



**KARNATAKA ELECTRICITY REGULATORY  
COMMISSION**

**TARIFF ORDER 2023**

**OF**

**BESCOM**

*ANNUAL PERFORMANCE REVIEW FOR FY22*

*&*

*APPROVAL OF REVISED ANNUAL REVENUE REQUIREMENT*

*FOR FY24*

*&*

*REVISION of RETAIL SUPPLY TARIFF FOR FY24*

*12<sup>th</sup> May, 2023*

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## CONTENTS

	<b>CHAPTER</b>	<b>Page No.</b>
	<b>CHAPTER – 1 INTRODUCTION</b>	
<b>1.0</b>	Bangalore Electricity Supply Company Ltd	<b>03</b>
<b>1.1</b>	BESCOM at a Glance	<b>05</b>
<b>1.2</b>	Number of Consumers, Sales in MU to various categories of Consumers and details of Revenue for FY-22 as per audited accounts of BESCOM	<b>05</b>
	<b>CHAPTER – 2 SUMMARY OF FILING &amp; TARIFF DETERMINATION PROCESS</b>	
<b>2.0</b>	Back ground for Current Filing	<b>07</b>
<b>2.1</b>	Preliminary Observations of the Commission	<b>07</b>
<b>2.2</b>	Acceptance of Applications & Publication of Notices	<b>08</b>
<b>2.3</b>	Public hearing Process	<b>08</b>
<b>2.4</b>	Consultation with the State Advisory Committee of the Commission.	<b>09</b>
	<b>CHAPTER – 3 PUBLIC CONSULTATION- SUGGESTIONS/OBJECTIONS AND REPLIES</b>	
<b>3.1</b>	List of Persons who have filed written objections	<b>11</b>
<b>3.2</b>	List of Persons who made oral Submissions during the Public hearing	<b>13</b>
<b>3.3</b>	BESCOM Response	<b>20</b>
<b>3.4</b>	Commission's Views	<b>21</b>
	<b>CHAPTER – 4 ANNUAL PERFORMANCE REVIEW FOR FY22</b>	
<b>4.0</b>	BESCOM's Application for APR for FY22	<b>22</b>
<b>4.1</b>	BESCOM's Submission	<b>22</b>
<b>4.2</b>	BESCOM'S Financial Performance as per Audited Accounts for FY22	<b>24</b>
<b>4.2.1</b>	Sales for Annual Performance Review for FY22	<b>25</b>
<b>4.2.2</b>	Distribution Losses for FY22	<b>33</b>
<b>4.2.3</b>	Power Purchase for FY22	<b>36</b>
<b>4.2.4</b>	RPO Compliance for FY22	<b>48</b>
<b>4.2.5</b>	Operation and Maintenance Expenses	<b>51</b>
<b>4.2.6</b>	Depreciation	<b>57</b>
<b>4.2.7</b>	Capital Expenditure APR for FY-22	<b>59</b>
<b>4.2.8</b>	Interest and Finance Charges	<b>72</b>
<b>4.2.9</b>	Interest on Working Capital	<b>74</b>
<b>4.2.10</b>	Interest on Consumer Deposit	<b>77</b>
<b>4.2.11</b>	Other Interest & Finance Charges	<b>78</b>
<b>4.2.12</b>	Interest and other Expenses Capitalised	<b>78</b>
<b>4.2.13</b>	Other Debits	<b>79</b>
<b>4.2.14</b>	Return on Equity	<b>80</b>
<b>4.2.15</b>	Other Income	<b>83</b>
<b>4.2.16</b>	Fund towards Consumer Relations/Consumer Education	<b>85</b>

<b>4.2.17</b>	Revenue Demand for FY 22	<b>85</b>
<b>4.2.18</b>	Subsidy for FY 22	<b>85</b>
<b>4.2.19</b>	Income Tax	<b>86</b>
<b>4.2.20</b>	Regulatory Assets for FY22	<b>86</b>
<b>4.3</b>	Abstract of Approved ARR for FY22	<b>87</b>
<b>4.4</b>	Gap in Revenue for FY22	<b>88</b>
	<b>CHAPTER – 5 ANNUAL REVENUE REQUIREMENT FOR FY24</b>	
<b>5.0</b>	Annual Revenue Requirement (ARR) for FY 24	<b>89</b>
<b>5.1</b>	Annual Performance Review for FY22 and FY 23	<b>90</b>
<b>5.2</b>	Annual Revenue Requirement for FY24	<b>91</b>
<b>5.2.1</b>	Capital Investments for FY24	<b>91</b>
<b>5.2.2</b>	BESCOM Sales forecast for FY24	<b>107</b>
<b>5.2.3</b>	Distribution Losses for FY24	<b>120</b>
<b>5.2.4</b>	Power Purchase for FY24	<b>122</b>
<b>5.2.5</b>	Sources of Power	<b>123</b>
<b>5.2.6</b>	BESCOM's Power Purchase Quantum, Cost & Transmission charges for FY24	<b>126</b>
<b>5.2.7</b>	RPO Target for FY24	<b>129</b>
<b>5.2.8</b>	O & M Expenses for FY24	<b>130</b>
<b>5.2.9</b>	Depreciation	<b>134</b>
<b>5.2.10</b>	Interest on Term Loans	<b>137</b>
<b>5.2.11</b>	Interest on Working Capital	<b>141</b>
<b>5.2.12</b>	Interest on Consumer Deposit	<b>143</b>
<b>5.2.13</b>	Other Interest and Finance Charges	<b>144</b>
<b>5.2.14</b>	Interest and Other expenses capitalized	<b>145</b>
<b>5.2.15</b>	Return on Equity	<b>145</b>
<b>5.2.16</b>	Other Income	<b>148</b>
<b>5.2.17</b>	Fund towards Consumer Relations / Consumer Education	<b>149</b>
<b>5.3</b>	Revenue for FY24	<b>149</b>
<b>5.4</b>	Tariff Subsidy for FY24.	<b>150</b>
<b>5.5</b>	Abstract of ARR for FY24	<b>150</b>
<b>5.6</b>	Segregation of ARR into ARR for Distribution Business and ARR for Retail Supply Business.	<b>152</b>
<b>5.7</b>	Deficit in Revenue for FY24	<b>154</b>
	<b>CHAPTER-6 DETERMINATION OF RETAIL SUPPLY TARIFF FOR FY24</b>	
<b>6.0</b>	Revision of Retail Supply Tariff for FY24-BESCOM's Proposals and Commission's Decisions	<b>155</b>
<b>6.1</b>	Tariff Application	<b>155</b>
<b>6.2</b>	Statutory Provisions guiding determination of Tariff	<b>155</b>
<b>6.3</b>	Factors Considered for Tariff setting	<b>156</b>
<b>6.4</b>	New Tariff Proposals by BESCOM	<b>158</b>
<b>6.5</b>	Revenue at existing tariff and deficit for FY24	<b>180</b>
<b>6.6</b>	Category-wise Existing, Proposed and Approved Tariffs	<b>180</b>
<b>6.7</b>	Wheeling and Banking Charges for FY24	<b>210</b>
<b>6.7.1</b>	BESCOM Wheeling and Banking Charges for FY24	<b>210</b>

<b>6.7.2</b>	Wheeling within BESCO Area	<b>212</b>
<b>6.7.3</b>	Wheeling of Energy using Transmission Network or Network of more than one licensee	<b>213</b>
<b>6.7.4</b>	In case the Wheeling of Energy involves usage of Transmission Network or Network of more than one Licensee	<b>213</b>
<b>6.7.5</b>	Charges for Wheeling of Energy by Renewable Energy (RE) Sources (Non-REC Route) to the Consumers in the State	<b>216</b>
<b>6.7.6</b>	Charges for Wheeling Energy by RE Sources Wheeling Energy from the State to a Consumer/Others Outside the State	<b>216</b>
<b>6.7.7</b>	Banking Charges for RE sources	<b>216</b>
<b>6.7.8</b>	Cross Subsidy Surcharge [CSS]	<b>216</b>
<b>6.8</b>	Additional Surcharge [ASC]	<b>221</b>
<b>6.9</b>	Other Issues	<b>225</b>
<b>6.10</b>	Summary of the Tariff Order	<b>229</b>
	Commission's Order	<b>232</b>
	APPENDIX - REVIEW OF COMPLIANCE OF COMMISSION'S DIRECTIVES	<b>233</b>
	Appendix-1	<b>270</b>

#### LIST OF ANNEXURES

<b>ANNEXURE NO.</b>	<b>DETAILS OF ANNEXURES</b>	<b>Page No.</b>
<b>1</b>	ESCOMs Total Power Purchase for FY24	<b>327</b>
<b>2</b>	BESCO Approved Power Purchase for FY24	<b>331</b>
<b>3</b>	Proposed And Approved Revenue And Realisation And Level Of Cross Subsidy For FY24 of BESCO	<b>335</b>
<b>4</b>	Calculations for surcharge payable by Open Access Customers FY24	<b>336</b>
<b>5</b>	Electricity Tariff 2024	<b>337</b>

## LIST OF TABLES

<b>Table No.</b>	<b>Contents</b>	<b>Page No.</b>
<b>4.1</b>	APR for FY22-BESCOM's Submission	<b>22</b>
<b>4.2</b>	Financial Performance of BESCOM for FY22	<b>24</b>
<b>4.3</b>	BESCOM's Accumulated Profits/Losses	<b>24</b>
<b>4.4</b>	Sales for FY22 as per APR filing	<b>25</b>
<b>4.5</b>	Approved Sales as per APR for FY22	<b>33</b>
<b>4.6</b>	Power Purchase for FY22- Approved and Actuals	<b>36</b>
<b>4.7</b>	BESCOM's O&M Expenses for FY22	<b>51</b>
<b>4.8</b>	BESCOM's Actuals O & M Expenses as per Audited Accounts for FY22	<b>52</b>
<b>4.9</b>	Normative O&M Expenses - BESCOM's Submission	<b>53</b>
<b>4.10</b>	Approved O & M Expenses for FY22	<b>55</b>
<b>4.11</b>	Allowable Inflation for FY22	<b>55</b>
<b>4.12</b>	Normative O&M Expenses	<b>56</b>
<b>4.13</b>	Allowable O & M Expenses for FY22	<b>57</b>
<b>4.14</b>	Depreciation for FY22 – BESCOM's Submission	<b>57</b>
<b>4.15</b>	Allowable Depreciation for FY22	<b>59</b>
<b>4.16</b>	Break up of Capital expenditure for FY22	<b>60</b>
<b>4.17</b>	Interest on Capital Loans- BESCOM's Submission	<b>72</b>
<b>4.18</b>	Allowable Interest on Capital Loans – FY22	<b>73</b>
<b>4.19</b>	BESCOM's Submission - Interest on Working Capital for FY22	<b>74</b>
<b>4.20</b>	Interest on Working Capital - BESCOM's Submission	<b>75</b>
<b>4.21</b>	Allowable Interest on Working Capital for FY22	<b>76</b>
<b>4.22</b>	Interest on consumer security deposits for FY22 BESCOM Submission	<b>77</b>
<b>4.23</b>	Allowable other Finance Charges for FY22	<b>78</b>
<b>4.24</b>	Allowable Interest and Finance Charges for FY22	<b>79</b>
<b>4.25</b>	Other Debits-BESCOM's Submission	<b>79</b>
<b>4.26</b>	Return on Equity – BESCOM's Submission	<b>80</b>
<b>4.27</b>	Status of Debt Equity Ratio for FY22	<b>81</b>
<b>4.28</b>	Allowable Return on Equity for FY22	<b>82</b>
<b>4.29</b>	Return on Equity on the Additional Equity infused during FY22	<b>82</b>
<b>4.30</b>	Other Income – BESCOM's Submission	<b>83</b>
<b>4.31</b>	Allowable Other Income for FY22	<b>84</b>
<b>4.32</b>	BESCOM Approved ARR for FY22 as per APR	<b>87</b>
<b>5.1</b>	Proposed ARR for FY24 – BESCOM's Submission	<b>89</b>
<b>5.2</b>	BESCOM's Capex achievements for the previous Years	<b>104</b>
<b>5.3</b>	Category wise approved number of installations	<b>118</b>
<b>5.4</b>	Category wise approved energy sales	<b>119</b>
<b>5.5</b>	Requirement of Energy as filed ESCOMs	<b>122</b>
<b>5.6</b>	Energy Requirement as filed by BESCOM	<b>123</b>
<b>5.7</b>	Power Purchase requirement of BESCOM for FY24	<b>124</b>
<b>5.8</b>	Abstract of Power Purchase Requirement of the State for the year FY24	<b>126</b>

<b>5.9</b>	Power Purchase requirement for the BESCOM for the FY24	<b>127</b>
<b>5.10</b>	Transmission & SLDC Charges	<b>128</b>
<b>5.11</b>	Abstract of Power Purchase Approved for BESCOM for the FY24	<b>129</b>
<b>5.12</b>	Inflation Considered by BESCOM for FY24	<b>130</b>
<b>5.13</b>	Computation of Inflation Index for FY24	<b>132</b>
<b>5.14</b>	Approved O & M expenses for FY24	<b>133</b>
<b>5.15</b>	Depreciation FY24 BESCOM's Submission	<b>135</b>
<b>5.16</b>	Approved Depreciation for FY24	<b>136</b>
<b>5.17</b>	Sources of fund to capex	<b>138</b>
<b>5.18</b>	Interest on existing Capital Loan BESCOM's Submission	<b>138</b>
<b>5.19</b>	Interest on Fresh Loan – BESCOM's Submissions	<b>139</b>
<b>5.20</b>	Approved Interest on Capital Loans for FY24	<b>141</b>
<b>5.21</b>	Interest on Working Capital – BESCOM's Submission	<b>141</b>
<b>5.22</b>	Approved Interest on Working Capital for FY24	<b>142</b>
<b>5.23</b>	Interest on Consumer Deposits – BESCOM's Submission	<b>143</b>
<b>5.24</b>	Approved Interest on Consumer Security Deposits for FY24	<b>144</b>
<b>5.25</b>	Approved Interest and Finance Charges for FY24	<b>145</b>
<b>5.26</b>	Return on Equity for FY24 – BESCOM's Submission	<b>146</b>
<b>5.27</b>	Status on Debt Equity Ratio for FY24	<b>147</b>
<b>5.28</b>	Approved Return on Equity for FY24	<b>147</b>
<b>5.29</b>	Other Income – BESCOM's Proposal for FY24	<b>148</b>
<b>5.30</b>	Approved ARR of BESCOM for FY24	<b>151</b>
<b>5.31</b>	Segregation of ARR – BESCOM's Submission	<b>152</b>
<b>5.32</b>	Approved Segregation of ARR for FY24	<b>153</b>
<b>5.33</b>	Approved Revised ARR for Distribution Business – FY24	<b>153</b>
<b>5.34</b>	Approved ARR for Retail Supply Business – FY24	<b>153</b>
<b>5.35</b>	Revenue Deficit for FY24	<b>154</b>

<b>ABBREVIATIONS</b>	
ABT	Availability Based Tariff
AEH	All Electric Home
A & G	Administrative & General Expenses
ARR	Annual Revenue Requirement
ATE	Appellate Tribunal for Electricity
BBMP	Bruhat Bangalore Mahanagara Palike
BDA	Bangalore Development Authority
BESCOM	Bangalore Electricity Supply Company Ltd.
BST	Bulk Supply Tariff
BWSSB	Bangalore Water Supply & Sewerage Board
CAPEX	Capital Expenditure
CERC	Central Electricity Regulatory Commission
CEA	Central Electricity Authority
CESC	Chamundeshwari Electricity Supply Corporation
CPI	Consumer Price Index
CWIP	Capital Work in Progress
DA	Dearness Allowance
DCB	Demand, Collection & Balance
DPR	Detailed Project Report
DWA	Detailed Work Award
EA	Electricity Act
EC	Energy Charges
ERC	Expected Revenue From Charges
ESAAR	Electricity Supply Annual Accounting Rules
ESCOMs	Electricity Supply Companies
FA	Financial Adviser
FKCCI	Federation of Karnataka Chamber of Commerce & Industry
FR	Feasibility Report
FoR	Forum of Regulators
FY	Financial Year
GESCOM	Gulbarga Electricity Supply Company
GFA	Gross Fixed Assets
GoI	Government Of India
GoK	Government Of Karnataka
GRIDCO	Grid Corporation
HESCOM	Hubli Electricity Supply Company
HP	Horse Power
HRIS	Human Resource Information System
ICAI	Institute of Chartered Accountants of India
IFC	Interest and Finance Charges
IW	Industrial Worker
IP SETS	Irrigation Pump Sets
KASSIA	Karnataka Small Scale Industries Association
KER Act	Karnataka Electricity Reform Act