Conditions for HT Supply	83
7.5. Schedule of Miscellaneous Charges	84
<b>8. Chapter 8: Directives</b>	<b>86</b>
8.1. Directives continued in this Order	86
8.1.1. Filing of Review and True up of previous years	86
8.1.2. Capital Expenditure	86
8.1.3. Improvement of specific fuel consumption	87
8.1.4. Metering of consumer installations/ replacement of non-functional or defective meters	87
8.1.5. State Load Despatch Centre	87
8.1.6. Slab wise details	88
8.1.7. Details of upcoming power plants	88
8.1.8. Explore alternate sources of energy generation	88
8.1.9. Reliability Indices proposal for the control period	89
8.2. New Directives issued in this Order	89
8.2.1. kVAh based tariff	89
<b>Annexures</b>	<b>90</b>
Annexure 1: List of Stakeholders who attended the Public hearing on 28 <sup>th</sup> February 2023 through Video Conference	90