



Bihar Electricity Regulatory Commission

Vidyut Bhawan-II, J.L. Nehru Marg, Patna- 800 021

Notice No.- 19

Dated- 12/07/2023

PUBLIC NOTICE

Inviting comments/suggestions/objections from general public and stakeholders on determination of Tariff for FY 2023-24 from Renewable Energy Sources.

Bihar Electricity Regulatory Commission, empowered to determine Tariff under section 61(h), 62(1)(a), 86(1)(e) and 181 of the Electricity Act, 2003, has initiated a Suo-Motu proceedings No. **14/2023** for determination of generic levelled tariff for power generated from Renewable energy sources for FY 2023-24 under Sub-Regulation 8 of Bihar Electricity Regulatory Commission (Terms & Conditions for Tariff Determination from Renewable Energy Source) Regulations, 2022.

Copies of draft of proposed Tariff order and consultative paper is available on Commission's website www.berc.co.in. Interested persons/organisations may obtain a copy of the draft of proposed Tariff order from the office of the Commission on any working day.

Commission invites written comments/suggestions/objections on the proposed Tariff order from general public and stakeholders on or before **17.07.2023**, addressed to Secretary, Bihar Electricity Regulatory Commission, Vidyut Bhawan-II, J.L. Nehru Marg, Bailey Road, Patna-800021.

Interested persons/organizations/companies may also appear in the Public Hearing Scheduled to be held on **18.07.2023** at 11:30 A.M in the Court Room of the Commission.

**Sd/-
Secretary**



BIHAR ELECTRICITY REGULATORY COMMISSION
Vidyut Bhawan-II, Bailey Road, Patna – 800 021

Consultative Paper for determination of generic levelled Tariff for FY
2023-24 for Power Generated from Renewable Energy Sources

In exercise of the power conferred under section 61(h), 62(1)(a), 86(1)(e) and 181 of the Electricity Act, 2003 as well as provisions of the National Electricity Policy, 2005 and the Tariff Policy, 2016, the Commission has notified BERC (Terms and Conditions for Tariff Determination from Renewable Energy Sources) Regulations, 2022 (hereinafter referred to as "the RE Tariff Regulations"), on the 11th October, 2022, wherein control period of three years starting from FY 2022-23 was fixed.

Regulation 8 of the RE Tariff Regulations, 2022 empowers the Commission to determine generic (levelised) tariff on annual basis for the following types of Renewable Energy Projects, for which norms have been specified under the Regulations:

- a. Biomass Power Projects based on Rankine Cycle technology;
- b. Non-fossil fuel-based co-generation Projects.
- c.. Biomass Gasifier power projects; and
- d. MSW/RDF project based on Rankine cycle

Now, the commission in due discharge of the mandate under regulation 8 of the RE Tariff Regulations, proposes to determine the generic (levelised) tariff of the RE projects mentioned above for the second year of the control period i.e for FY 2023-24 as per the enclosed draft proposal .

It is to be noted that Norms and mechanism for tariff determination from Renewable Energy Sources have been provided in the RE tariff Regulations for the entire control period FY 2022-23 to 2024-25, with a provision that the benchmark capital cost for these projects may be reviewed annually by the Commission.

The Generic (levellised) tariff for the second year of control period i.e for FY 2023-24 from Renewable Energy Sources shall be applicable for RE Projects commissioned up to 31.03.2024. This tariff shall also be applicable for RE projects commissioned after 31st March 2024 until the subsequent generic levelised tariff order for RE projects is approved by the commission. Such tariff shall be valid for 25 years from the commercial operation date (COD).

The draft generic levelized tariff order is uploaded on the Commission's website www.berc.co.in. Comments/ Suggestions/ Objections from general public and all stakeholders are invited on or before **17.07.2023** addressed to The Secretary, Bihar Electricity Regulatory Commission, Vidyut Bhawan-II, Jawahar Lal Nehru Marg, Patna-800021. The Commission is scheduled to hear the matter on **18.07.2023** at 11.30 am in the Court room of BERC.

Sd/-

Secretary



BIHAR ELECTRICITY REGULATORY COMMISSION
PATNA

DRAFT

**Proposed generic levellised Tariff for FY
2023-24 for Power Generated from
Renewable Energy Sources.**

1. Bihar Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2022, dated 11.10.2022 (hereinafter referred to as "the RE Tariff Regulations"), provides for terms and conditions and the procedures for determination of generic levelised tariff or project specific tariff of Renewable Energy Projects.
2. Whereas norms and mechanism for tariff determination of Renewable Energy Projects were fixed in the RE Tariff Regulations, 2022 for the control period 2022-23 to 2024-25. However, the RE tariff Regulation empowers the Commission to review the benchmark capital cost on annual basis.
3. Regulation 7 of the RE Tariff Regulations, 2022 provides for determination of project specific tariff on case to case basis for the following types of Renewable Energy Projects:
 - a. Biogas based projects;
 - b. Solar Thermal Power Projects;
 - c. Small Hydro Projects
 - d. Other hybrid projects include renewable–renewable or renewable–conventional sources, for which renewable technology is approved by MNRE;
 - e. Any other new renewable energy technologies approved by MNRE.
4. Regulation "8" of RE tariff regulations, 2022 provides for determination of generic levelised tariff of the following types of Renewable Energy projects:-
 - a. Biomass Power Projects based on Rankine Cycle technology;
 - b. Non-fossil fuel-based co-generation Projects
 - c. Biomass Gasifier based projects;
 - d. MSW/RDF project based on Rankine cycle
5. The Commission, in due discharge of the mandate of the RE Tariff Regulations proposes to determine the generic tariff of the RE projects mentioned in the point 4 above for the FY 2023-24 as per the details mentioned in **Annexure I to XIII**.
6. The proposed levelised generic tariffs for Biomass power projects with Rankine Cycle, Non-fossil fuel based co-generation projects, Biomass Gasifier based projects and MSW/RDF project based on Rankine cycle for FY 2023-24 are discussed below.

USEFUL LIFE

7. Clause (cc) of Regulation 2 of the RE Tariff Regulations defines 'useful life' in relation to a unit of a generating station (including evacuation system) to mean the following duration from the date of commercial operation (COD) of such generation facility:
- | | |
|---|----------|
| (a) Wind energy power project | 25 years |
| (b) Bio mass power project with Rankine cycle technology | 25 years |
| (c) Non-fossil fuel cogeneration project | 25 years |
| (d) Small Hydro Project | 40 years |
| (e) Municipal Solid Waste / and Refuse Derived Fuel based Project | 25 years |
| (f) Solar PV/Solar thermal power project | 25 years |
| (g) Biomass Gasifier based power project | 25 years |
| (h) Biogas based power project | 25 years |

CONTROL PERIOD

8. Regulation 5 of the RE Tariff Regulations provides that the control period for determination of tariff for renewable energy projects (RE projects) shall be three years, of which the second year of control period is FY 2023-24.

The proviso to the said regulation stipulates that the tariff determined for the RE projects commissioned during the control period shall continue to be applicable for the entire duration of the tariff period as specified in Regulation 6 of the RE Tariff Regulations.

TARIFF STRUCTURE

9. Regulation 9 of the RE Tariff Regulations stipulates that the tariff for RE projects shall be single part tariff consisting of the following fixed cost components:
- Return on equity;
 - Interest on loan;
 - Depreciation;
 - Interest on working capital; and
 - Operation and maintenance expenses;

Provided that for renewable energy projects having fuel cost component, like biomass power project with Rankine cycle technology, biomass gesifier based power projects, biogas based power projects, non-fossile fuel based co-generation projects and

refuse based power projects. single part tariff with two components, fixed cost component and fuel cost component, shall be determined.

TARIFF DESIGN

10. Regulation 10 of the RE Tariff Regulations outlines the principles for tariff design for RE generating projects as under:

(1) The generic tariff shall be determined on levelled basis considering the year of commissioning of the project, for the tariff period of the project provided that for renewable energy projects having single part tariff with two components, fixed cost component shall be determined on levelized basis considering the year of Commissioning of the project, while fuel cost component shall be determined on year of operation basis in the Tariff order to be issued by the Commission.

(2) For the purpose of levelled tariff computation, the discount factor equivalent to Post Tax weighted average cost of capital shall be considered.

LEVELLISED TARIFF

11. Levelled Tariff is calculated by carrying out levellisation for 'useful life' of each technology considering the discount factor for time value of money. Norms considered for computation of tariff are as below:

DISCOUNT FACTOR

12. In accordance with Regulation 10(2) read with Regulation 14, of RE Tariff Regulations, the discount factor considered for this exercise is equal to the post tax weighted average cost of capital on the basis of normative debt: equity ratio (70:30) specified in the Regulations.

Considering the normative debt equity ratio and weighted average of the post-tax rates for debt and equity component, the discount factor is calculated. Interest Rate considered for the loan component (i.e.70 %) of capital cost is 10.48%. For equity component (i.e. 30 %), rate of Return on Equity (ROE) is considered at post tax rate of 14%.

As per Regulation 10 (2) read with Regulation 13 & 15(2), of the RE Tariff Regulations the discount factor considering weighted average post tax cost of capital derived for all technologies taking the normative Debt – Equity ratio of 70:30 will be **9.70%, as per** the calculation shown below:-

$((10.48 \% \times 0.70 \times (1 - 25.097 \%)) + (14.0\% \times 0.30)),$ (Income tax rate @ 25.097%.)

CAPITAL COST

13. Regulation 13 of the RE Tariff Regulations stipulates that the norms for the capital cost as specified in the technology specific chapter shall be inclusive of all capital works like plant and machinery, civil works, erection and commissioning, financing and interest during construction, and evacuation infrastructure up to inter-connection point. The Commission has proposed the normative capital cost, applicable for the second year of control period i.e. for FY 2023-24, for various RE technologies in subsequent paras.

Technology specific capital cost of RE projects is indicated hereinbelow:

(A) Capital Cost of Biomass based Power Projects

14. The Commission, under Regulation 25 of the RE Tariff Regulations has proposed to normative capital cost for Biomass Power Projects based on Rankine cycle technology for FY 2023-24, as under:

Biomass Rankine Cycle Projects	Capital Cost (FY 2023-24) (Rs. lakhs/MW)
Project [other than rice straw and juliflora (plantation) based project] with water cooled condenser	559
Project [other than rice straw and Juliflora (plantation) based project] with air cooled condenser	600
For rice straw and juliflora (plantation) based project with water cooled condenser	611
For rice straw and juliflora (plantation) based project with air cooled condenser	652

(B) Capital Cost of Non-fossil fuel based Cogeneration Projects

15. **Non-fossil based cogeneration** has been defined as the process in which more than one form of energy is produced in a sequential manner by using biomass. As per Regulation 4(d) of the RE Tariff Regulations, The project shall qualify to be termed as a non-fossil fuel based co-generation project, if it is using new plant and machinery and is in accordance with the definition and also meets the qualifying requirement outlined below:
Topping cycle mode of co-generation—Any facility that uses non-fossil fuel input for the power generation and also utilizes the thermal energy generated for useful heat applications in other industrial activities simultaneously.

Provided that for the co-generation facility to qualify under topping cycle mode, the sum of useful power output and one half the useful thermal output be greater than 45% of the facility's energy consumption, during season.

16. The Commission under Regulation 33 has proposed to retain the normative capital cost for the Non-Fossil Fuel Based Cogeneration Projects as Rs. 492 lakhs/MW for high boiler pressure projects for second year of Control Period (i.e. FY 2023-24), and will remain valid for the entire duration of the control period unless reviewed earlier by the Commission.

(C) Capital Cost of Biomass Gasifier Power Projects

17. The Commission under Regulation 40 has proposed to retain the normative capital cost for the Biomass Gasifier power projects based on Rankine cycle to be Rs. 593 lakhs/MW for FY 2023-24.

(D) Capital Cost of power projects using Municipal solid waste/refuse derived fuel and based on Rankine cycle technology:

18. The capital cost for FY 2023-24 shall the normative capital cost for the power projects which use MSW based on Rankine Cycle Technology shall be Rs. 1500 Lakhs/MW and for refuse derived fuel based Power Plant shall be Rs. 900 Lakhs/MW. The capital cost shall remain valid during the control period unless reviewed earlier by the Commission.

The capital cost for the first year (i.e. for FY 2023-24) of the control period in respect of the renewable energy power generating stations is summarized as under:-

Renewable Energy Projects	Capital Cost (FY 2023-24) (Rs. lakhs/MW)
(1) Biomass Based Power Projects	
a. Project [other than rice straw and juliflora(plantation) based project] with water cooled condenser	559
b. Project [other than rice straw and Juliflora(plantation) based project] with air cooled condenser	600
c. For rice straw and juliflora (plantation) based project with water cooled condenser	611
d. For rice straw and juliflora(plantation) based project with air cooled condenser	652
(2) Non-fossil fuel based Cogeneration Projects	492
(3) Biomass Gasifier Power Projects	593

(4) power projects using Municipal solid waste/refuse derived fuel and based on Rankine cycle technology	
a. MSW based on Rankine Cycle Technology	1500
b. Refuse derived fuel based MSW Power Plant	900

19. The Capital Cost, for above mentioned RE technologies, as proposed for Second Year of the control period will remain valid for the entire duration of the control period unless reviewed earlier by the Commission.

DEBT-EQUITY RATIO

20. Sub-Regulation (1) of Regulation 14 of the RE Tariff Regulations, stipulates as under:
"For generic tariff to be determined based on suo-motu petition, the debt equity ratio shall be 70:30"
21. Based on the debt equity ratio of 70:30, the debt and equity components of the normative capital cost for determination of tariff for the RE projects have been worked out as under:

Renewable Energy Projects	Debt (Rs. Lakh)	Equity (Rs. Lakh)
(1) Biomass Based Power Projects		
e. Project [other than rice straw and juliflora (plantation) based project] with water cooled Condenser	391.3	167.7
f. Project [other than rice straw and Juliflora(plantation) based project] with air cooled condenser	420	180
g. For rice straw and juliflora (plantation) based project with water cooled condenser	427.7	183.3
h. For rice straw and juliflora(plantation) based project with air cooled condenser	456.4	195.6
(2) Non-fossil fuel based Cogeneration Projects	344.4	147.6
(3) Biomass Gasifier Power Projects	415.1	177.9
(6) power projects using Municipal solid waste/refuse derived fuel and based on Rankine cycle technology		
c. MSW based on Rankine Cycle Technology	1050	450
d. Refuse derived fuel based MSW Power Plant	630	270

RETURN ON EQUITY

22. Regulation 17(b) of the RE Tariff Regulations, stipulates that "The normative Return on Equity shall be 14 %, to be grossed up by the latest available notified MAT rate for first 20 years of the tariff period and by the latest available notified corporate tax rate for the remaining period". Accordingly, the normative Return on Equity (ROE), after grossing up by latest available notified MAT rate of 16.588% (Average rate) derived for first 20 years of the tariff period and latest available notified corporate tax rate of 25.097% (Average rate) for remaining years of the tariff period, will be **16.784% and 18.691% respectively**. As per Calculation of "(14 %/(1-16.588%))" and "(14 %/(1-25.097%))"

INTEREST ON LOAN

23. Regulation 15 of the said Regulation provides for computation of interest on loan as under:
- (a) *"The loan arrived at in the manner indicated in Regulation 14 shall be considered as gross normative loan for calculation of interest on loan. For project specific tariff, the normative loan outstanding as on 1st of April of every year shall be worked out by deducting the cumulative repayment up to 31st March of previous year from the gross normative loan.."*
- (b) *For the purpose of computation of tariff, normative interest rate of two hundred (200) basis points above the average State Bank of India MCLR (Marginal Cost Lending Rate - one year tenor) prevalent during the last available six months shall be considered.*
- (c) *Notwithstanding any moratorium period availed by the generating company, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed."*
24. The monthly data of MCLR for the last available six months from State Bank of India and the average MCLR is shown below.

Month	Tenor-wise MCLR Rates (Source: SBI Monthly Press Releases)
January 2023	8.40
February 2023	8.50
March 2023	8.50
April 2023	8.50

Month	Tenor-wise MCLR Rates (Source: SBI Monthly PressReleases)
May2023	8.50
June2023	8.50
Avg. for last Available 6 months	8.48

25. In terms of the above, interest rate for loan component has been determined as **10.48%**.

DEPRECIATION

26. Regulation 16 of the RE Tariff Regulations provides for computation of depreciation in the following manner:

(1) *“The value base for the purpose of depreciation shall be the Capital Cost of the project admitted by the Commission. The Salvage value of the project shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the Capital Cost of the project.*

Provided that no depreciation shall be allowed to the extent of grant or capital subsidy received for the project.

(2) *Depreciation rate of 7% per annum for first 10 years and remaining depreciation to be spread during remaining useful life of the RE projects considering the salvage value of the project as 10% of project cost shall be considered.*

(3) *Depreciation shall be chargeable from the first year of commercial operation.*

Provided that for determination of project specific tariff, in case of commercial operation of the project for part of the year, depreciation shall be charged on pro rata basis”.

27. In accordance with the above provisions, the rate of depreciation for the first 10 years has been considered as 7 % and from the 11th year onwards has been spread over the balance useful life of the RE project as under:

Details	Biomass	Non-fossil fuel cogeneration	Biomass Gasifier	power projects using MSW/RDF on Rankine cycle technology

Useful Life (inyears)	25	25	25	25
Rate of depreciation for 10 years (%)	7	7	7	7
Rate of depreciation after first 10 years (%)	1.33	1.33	1.33	1.33

INTEREST ON WORKING CAPITAL

28. The Working Capital requirement in respect of biomass power projects with Rankine Cycle technology, Biomass Gasifier based power projects, non-fossil fuel based co-generation, Municipal Solid Waste and Refuse Derived Fuel projects shall be computed in accordance with the following clause :

- a) Fuel costs for four months equivalent to normative PLF; however, in case of non-fossil fuel co-generation, fuel cost for one month will be considered.
- b) Operation & Maintenance expense for one month;
- c) Receivables equivalent to 45 days of tariff for sale of electricity calculated on the PLF; and
- d) Maintenance spare equivalent to 15% of operation and maintenance expenses

29. Interest on Working Capital shall be at interest rate equivalent to the normative interest rate of three hundred fifty (350) basis points above the average State Bank of India MCLR (One Year Tenor) prevalent during the last available six months for the determination of tariff, Accordingly, The details are as under:

Details	Biomass	Non-fossil fuel cogeneration	Biomass Gasifier	power projects using Municipal solid waste/refuse derived fuel and based on Rankine cycle technology
For Fixed Charge				
i. O & M Expenses (Month)	1	1	1	1

ii. Maintenance spares (% of O&M expenses)	15	15	15	15
iii. Receivables (months)	1.5	1.5	1.5	1.5
For Variable Charge				
Fuel stock (months)	4	1	4	4
Interest On Working Capital (%)	11.98%	11.98%	11.98%	11.98%

30. Calculation of PLF.—The number of hours per annum for calculation of PLF for various RE technologies shall be 8760.

Operation and Maintenance Expenses

31. Regulation 20 of the RE Tariff Regulations explains the computation of O & M expenses as under:
- (1) ‘Operation and Maintenance or O&M expenses’ shall comprise repair and maintenance (R&M), establishment including employee expenses, and administrative and general expenses.
 - (2) Operation and maintenance expenses shall be determined for the Tariff Period of the project based on normative O&M expenses specified by the Commission subsequently in these Regulations for the Second Year of Control Period.
 - (3) Normative O&M expenses allowed during second year of the Control Period (i.e. for FY 2023-24) under RE Tariff Regulations shall be escalated at the rate of 3.84% per annum over the Tariff Period.

The normative O&M expenses for various RE technologies specified under the relevant provisions of the RE Tariff Regulations shall be as under:

Details	Biomass	Non-fossil fuel cogeneration	Biomass Gasifier	power projects using Municipal solid waste cycle technology	power projects using refuse derived fuel and based on Rankine cycle technology

O & M Expenses (Lakh per MW)(FY 2023-24)	51.98	27.45	68.65	116.96	70.17
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Plant Load Factor

32. Regulations 26, 34, 41 and 47 of the RE Tariff Regulations specify the plant load factor for Biomass, Biomass Gasifier and MSW/ RDF based renewable energy generating stations as given in the table below which has been considered for determination of fixed charges component of tariff.

Renewable Energy Projects	PLF (%)	
(A) Biomass Power Projects based on Rankine cycle Technology	80	
(B) Biomass Gasifier based Power Projects	85	
(C) Non-fossil fuel based Cogeneration Projects	53	
(D) Municipal solid waste (MSW) /refuse derived fuel (RDF)	MSW	RDF
(a) During stabilization(6months)	65	65
(b) During remaining period of the first year (after stabilization Period)	65	65
(c) Second year onwards	75	80

33. **RE Tariff Regulations stipulate the auxiliary power consumption factor for different technologies as under:**

Renewable Energy Projects	Auxiliary Consumption Factor
Biomass Power Projects based on Rankine cycle Technology	
a) The project using water cooled condenser	10%.
b) project using air cooled condenser	12%.
Non-fossil fuel co-generation Projects	8.5%
Biomass Gasifier based Power Projects	10%
Municipal solid waste based and refuse derived fuel based power projects	15%

STATION HEAT RATE

34. The Station Heat Rates (SHR) specified under Regulations for biomass and non-fossil fuel based co-generation projects are as under:

Renewable Energy Projects	SHR (kCal/kWh)
Biomass Power Projects based on Rankine cycle Technology	a. 4200 :for project using travelling grate boilers; b. 4125:for project using AFBC boilers.
Non-fossil fuel based co-generation (for power generation component alone)	3600
Municipal solid waste based (MSW) /refuse derived fuel (RDF) based power projects	4200

Fuel Mix

35. The biomass power plant shall be designed in such a way that it uses different types of non-fossil fuels available within the vicinity of biomass power project such as crop residues, agro industrial residues, forest residues etc. and other biomass fuels as may be approved by MNRE.

The Biomass Power Generating Companies shall ensure fuel management plan to ensure adequate availability of fuel to meet the respective project requirements.

36. The Biomass Gasifier based Power Generating Companies shall ensure fuel management plan to ensure adequate availability of fuel to meet the respective project requirements normative specific fuel consumption shall be 1.25 kg per kWh for Biomass Gasifier based power generating stations.
- The Calorific Value of the biomass fuel used for the purpose of determination of tariff shall be at 3100 kCal/kg.
 - The Gross Calorific Value for Bagasse shall be considered as 2250 kCal/kg. For the use of biomass fuels other than bagasse the calorific value as specified above shall be applicable.
 - The Calorific Value of the refuse derived fuel (RDF) fuel used for the purpose of determination of tariff shall be at 2500 kcal/kg.

Fuel cost: Fuel Cost for FY 2023-24:-

- a. Biomass fuel price during second year of Control Period (i.e. FY 2023-24) shall be Rs. 4117.68 /MT .For each subsequent year of the Tariff Period, the normative escalation factor of 5% per annum shall be applicable at the option of the biomass project developer or shall be as decided by the Commission.
- b. (i) the price of Bagasse second year of the Control Period (i.e. FY 2023-24) shall be Rs. 2632.35/MT. For each subsequent year of the Control Period, the normative escalation factor of 5% per annum shall be applicable at the option of the project developer or as decided by the Commission.
(ii) For use of biomass other than bagasse in co-generation projects, the biomass prices as specified above shall be applicable.
- c. Biomass fuel price for the Biomass gasifier based power project applicable for FY 2023-24 shall be the same as for the biomass based power project (Rankine cycle) as mentioned above.
- d. Refuse derived fuel (RDF) price for FY 2023-24 shall be Rs 2412.49 per MT. For each subsequent year of the Tariff Period, the normative escalation factor of 5% per annum shall be applicable at the option of the refuse derived fuel (RDF) project developer.

No fuel cost shall be considered for determination of tariff for the power projects using municipal solid waste (MSW).

Subsidy or incentive by the Central / State Government

Regulation 23 of the RE Tariff Regulations provides as under:

"The Commission shall take into consideration any incentive grant or subsidy from the Central or State Government, including accelerated depreciation benefit if availed by the generating company, for the renewable energy power plants while determining the tariff under these Regulations. Provided that the following principles shall be considered for ascertaining income tax benefit on account of accelerated depreciation, if availed, for the purpose of tariff determination:

- i) *Assessment of benefit shall be based on normative capital cost, accelerated depreciation rate and corporate income tax rate as per relevant provisions of Income Tax Act, 1961.....*

.....

iii) Per unit benefit shall be derived on levelled basis at discount factor equivalent to weighted average cost of capital."

In terms of the above regulation, for the projects availing the benefit of accelerated depreciation, an applicable Income tax rate of 25.097% has been considered. For the purpose of determining net depreciation benefits, depreciation @ 7 % as per straight line method (Book depreciation as per Companies Act, 1956) has been compared with depreciation as per Income Tax Act i.e. 40% of the written down value method. Moreover, additional 20% depreciation in the initial year has been extended to new assets acquired by power generation companies vide amendment in the section 32, sub-section (1) clause (ia) of the Income Tax Act, accordingly depreciation as per Income Tax Act for the first year has been calculated at the rate of 60% i.e accelerated depreciation of 40% plus additional depreciation of 20%. Income tax benefits of accelerated depreciation and additional depreciation, has been worked out as per normal tax rate on the net depreciation benefit. Per unit levelled accelerated depreciation benefit has been computed considering the post-tax weighted average cost of capital as discount factor. Accelerated depreciation benefit has been computed as per existing provisions of Income Tax Act.

In the light of the discussion made in the preceding paragraphs, the generic tariffs of different RE projects for the financial year 2023-24 have been arrived at and are specified as under:

The generic levelled tariff for Renewable Energy (RE) based generating stations in accordance with provisions of Bihar Electricity Regulatory Commission (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2022, proposed to be determined on the basis of above parameter shall be as hereunder:

S.No.	Project	Fixed Cost	Variable Cost	# Tariff (Without Accelerated Depreciation)	Tariff (With Accelerated Depreciation)

1	Biomass Gasifier Power Projects	3.122	5.719	8.841	8.747
2	Non Fossil fuel based Co-generation projects (Bagasse) Project	2.635	4.603	7.238	7.115
3	Non Fossil fuel based Co-generation projects (Other Than Bagasse) Project	2.659	5.226	7.885	7.762
4	Municipal solid waste based on Rankine cycle technology	6.661	NA	6.661	6.375
5	RDF based on Rankine cycle technology.	4.184	4.768	8.952	8.791
6	Biomass Power Project [other than rice straw and Juliflora(plantation) based project with air cooled condenser with AFBC boiler	3.022	6.226	9.248	9.145
7	Biomass Power Project [For rice straw and juliflora(plantation) based project] with air cooled condenser with AFBC boiler	3.133	6.226	9.360	9.248
8	Biomass Power Project [For rice straw and juliflora (plantation)] with water cooled condenser with AFBC boiler	2.978	6.088	9.066	8.963
9	Biomass Power Project [other than rice straw and juliflora (plantation) based project] with water cooled condenser with AFBC boiler	2.869	6.088	8.957	8.863
10	Biomass Power Project [other than rice straw and Juliflora(plantation) based project with air cooled condenser with travelling grate boiler	3.03	6.34	9.37	9.27
11	Biomass Power Project [For rice straw and juliflora(plantation) based project] with air cooled condenser with travelling grate boiler	3.14	6.34	9.48	9.37
12	Biomass Power Project [For rice straw and juliflora (plantation)] with water cooled condenser with travelling grate boiler	2.99	6.20	9.19	9.09
13	Biomass Power Project [other than rice straw and juliflora (plantation) based project] with water cooled condenser with travelling grate boiler	2.88	6.20	9.08	8.99

The Generic (levellised) tariff from Renewable Energy Sources for the second year of the control period i.e FY 2023-24 shall be applicable for RE Projects commissioned up to 31.03.2024. This tariff shall also be applicable for RE projects commissioned after 31st March 2024 until the subsequent generic levelised tariff order for RE projects is approved by the commission.

Annexure-I A

Norms and Parameter for Biomass Gasifier Power Project

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity Plant Load Factor Auxiliary Consumption	MW % %	1 85 10
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	593

3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt	%	70
			Equity	%	30
		Debt Component	Total Debt Amount	Rs. Lakh	415.10
			Total Equity Amount	Rs. Lakh	177.90
			Repayment Period	Year	10
			Interest rate	%	10.48%
		Equity Component	Equity Amount	Rs. Lakh	177.90
			Return on Equity first 20 years	%	16.784
			ROE 20 th year onwards	%	18.691
discount rate	%		9.7		
Depreciation	Depreciation rate first 10 years	%	7		
	Depreciation rate 11 th year onwards	%	1.333		
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	68.65
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(% O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate		kCal/Kwh	1.25

		Fuel Type & mix	GCV of Fuel	kCal/Kwh	4117.68
			Specific fuel Consumption	Kg/Kwh	5
			Price of Fuel	Rs/MT	
			fuel price escalation factor	% p.a	

Annexure-I B

		Determination of Tariff for Biomass Gasifier based technology (FY 2023-24)																									
Capital Cost	Lakh/MW	593																									
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU		7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45	7.45
Auxiliary Consumption	MU		0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745
Actual Generation	MU		6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701
Actual Generation month Wise	MU		0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558	0.558
Tariff Components Fixed Cost	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M Expenses	Rs Lakh		68.65	71.29	74.02	76.87	79.82	82.88	86.07	89.37	92.80	96.37	100.07	103.91	107.90	112.04	116.34	120.81	125.45	130.27	135.27	140.47	145.86	151.46	157.28	163.32	169.59
Depreciation	Rs Lakh		41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51	41.51
Interest on term loan	Rs Lakh		41.34	36.99	32.64	28.29	23.93	19.58	15.23	10.88	6.53	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh		26.08	27.19	28.37	29.60	30.90	32.27	33.71	35.22	36.80	38.47	39.75	41.65	43.65	45.75	47.96	50.27	52.69	55.23	57.90	60.70	63.68	66.76	69.99	73.38	76.94
Return on Equity	Rs Lakh		29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86	29.86
Total Fixed Cost	Rs Lakh		207.44	206.84	206.40	206.12	206.02	206.10	206.37	206.83	207.50	208.38	177.58	183.33	189.32	195.56	202.07	208.84	215.91	223.27	230.94	238.93	250.70	259.38	268.43	277.86	287.68
Variable Cost																											
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh	5.72	6.00	6.31	6.62	6.95	7.30	7.66	8.05	8.45	8.87	9.32	9.78	10.27	10.78	11.32	11.89	12.48	13.11	13.76	14.45	15.17	15.93	16.73	17.57	18.44	
BIOMASS FUEL COST	Rs. Lakh	383.25	402.42	422.54	443.66	465.85	489.14	513.60	539.28	566.24	594.55	624.28	655.49	688.27	722.68	758.81	796.76	836.59	878.42	922.34	968.46	1016.88	1067.73	1121.12	1177.17	1236.03	
Per Unit Cost of Generation	Unit		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M expn	Rs/kWh		1.02	1.06	1.10	1.15	1.19	1.24	1.28	1.33	1.38	1.44	1.49	1.55	1.61	1.67	1.74	1.80	1.87	1.94	2.02	2.10	2.18	2.26	2.35	2.44	2.53
Depreciation	Rs/kWh		0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62
Int. on term loan	Rs/kWh		0.62	0.55	0.49	0.42	0.36	0.29	0.23	0.16	0.10	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Int. on working capital	Rs/kWh		0.39	0.41	0.42	0.44	0.46	0.48	0.50	0.53	0.55	0.57	0.59	0.62	0.65	0.68	0.72	0.75	0.79	0.82	0.86	0.91	0.95	1.00	1.04	1.10	1.15
RoE	Rs/kWh		0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45
Total COG	Rs/kWh		3.10	3.09	3.08	3.08	3.07	3.08	3.08	3.09	3.10	3.11	2.65	2.74	2.83	2.92	3.02	3.12	3.22	3.33	3.45	3.57	3.74	3.87	4.01	4.15	4.29
Levelised fixed cost 3.12	Rs/Unit																										
LEVELISED FIXED COST																											
	YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
NOMINAL FIXED TARIFF	Rs./Unit	3.10	3.09	3.08	3.08	3.07	3.08	3.08	3.09	3.10	3.11	2.65	2.74	2.83	2.92	3.02	3.12	3.22	3.33	3.45	3.57	3.74	3.87	4.01	4.15	4.29	
DISCOUNT FACTOR		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	
PV OF NOMINAL FIXED TARIFF	Rs./Unit	3.10	2.81	2.56	2.33	2.12	1.94	1.77	1.61	1.48	1.35	1.05	0.99	0.93	0.88	0.83	0.78	0.73	0.69	0.65	0.61	0.59	0.55	0.52	0.49	0.47	
LEVELISED FIXED TARIFF	Rs./Unit	3.122																									
VARIABLE COST FOR FY 23-24	Rs./Unit	5.719																									
APPLICABLE TARIFF FOR 23-24	Rs./Unit	8.841																									
Depreciation Amount	%	90%																									
Book Depreciation Rate	%	5.28%																									
Tax Depreciation Rate	%	40%																									
Additional Depreciation	%	20%																									
Income Tax (Normal Rate)	%	25.097%																									
Capital Cost	Rs. Lakh	593.00																									
Discount Factor	%	9.70%																									
Accelerted Depreciation																											
	YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Book Depreciation	%	2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	2.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Book Depreciation	Rs. Lakh	15.66	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	31.31	17.08	0.00	0.00	0.00	0.00	0.00	0.00	
Accelerted Depreciation																											
Opening	%	100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	
Allowed during the year	%	30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Closing	%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Accelerted Depreciation	Rs. Lakh	177.90	207.55	83.02	49.81	29.89	17.93	10.76	6.46	3.87	2.32	1.39	0.84	0.50	0.30	0.18	0.11	0.07	0.04	0.02	0.01	0.01	0.01	0.00	0.00	0.00	
Net Depreciation Benefit	Rs. Lakh	162.24	176.24	51.71	18.50	-1.42	-13.38	-20.55	-24.85	-27.44	-28.99	-29.92	-30.47	-30.81	-31.01	-31.13	-31.20	-31.25	-17.04	0.02	0.01	0.01	0.01	0.00	0.00	0.00	
Income Tax Gain	Rs. Lakh	40.72	44.23	12.98	4.64	-0.36	-3.36	-5.16	-6.24	-6.89	-7.27	-7.51	-7.65	-7.73	-7.78	-7.81	-7.83	-7.84	-4.28	0.01	0.00	0.00	0.00	0.00	0.00	0.00	
Discounting Factor		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	
Discounted Tax Gain	Rs. Lakh	40.72	40.32	10.78	3.52	-0.25	-2.11	-2.96	-3.26	-3.28	-3.16	-2.98	-2.76	-2.55	-2.34	-2.14	-1.95	-1.78	-0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Levelised Income Tax Gain	Rs. Lakh	6.17																									
Net Generation	MU	3.351	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	6.701	
Average Generation	Lakh U	65.67																									
Levelised Income Tax Benefit	Rs./Kwh	0.094																									

Annexure-II A

Norms and Parameter for Non-fossil fuel based Cogeneration (bagasse) Projects

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity Plant Load Factor Auxiliary Consumption	MW % %	1 53 8.5
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	492
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt Equity	% %	70 30
		Debt Component	Total Debt Amount Total Equity Amount Repayment Period Interest rate	Rs. Lakh Rs. Lakh Year %	344.40 147.60 10 10.48%
		Equity Component	Equity Amount Return on Equity first 20 years ROE 20 th year onwards	Rs. Lakh % %	147.60 16.784 18.691
		Depreciation	discount rate Depreciation rate first 10 years Depreciation rate 11 th year onwards	 % %	 9.7 7 1.333

4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs. Lakh/MW %	27.46 3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month % Month %	1 15 1.5 11.98
6.	Fuel related assumptions	Station Heat Rate Fuel Type & mix	GCV of Fuel Price of Fuel fuel price escalation factor	kCal/Kwh kCal/Kwh Rs/MT %p.a	3600 2250 2632.35 5

Determination of Tariff for Non-fossil fuel based (Bagasse) Cogeneration Projects (FY 2023-24)																												
Capital Cost		Lakh/MW	492																									
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
Net Generation	MU		4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	
Auxiliary Consumption	MU		0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	
Actual Generation	MU		4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	
Actual Generation month Wise	MU		0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	
Tariff Components Fixed Cost	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
O&M Expenses	Rs Lakh		27.46	28.51	29.61	30.75	31.93	33.15	34.43	35.75	37.12	38.55	40.03	41.56	43.16	44.82	46.54	48.32	50.18	52.11	54.11	56.19	58.34	60.58	62.91	65.33	67.83	
Depreciation	Rs Lakh		34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	
Interest on term loan	Rs Lakh		34.30	30.69	27.08	23.47	19.86	16.25	12.64	9.03	5.42	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Interest on working Capital	Rs Lakh		7.58	7.81	8.07	8.33	8.62	8.92	9.23	9.57	9.92	10.30	10.79	11.26	11.78	12.32	12.89	13.48	14.11	14.76	15.45	16.21	16.97	17.76	18.59	19.46		
Return on Equity	Rs Lakh		24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	
Total Fixed Cost	Rs Lakh		128.55	126.23	123.97	121.76	119.62	117.53	115.51	113.56	111.67	109.86	108.15	106.52	104.97	103.50	102.10	100.78	99.53	98.35	97.23	96.16	95.14	94.16	93.22	92.32	91.45	
Variable Cost		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh	4.60	4.83	5.07	5.33	5.59	5.87	6.17	6.48	6.80	7.14	7.50	7.87	8.27	8.68	9.11	9.57	10.05	10.55	11.08	11.63	12.21	12.82	13.47	14.14	14.85		
BIOMASS FUEL COST	Rs. Lakh	195.54	205.32	215.59	226.37	237.68	249.57	262.05	275.15	288.91	303.35	318.52	334.45	351.17	368.73	387.16	406.52	426.85	448.19	470.60	494.13	518.84	544.78	572.02	600.62	630.65		
Per Unit Cost of Generation	Unit		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
O&M expn	Rs/kWh		0.65	0.67	0.70	0.72	0.75	0.78	0.81	0.84	0.87	0.91	0.94	0.98	1.02	1.05	1.10	1.14	1.18	1.23	1.27	1.32	1.37	1.43	1.48	1.54	1.60	
Depreciation	Rs/kWh		0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	
Int. on term loan	Rs/kWh		0.81	0.72	0.64	0.55	0.47	0.38	0.30	0.21	0.13	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Int. on working capital	Rs/kWh		0.18	0.18	0.19	0.20	0.20	0.21	0.22	0.23	0.23	0.24	0.24	0.25	0.27	0.28	0.29	0.30	0.32	0.33	0.35	0.36	0.38	0.40	0.42	0.44	0.46	
RoE	Rs/kWh		0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.65	0.65	0.65	0.65	
Total COG	Rs/kWh		3.03	2.97	2.92	2.87	2.82	2.77	2.72	2.67	2.63	2.59	2.55	2.52	2.49	2.47	2.45	2.43	2.42	2.41	2.40	2.39	2.38	2.37	2.36	2.35	2.34	
Levelised fixed Cost 2.63	Rs/Unit																											
LEVELISED FIXED COST		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
NOMINAL FIXED TARIFF	Rs./Unit	3.03	2.97	2.92	2.87	2.82	2.77	2.72	2.67	2.63	2.59	2.55	2.52	2.49	2.47	2.45	2.43	2.42	2.41	2.40	2.39	2.38	2.37	2.36	2.35	2.34	2.33	
DISCOUNT FACTOR		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	0.11	
PV OF NOMINAL FIXED TARIFF	Rs./Unit	3.03	2.71	2.43	2.17	1.94	1.74	1.56	1.40	1.25	1.12	0.96	0.71	0.66	0.62	0.58	0.54	0.51	0.48	0.45	0.42	0.40	0.38	0.35	0.33	0.31	0.31	
LEVELISED FIXED TARIFF	Rs./Unit	2.63																										
VARIABLE COST FOR FY 23-24	Rs./Unit	4.60																										
APPLICABLE TARIFF FOR 23-24	Rs./Unit	7.23																										
Depreciation Amount	%		90%																									
Book Depreciation Rate	%		5.28%																									
Tax Depreciation Rate	%		40%																									
Additional Depreciation	%		20%																									
Income Tax (Normal Rate)	%		25.097%																									
Capital Cost	Rs. Lakh		492.00																									
Discount Factor	%		9.70%																									
Accelerated Depreciation		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Book Depreciation	%	2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	2.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Book Depreciation	Rs. Lakh	12.99	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	14.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Accelerated Depreciation																												
Opening	%	100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Allowed during the year	%	30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Closing	%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Accelerated Depreciation	Rs. Lakh	147.60	172.20	68.88	41.33	24.80	14.88	8.93	5.36	3.21	1.93	1.16	0.69	0.42	0.25	0.15	0.09	0.05	0.03	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	
Net Depreciation Benefit	Rs. Lakh	134.61	146.22	42.90	15.35	-1.18	-11.10	-17.05	-20.62	-22.76	-24.05	-24.82	-25.28	-25.56	-25.73	-25.83	-25.89	-25.92	-25.92	-25.92	-25.92	-25.92	-25.92	-25.92	-25.92	-25.92	-25.92	
Income Tax Gain	Rs. Lakh	33.78	36.70	10.77	3.85	-0.30	-2.79	-4.28	-5.18	-5.71	-6.04	-6.23	-6.35	-6.42	-6.46	-6.48	-6.50	-6.51	-6.51	-6.51	-6.51	-6.51	-6.51	-6.51	-6.51	-6.51	-6.51	
Discounting Factor		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	0.11	
Discounted Tax Gain	Rs. Lakh	33.78	33.45	8.95	2.92	-0.20	-1.75	-2.46	-2.71	-2.72	-2.62	-2.47	-2.29	-2.11	-1.94	-1.77	-1.62	-1.48	-1.34	-1.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Levelised Income Tax Gain	Rs. Lakh	5.12																										
Net Generation	MU	2.124	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	
Average Generation	Lakh U	41.63																										
Levelised Income Tax Benefit	Rs./Kwh	0.123																										

Annexure-III A

Norms and Parameter for Non-fossil fuel based Cogeneration (Other than bagasse) Projects

Sl. No.	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power	MW	1
			Generation Capacity		
			Plant Load Factor	%	53
			Auxiliary Consumption	%	8.5
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	492
3.	Financial Assumptions	Debt :Equity	Tariff Period	Year	25
			Debt	%	70
		Equity	%	30	
		Debt Component	Total Debt Amount	Rs. Lakh	344.40
			Total Equity Amount	Rs. Lakh	147.60
			Repayment Period	Year	10
			Interest rate	%	10.48
		Equity Component	Equity Amount	Rs. Lakh	147.60
			Return on Equity first 20 years	%	16.784
			ROE 21 th year onwards	%	18.691
Depreciation	discount rate	%	9.7		
	Depreciation rate first 10 years	%	7		

			Depreciation rate 11 th year onwards	%	1.333
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs. Lakh/MW	27.46
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(% O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate		kCal/Kwh	3600
		Fuel Type & mix	GCV of Fuel	kCal/Kwh	3100
			Price of Fuel fuel price escalation factor	Rs/MT	4117.68
				%p.a	5

Annexure-III B

Determination of Tariff for Non-fossil fuel other than Bagasse Cogeneration Projects (FY 2023-24)																										
Capital Cost	Lakh/MW	492																								
Units Generation	Unit	Year-->																								
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Installed Capacity	MW	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64	4.64
Auxiliary Consumption	MU	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395
Actual Generation	MU	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248
Actual Generation month Wise	MU	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354
Tariff Components Fixed Cost	Unit	Year-->																								
O&M Expenses	Rs Lakh	27.46	28.51	29.61	30.75	31.93	33.15	34.43	35.75	37.12	38.55	40.03	41.56	43.16	44.82	46.54	48.32	50.18	52.11	54.11	56.19	58.34	60.58	62.91	65.33	67.83
Depreciation	Rs Lakh	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44	34.44
Interest on term loan	Rs Lakh	34.30	30.69	27.08	23.47	19.86	16.25	12.64	9.03	5.42	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh	8.25	8.52	8.81	9.11	9.43	9.77	10.13	10.51	10.91	11.34	11.79	12.26	12.76	13.29	13.85	14.43	15.04	15.68	16.36	17.07	17.82	18.61	19.44	20.32	21.24
Return on Equity	Rs Lakh	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77	24.77
Total Fixed Cost	Rs Lakh	129.22	126.93	124.71	122.54	120.43	118.39	116.41	114.50	112.66	110.90	82.75	84.81	86.96	89.19	91.52	93.94	96.46	99.09	101.82	104.66	110.48	116.78	120.12	123.61	
Variable Cost																										
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh	YEAR																								
BIOMASS FUEL COST	Rs. Lakh	222.01	233.11	244.77	257.00	269.86	283.35	297.52	312.39	328.01	344.41	361.63	379.71	398.70	418.63	439.57	461.54	484.62	508.85	534.29	561.01	589.06	618.51	649.44	681.91	716.01
Per Unit Cost of Generation	Unit	YEAR																								
O&M expn	Rs/kWh	0.65	0.67	0.70	0.72	0.75	0.78	0.81	0.84	0.87	0.91	0.94	0.98	1.02	1.05	1.10	1.14	1.18	1.23	1.27	1.32	1.37	1.43	1.48	1.54	1.60
Depreciation	Rs/kWh	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81	0.81
Int. on term loan	Rs/kWh	0.81	0.72	0.64	0.55	0.47	0.38	0.30	0.21	0.13	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Int. on working capital	Rs/kWh	0.19	0.20	0.21	0.21	0.22	0.23	0.24	0.25	0.26	0.27	0.27	0.28	0.29	0.31	0.32	0.34	0.35	0.37	0.39	0.40	0.42	0.44	0.46	0.49	0.51
RoE	Rs/kWh	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58
Total COG	Rs/kWh	3.04	2.99	2.94	2.88	2.83	2.79	2.74	2.70	2.65	2.61	1.95	2.00	2.05	2.10	2.15	2.21	2.27	2.33	2.40	2.46	2.60	2.67	2.75	2.83	2.91
Levelised fixed Cost 2.66	Rs/Unit																									
LEVELLISED FIXED COST	YEAR																									
NOMINAL FIXED TARIFF	Rs./Unit	3.04	2.99	2.94	2.88	2.83	2.79	2.74	2.70	2.65	2.61	1.95	2.00	2.05	2.10	2.15	2.21	2.27	2.33	2.40	2.46	2.60	2.67	2.75	2.83	2.91
DISCOUNT FACTOR	9.70%	1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
PV OF NOMINAL FIXED TARIFF	Rs./Unit	3.04	2.72	2.44	2.19	1.96	1.75	1.57	1.41	1.26	1.14	0.77	0.72	0.67	0.63	0.59	0.55	0.52	0.48	0.45	0.42	0.41	0.38	0.36	0.34	0.32
LEVELLISED FIXED TARIFF	Rs./Unit	2.659																								
VARIABLE COST FOR FY 23-24	Rs./Unit	5.226																								
APPLICABLE TARIFF FOR 23-24	Rs./Unit	7.885																								
Depreciation Amount	%	90%																								
Book Depreciation Rate	%	5.28%																								
Tax Depreciation Rate	%	40%																								
Additional Depreciation	%	20%																								
Income Tax (Normal Rate)	%	25.097%																								
Capital Cost	Rs. Lakh	492.00																								
Discount Factor	%	9.70%																								
Accelerated Depreciation	YEAR																									
Book Depreciation	%	2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%
Book Depreciation	Rs. Lakh	12.99	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98	25.98
Accelerated Depreciation	%																									
Opening	%	100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Allowed during the year	%	30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Closing	%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Accelerated Depreciation	Rs. Lakh	147.60	172.20	68.88	41.33	24.80	14.88	8.93	5.36	3.21	1.93	1.16	0.69	0.42	0.25	0.15	0.09	0.05	0.03	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Net Depreciation Benefit	Rs. Lakh	134.61	146.22	42.90	15.35	-1.18	-11.10	-17.05	-20.62	-22.76	-24.05	-24.82	-25.28	-25.56	-25.73	-25.83	-25.89	-25.92	-14.14	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Income Tax Gain	Rs. Lakh	33.78	36.70	10.77	3.85	-0.30	-2.79	-4.28	-5.18	-5.71	-6.04	-6.23	-6.35	-6.42	-6.46	-6.48	-6.50	-6.51	-3.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Discounting Factor	1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	
Discounted Tax Gain	Rs. Lakh	33.45	8.95	2.92	-0.20	-1.75	-2.46	-2.71	-2.42	-2.62	-2.47	-2.29	-2.11	-1.94	-1.77	-1.62	-1.48	-0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Levelised Income Tax Gain	Rs. Lakh	5.12																								
Net Generation	MU	2.124	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248	4.248
Average Generation	Lakh U	41.63																								
Levelised Income Tax Benefit	Rs./Kwh	0.123																								

Annexure-IV A

Norms and Parameter for Municipal solid waste based on Rankine cycle technology Power Project

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity PLF(During Stabilization) PLF (during 1 st year stabilization) PLF (2 nd year onwards) Commercial Operation Date Useful life Auxiliary Consumption	MW % % % mm/yyyy Year %	1 65 65 75 25 15
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	1500
3.	Financial Assumptions	Debt :Equity Debt Component Equity Component	Tariff Period Debt Equity Total Debt Amount Total Equity Amount Repayment Period Interest rate Equity Amount Return on Equity first 20 years ROE 21 th year onwards discount rate	Year % % Rs. Lakh Rs. Lakh Year % Rs. Lakh % %	25 70 30 1050 450 10 10.48 450 16.784 18.691 9.7

		Depreciation	Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.333
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	116.95
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate		kCal/Kwh	
		FuelType & mix	Price of fuel	kCal/Kwh	0
			fuel price escalation factor	Rs/MT	
				% p.a	

Annexure-IV B

Determination of Tariff for MSW based technology (FY 2023-24)																											
Capital Cost	Lakh/MW	1500																									
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU		5.69	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	6.57	
Auxiliary Consumption	MU		0.854	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	0.986	
Actual Generation	MU		4.840	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	
Actual Generation month Wise	MU		0.403	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	0.465	
Tariff Components Fixed Cost	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M Expenses	Rs Lakh		116.95	121.44	126.10	130.95	135.97	141.20	146.62	152.25	158.09	164.17	170.47	177.02	183.81	190.87	198.20	205.81	213.72	221.92	230.44	239.29	248.48	258.02	267.93	278.22	288.90
Depreciation	Rs Lakh		105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00	105.00
Interest on term loan	Rs Lakh		104.57	93.56	82.56	71.55	60.54	49.53	38.53	27.52	16.51	5.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh		9.43	9.46	9.50	9.54	9.59	9.65	9.72	9.80	9.89	9.99	8.88	9.17	9.47	9.77	10.09	10.42	10.77	11.13	11.50	11.88	12.42	12.83	13.26	13.71	14.18
Return on Equity	Rs Lakh		75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53	75.53
Total Fixed Cost	Rs Lakh		411.48	404.99	398.69	392.57	386.64	380.91	375.40	370.10	365.02	360.18	354.88	349.11	343.88	338.17	332.98	327.31	321.17	314.56	307.47	299.90	291.84	283.29	274.25	264.72	254.70
Variable Cost																											
VARIABLE COST PER UNIT AT BUS BAR	Rs./kwh	YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
BIOMASS FUEL COST	Rs. Lakh		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Per Unit Cost of Generation	Unit		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M expn	Rs/kWh		2.42	2.17	2.26	2.34	2.43	2.53	2.63	2.73	2.83	2.94	3.05	3.17	3.29	3.42	3.55	3.69	3.83	3.97	4.13	4.28	4.45	4.62	4.80	4.98	5.17
Depreciation	Rs/kWh		2.17	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36
Int. on term loan	Rs/kWh		2.16	1.68	1.48	1.28	1.08	0.89	0.69	0.49	0.30	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Int. on working capital	Rs/kWh		0.19	0.17	0.17	0.17	0.17	0.17	0.17	0.18	0.18	0.18	0.16	0.16	0.17	0.18	0.18	0.19	0.19	0.20	0.21	0.22	0.23	0.24	0.25	0.25	0.25
RoE	Rs/kWh		1.56	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35
Total COG	Rs/kWh		8.50	7.25	7.14	7.03	6.92	6.82	6.72	6.63	6.54	6.45	4.92	5.04	5.17	5.30	5.44	5.58	5.73	5.88	6.04	6.21	6.54	6.71	6.90	7.09	7.29
Levelised fixed Cost 6.66	Rs/Unit																										
LEVELISED FIXED COST																											
NOMINAL FIXED TARIFF	Rs./Unit	YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
DISCOUNT FACTOR	Rs./Unit		8.50	7.25	7.14	7.03	6.92	6.82	6.72	6.63	6.54	6.45	4.92	5.04	5.17	5.30	5.44	5.58	5.73	5.88	6.04	6.21	6.54	6.71	6.90	7.09	7.29
PV OF NOMINAL FIXED TARIFF	Rs./Unit		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
LEVELISED FIXED TARIFF	Rs./Unit		8.50	6.61	5.93	5.33	4.78	4.29	3.86	3.47	3.12	2.80	1.95	1.82	1.70	1.59	1.49	1.39	1.30	1.22	1.14	1.07	1.03	0.96	0.90	0.84	0.79
VARIABLE COST FOR FY 23-24	Rs./Unit		0.00																								
APPLICABLE TARIFF FOR 23-24	Rs./Unit		6.66																								
Depreciation Amount	%		90%																								
Book Depreciation Rate	%		5.28%																								
Tax Depreciation Rate	%		40%																								
Additional Depreciation	%		20%																								
Income Tax (Normal Rate)	%		25.097%																								
Capital Cost	Rs. Lakh		1500.00																								
Discount Factor	%		9.70%																								
Accelerted Depreciation																											
Book Depreciation	%	YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Book Depreciation	Rs. Lakh		2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	2.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Accelerted Depreciation																											
Opening	%		100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Allowed during the year	%		30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Closing	%		70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	
Accelerted Depreciation	Rs. Lakh		450.00	525.00	210.00	126.00	75.60	45.36	27.22	16.33	9.80	5.88	3.53	2.12	1.27	0.76	0.46	0.27	0.16	0.10	0.06	0.04	0.02	0.01	0.01	0.00	0.00
Net Depreciation Benefit	Rs. Lakh		410.40	445.80	130.80	46.80	-3.60	-33.84	-51.98	-62.87	-69.40	-73.32	-75.67	-77.08	-77.93	-78.44	-78.74	-78.93	-79.04	-43.10	0.06	0.04	0.02	0.01	0.01	0.00	0.00
Income Tax Gain	Rs. Lakh		103.00	111.88	32.83	11.75	-0.90	-8.49	-13.05	-15.78	-17.42	-18.40	-18.99	-19.35	-19.56	-19.69	-19.76	-19.81	-19.84	-10.82	0.01	0.01	0.01	0.00	0.00	0.00	0.00
Discounted Factor	Rs. Lakh		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
Discounted Tax Gain	Rs. Lakh		103.00	101.99	27.28	8.90	-0.62	-5.35	-7.49	-8.25	-8.41	-8.00	-7.53	-6.99	-6.44	-5.91	-5.41	-4.94	-4.51	-4.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Levelised Income Tax Gain	Rs. Lakh		15.61																								
Net Generation	MU		2.420	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585	5.585
Average Generation	Lakh U		54.58																								
Levelised Income Tax Benefit	Rs./kWh		0.286																								

Annexure-V A

Norms and parameter for Bio Mass [For rice straw and juliflora (plantation) based project] with water cooled condenser Power Project and AFBC Boiler

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity	MW	1
			Plant Load Factor	% mm/yyyy	80
			Commercial Operation Date Useful life	Year	25
			Auxiliary Consumption	%	10
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	611
3.	Financial Assumptions	Debt :Equity	Tariff Period	Year	25
			Debt	%	70
		Equity	%	30	
		Debt Component	Total Debt Amount	Rs. Lakh	427.7
			Total Equity Amount	Rs. Lakh	183.3
			Repayment Period	Year	10
Interest rate	%	10.48			
Equity Component	Equity Amount	Rs. Lakh	183.3		
	Return on Equity first				

			20 years ROE 21 th year onwards	%	17.784 18.691
		Depreciation	discount rate	%	9.7
			Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	51.98 lakhs/MW
				%	3.84
5.	Working capital	O&M expenses Maintenanc e Spare Receivables Interest on working capital	(% O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate	projects using AFBC boilers	kCal/Kwh	4125
		Fuel Type & mix	GCV of Biomass fuel	kCal/Kwh	3100
			Biomass Price	Rs/MT	4117.68
			fuel price escalation factor	% p.a	5

Annexure-VI A

Norms and Parameter for Bio Mass [other than rice straw and Juliflora plantation) based project] with air cooled condenser Power Project and AFBC boiler

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity	MW	1
			Plant Load Factor	%	80
			Commercial Operation Date Useful life	mm/yyyy Year	25
			Auxiliary Consumption	%	12
2.	Power Cost	Capital Cost/MW	Capital Cost	Rs.Lac/MW	600
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt	%	70
			Equity	%	30
		Debt Component	Total Debt Amount	Rs. Lakh	420
			Total Equity Amount	Rs. Lakh	180
			Repayment Period	Year	10
			Interest rate	%	10.48
		Equity Component	Equity Amount	Rs. Lakh	180
			Return on Equity first 20 years	%	16.784
			ROE 21 th year onwards		18.691
			discount rate	%	9.7
		Depreciation	Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33

4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh %	51.98 lakhs/MW 3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month % Month %	1 15 1.5 11.98
6.	Fuel related assumptions	Station Heat Rate Fuel Type & mix	projects using AFBC boilers GCV of Biomassfuel Biomass Price fuel price escalation factor	kCal/Kwh kCal/Kwh Rs/MT %p.a	4125 3100 4117.68 5

Annexure-VII A

Norms and Parameter for Bio Mass [For rice straw and juliflora(plantation) based project] with air cooled condenser and AFBC boiler Power Project

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity Plant Load Factor Commercial Operation Date Useful life Auxiliary Consumption	MW % mm/yyyy Year %	1 80 25 12
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	652
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt Equity	% %	70 30
		Debt Component	Total Debt Amount Total Equity Amount Repayment Period Interest rate	Rs. Lakh Rs. Lakh Year %	456.4 195.6 10 10.48
		Equity Component	Equity Amount Return on Equity first 20 years ROE 21 th year onwards	Rs. Lakh % %	195.6 16.784 18.691
		Depreciation	discount rate Depreciation rate first 10 years Depreciation rate 11 th year onwards	 % %	 9.70 7 1.33

4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs. Lakh %	51.98 lakhs/MW 3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month % Month %	1 15 1.5 11.98
6.	Fuel related assumptions	Station Heat Rate Fuel Type & mix	projects using AFBC boilers GCV of Biomass fuel Biomass Price fuel price escalation factor	kCal/Kwh kCal/Kwh Rs/MT % p.a	4125 3100 4117.68 5

Annexure-VII B

Determination of Tariff for Biomass Power Project [For rice straw and Juliflora(plantation) based project] with air cooled condenser and AFBC boiler (FY 2023-24)																											
Capital Cost	Lakh/MW	652																									
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU		7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01
Auxiliary Consumption	MU		0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
Actual Generation	MU		6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167
Actual Generation month Wise	MU		0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514
Tariff Components Fixed Cost	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M Expenses	Rs Lakh		51.98	53.98	56.05	58.20	60.44	62.76	65.17	67.67	70.27	72.97	75.77	78.68	81.70	84.84	88.09	91.48	94.99	98.64	102.42	106.36	110.44	114.68	119.09	123.66	128.41
Depreciation	Rs Lakh		45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64	45.64
Interest on term loan	Rs Lakh		45.44	40.66	35.87	31.09	26.31	21.52	16.74	11.96	7.17	2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh		25.55	26.64	27.78	28.98	30.24	31.57	32.97	34.44	35.99	37.61	38.80	40.67	42.63	44.69	46.85	49.12	51.49	53.99	56.61	59.35	62.29	65.32	68.49	71.82	75.31
Return on Equity	Rs Lakh		32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83	32.83
Total Fixed Cost	Rs Lakh		201.44	199.74	198.17	196.74	195.46	194.32	193.35	192.54	191.90	191.44	191.09	190.87	190.74	190.67	190.64										
Variable Cost																											
YEAR		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh	6.23	6.54	6.86	7.21	7.57	7.95	8.34	8.76	9.20	9.66	10.14	10.65	11.18	11.74	12.33	12.94	13.59	14.27	14.98	15.73	16.52	17.35	18.21	19.12	20.08	
BIOMASS FUEL COST	Rs. Lakh	383.98	403.18	423.34	444.51	466.73	490.07	514.57	540.30	567.31	595.68	625.46	656.74	689.57	724.05	760.25	798.27	838.18	880.09	924.09	970.30	1018.81	1069.75	1123.24	1179.40	1238.37	
Per Unit Cost of Generation	Unit		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M expn	Rs/kWh		0.84	0.88	0.91	0.94	0.98	1.02	1.06	1.10	1.14	1.18	1.23	1.28	1.32	1.38	1.43	1.48	1.54	1.60	1.66	1.72	1.79	1.86	1.93	2.01	2.08
Depreciation	Rs/kWh		0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74
Int. on term loan	Rs/kWh		0.74	0.66	0.58	0.50	0.43	0.35	0.27	0.19	0.12	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Int. on working capital	Rs/kWh		0.41	0.43	0.45	0.47	0.49	0.51	0.53	0.56	0.58	0.61	0.63	0.66	0.69	0.72	0.76	0.80	0.83	0.88	0.92	0.96	1.01	1.06	1.11	1.16	1.22
RoE	Rs/kWh		0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53
Total COG	Rs/kWh		3.27	3.24	3.21	3.19	3.17	3.15	3.14	3.12	3.11	3.10															
Levelised fixed Cost 3.13	Rs/Unit																										
LEVELISED FIXED COST																											
YEAR		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
NOMINAL FIXED TARIFF	Rs./Unit	3.27	3.24	3.21	3.19	3.17	3.15	3.14	3.12	3.11	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10
DISCOUNT FACTOR		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	
PV OF NOMINAL FIXED TARIFF	Rs./Unit	3.27	2.95	2.67	2.42	2.19	1.98	1.80	1.63	1.48	1.35	1.00	0.94	0.89	0.83	0.78	0.74	0.69	0.65	0.61	0.58	0.55	0.52	0.49	0.46	0.44	
LEVELISED FIXED TARIFF	Rs./Unit	3.133																									
VARIABLE COST FOR FY 23-24	Rs./Unit	6.226																									
APPLICABLE TARIFF FOR 23-24	Rs./Unit	9.360																									
Depreciation Amount	%	90%																									
Book Depreciation Rate	%	5.28%																									
Tax Depreciation Rate	%	40.00%																									
Additional Depreciation	%	20.00%																									
Income Tax (Normal Rate)	%	25.097%																									
Capital Cost	Rs. Lakh	652.00																									
Discount Factor	%	9.700%																									
Accelerted Depreciation																											
YEAR		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Book Depreciation	%	2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%
Book Depreciation	Rs. Lakh	17.21	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43	34.43
Accelerted Depreciation																											
Opening	%	100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Allowed during the year	%	30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Closing	%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Accelerted Depreciation	Rs. Lakh	195.60	228.20	91.28	54.77	32.86	19.72	11.83	7.10	4.26	2.56	1.53	0.92	0.55	0.33	0.20	0.12	0.07	0.04	0.03	0.02	0.01	0.01	0.00	0.00	0.00	
Net Depreciation Benefit	Rs. Lakh	178.39	193.77	56.85	20.34	-1.56	-14.71	-22.60	-27.33	-30.17	-31.87	-32.89	-33.51	-33.87	-34.09	-34.23	-34.31	-34.35	-34.35	-34.35	-34.35	-34.35	-34.35	-34.35	-34.35	-34.35	-34.35
Income Tax Gain	Rs. Lakh	44.77	48.63	14.27	5.11	-0.39	-3.69	-5.67	-6.86	-7.57	-8.00	-8.26	-8.41	-8.50	-8.56	-8.59	-8.61	-8.62	-8.62	-8.62	-8.62	-8.62	-8.62	-8.62	-8.62	-8.62	-8.62
Discounting Factor		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	
Discounted Tax Gain	Rs. Lakh	44.77	44.33	11.86	3.87	-0.27	-2.32	-3.25	-3.59	-3.61	-3.48	-3.27	-2.80	-2.57	-2.35	-2.15	-1.96	-1.96	-1.96	-1.96	-1.96	-1.96	-1.96	-1.96	-1.96	-1.96	-1.96
Levelised Income Tax Gain	Rs. Lakh	6.79																									
Net Generation	MU	3.084	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	
Average Generation	Lakh U	60.44																									
Levelised Income Tax Benefit	Rs./Kwh	0.112																									

Annexure-VIII A

Norms and Parameter for Bio Mass [other than rice straw and Juliflora plantation) based project] with water cooled condenser Power Project and AFBC boiler

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity	MW	1
			Plant Load Factor	%	80
			Commercial Operation Date Useful life	mm/yyyy Year	25
			Auxiliary Consumption	%	10
2.	Power Cost	Capital Cost/MW	Capital Cost	Rs.Lac/MW	559
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt	%	70
			Equity	%	30
		Debt Component	Total Debt Amount	Rs. Lakh	391.3
			Total Equity Amount	Rs. Lakh	167.7
			Repayment Period	Year	10
			Interest rate	%	10.48
		Equity Component	Equity Amount	Rs. Lakh	167.7
			Return on Equity first 20 years	%	16.784
			ROE 21 th year onwards		18.691
			discount rate	%	9.7
		Depreciation	Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33

4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh %	51.98 lakhs/MW 3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(% O&M expenses)	Month % Month %	1 15 1.5 11.98
6.	Fuel related assumptions	Station Heat Rate Fuel Type & mix	projects using AFBC boilers GCV of Biomass fuel Biomass Price fuel price escalation factor	kCal/Kwh kCal/Kwh Rs/MT %p.a	4125 3100 4117.68 5

Annexure-VIII B

Determination of Tariff for Biomass Power Project [other than rice straw and Juliflora(plantation) based project] with water cooled condenser and AFBC boiler (FY 2023-24)

Capital Cost		Lakh/MW	₹50																								
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU		7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01
Auxiliary Consumption	MU		0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701
Actual Generation	MU		6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307
Actual Generation month Wise	MU		0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526

Variable Cost		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
VARIABLE COST PER UNIT AT BUS BAR	Rs./kwh		6.09	6.39	6.71	7.05	7.40	7.77	8.16	8.57	8.99	9.44	9.92	10.41	10.93	11.48	12.05	12.66	13.29	13.95	14.65	15.38	16.15	16.96	17.81	18.70	19.63
BIOMASS FUEL COST	Rs./Lakh		383.98	403.18	423.34	444.51	466.73	490.07	514.57	540.30	567.31	595.68	625.46	656.74	689.57	724.05	760.25	798.27	838.18	880.09	924.09	970.30	1018.81	1069.75	1123.24	1179.40	1238.37
Per Unit Cost of Generation	Unit		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M expn	Rs/kWh		0.82	0.86	0.89	0.92	0.96	0.99	1.03	1.07	1.11	1.16	1.20	1.25	1.30	1.35	1.40	1.45	1.51	1.56	1.62	1.69	1.75	1.82	1.89	1.96	2.04
Depreciation	Rs/kWh		0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62
Int. on term loan	Rs/kWh		0.62	0.55	0.49	0.42	0.36	0.29	0.23	0.16	0.10	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Int. on working capital	Rs/kWh		0.40	0.42	0.44	0.46	0.48	0.50	0.52	0.54	0.57	0.59	0.61	0.64	0.67	0.71	0.74	0.78	0.82	0.85	0.90	0.94	0.99	1.03	1.08	1.14	1.19
RoE	Rs/kWh		0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45
Total COG	Rs/kWh		2.91	2.89	2.88	2.87	2.86	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85
Levelised fixed Cost 2.87	Rs/Unit																										

LEVELISED FIXED COST		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
NOMINAL FIXED TARIFF	Rs./Unit		2.91	2.89	2.88	2.87	2.86	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85	2.85
DISCOUNT FACTOR	9.70%		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
PV OF NOMINAL FIXED TARIFF	Rs./Unit		2.91	2.64	2.39	2.17	1.97	1.79	1.63	1.49	1.36	1.24	1.14	1.04	0.94	0.83	0.79	0.74	0.70	0.66	0.62	0.58	0.55	0.53	0.50	0.47	0.44
LEVELISED FIXED TARIFF	Rs./Unit		2.869																								
VARIABLE COST FOR FY 23-24	Rs./Unit		6.088																								
APPLICABLE TARIFF FOR 23-24	Rs./Unit		8.957																								

Depreciation Amount	%	90%
Book Depreciation Rate	%	5.28%
Tax Depreciation Rate	%	40%
Additional Depreciation	%	20%
Income Tax (Normal Rate)	%	25.097%
Capital Cost	Rs. Lakh	559.00
Discount Factor	%	9.70%

Accelerated Depreciation		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Book Depreciation	%		2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	0.00%	0.00%	0.00%	0.00%	0.00%
Book Depreciation	Rs. Lakh		14.76	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	16.10	0.00	0.00	0.00	0.00	0.00	0.00
Opening	%		100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%
Allowed during the year	%		30.00%	35.00%	34.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Closing	%		70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Accelerated Depreciation	Rs. Lakh		167.70	195.65	78.26	46.96	28.17	16.90	10.14	6.09	3.65	2.19	1.31	0.79	0.47	0.28	0.17	0.10	0.06	0.04	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Net Depreciation Benefit	Rs. Lakh		152.94	166.13	48.74	17.44	-1.34	-12.61	-19.37	-23.43	-25.86	-27.32	-28.20	-28.73	-29.04	-29.23	-29.34	-29.41	-29.45	-16.06	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Income Tax Gain	Rs. Lakh		38.38	41.69	12.23	4.38	-0.34	-3.16	-4.86	-5.88	-6.49	-6.86	-7.08	-7.21	-7.29	-7.34	-7.36	-7.38	-7.39	-4.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Discounting Factor	Rs. Lakh		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
Discounted Tax Gain	Rs. Lakh		38.38	38.01	10.17	3.32	-0.23	-1.99	-2.79	-3.08	-3.10	-2.98	-2.80	-2.60	-2.40	-2.20	-2.01	-1.84	-1.68	-0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Levelised Income Tax Gain	Rs. Lakh		5.82																								
Net Generation	MU		3.154	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307
Average Generation	Lakh U																										
Levelised Income Tax Benefit	Rs./kWh		0.094																								

Norms and Parameter for Bio Mass [other than rice straw and Juliflora plantation) based project] with water cooled condenser Power Project and travelling grate boiler

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity	MW	1
			Plant Load Factor	%	80
			Commercial Operation Date	mm/yyyy	25
			Useful life	%	10
			Auxiliary Consumption		
2.	Power Cost	Capital Cost/MW	Capital Cost	Rs.Lac/MW	559
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt	%	70
			Equity	%	30
		Debt Component	Total Debt Amount	Rs. Lakh	391.3
			Total Equity Amount	Rs. Lakh	167.7
			Repayment Period	Year	10
			Interest rate	%	10.48
		Equity Component	Equity Amount	Rs. Lakh	167.7
			Return on Equity		

		Depreciation	first 20 years ROE 21 th year onwards	%	16.784 18.691
			discount rate	%	9.7
			Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs. Lakh	51.98 lakhs/MW
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate	projects using AFBC boilers	kCal/Kwh	4200
		Fuel Type & mix	GCVof Biomass fuel	kCal/Kwh	3100
			Biomass Price	Rs/MT	4117.68
			fuel price escalation factor	%p.a	5

Annexure IX B

Determination of Tariff for Biomass Power Project [other than rice straw and Juliflora(plantation) based project] with water cooled condenser and travelling grate boiler (FY 2023-24)

Capital Cost		Lakh/MW	559																								
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU		7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01
Auxiliary Consumption	MU		0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701
Actual Generation	MU		6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307
Actual Generation month Wise	MU		0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526

Tariff Components Fixed Cost		Unit	Year-->																								
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M Expenses	Rs Lakh		51.98	53.98	56.05	58.20	60.44	62.76	65.17	67.67	70.27	72.97	75.77	78.68	81.70	84.84	88.09	91.48	94.99	98.64	102.42	106.36	110.44	114.68	119.09	123.66	128.41
Depreciation	Rs Lakh		39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13	39.13
Interest on term loan	Rs Lakh		38.97	34.87	30.77	26.66	22.56	18.46	14.36	10.26	6.15	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh		25.68	26.80	27.97	29.20	30.50	31.86	33.30	34.80	36.39	38.05	39.85	41.26	43.25	45.35	47.54	49.85	52.27	54.81	57.47	60.26	63.25	66.32	69.55	72.94	76.49
Returns on Equity	Rs Lakh		28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15	28.15
Total Fixed Cost	Rs Lakh		183.91	182.92	182.06	181.34	180.77	180.35	180.10	180.00	180.09	180.35	180.72	155.53	160.55	165.78	171.24	176.92	182.86	189.04	195.49	202.22	212.48	219.80	227.43	235.40	243.70

Variable Cost		Year	1																								
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh		6.20	6.51	6.83	7.18	7.53	7.91	8.31	8.72	9.16	9.62	10.10	10.60	11.13	11.69	12.27	12.89	13.53	14.21	14.92	15.66	16.45	17.27	18.13	19.04	19.99
BIOMASS FUEL COST	Rs. Lakh		390.96	410.51	431.04	452.59	475.22	498.98	523.93	550.12	577.63	606.51	636.84	668.68	702.11	737.22	774.08	812.78	853.42	896.09	940.90	987.94	1037.34	1089.20	1143.67	1200.85	1260.89

Per Unit Cost of Generation		Unit	1																									
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
O&M expn	Rs/kWh		0.82	0.86	0.89	0.92	0.96	0.99	1.03	1.07	1.11	1.16	1.20	1.25	1.30	1.35	1.40	1.45	1.51	1.56	1.62	1.69	1.75	1.82	1.89	1.96	2.04	
Depreciation	Rs/kWh		0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	
Int. on term loan	Rs/kWh		0.62	0.55	0.49	0.42	0.36	0.29	0.23	0.16	0.10	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Int. on working capital	Rs/kWh		0.41	0.42	0.44	0.46	0.48	0.51	0.53	0.55	0.58	0.60	0.62	0.65	0.69	0.72	0.75	0.79	0.83	0.87	0.91	0.96	1.00	1.05	1.10	1.16	1.21	
RoE	Rs/kWh		0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	
Total COG	Rs/kWh		2.92	2.90	2.89	2.88	2.87	2.86	2.86	2.85	2.85	2.86	2.86	2.89	2.47	2.55	2.63	2.71	2.81	2.90	3.00	3.10	3.21	3.37	3.48	3.61	3.73	3.86
Levelised fixed Cost 2.88	Rs/Unit																											

LEVELLED FIXED COST		Year	1																								
NOMINAL FIXED TARIFF	Rs./Unit		2.90	2.89	2.88	2.87	2.86	2.86	2.85	2.86	2.86	2.89	2.47	2.55	2.63	2.71	2.81	2.90	3.00	3.10	3.21	3.37	3.48	3.61	3.73	3.86	
DISCOUNT FACTOR	9.70%		1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
PV OF NOMINAL FIXED TARIFF	Rs./Unit		2.92	2.64	2.40	2.18	1.98	1.80	1.64	1.49	1.36	1.24	0.95	0.89	0.84	0.79	0.74	0.70	0.66	0.62	0.59	0.55	0.53	0.50	0.47	0.44	0.42
LEVELLED FIXED TARIFF	Rs./Unit		2.88																								
VARIABLE COST FOR FY 23-24	Rs./Unit		6.20																								
APPLICABLE TARIFF FOR 23-24	Rs./Unit		9.08																								

Depreciation Amount	%	90%
Book Depreciation Rate	%	5.28%
Tax Depreciation Rate	%	40%
Additional Depreciation	%	20%
Income Tax (Normal Rate)	%	25.097%
Capital Cost	Rs. Lakh	559.00
Discount Factor	%	9.70%

Accelerated Depreciation		Year	1																								
Book Depreciation	%		2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	2.88%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Book Depreciation	Rs. Lakh		14.76	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	29.52	16.10	0.00	0.00	0.00	0.00	0.00	0.00
Opening	%		100.00%																								
Allowed during the year	%		30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Closing	%		70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Accelerated Depreciation	Rs. Lakh		167.70	195.65	78.26	46.96	28.17	16.90	10.14	6.09	3.65	2.19	1.31	0.79	0.47	0.28	0.17	0.10	0.06	0.04	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Net Depreciation Benefit	Rs. Lakh		152.94	166.13	48.74	17.44	-1.34	-12.61	-19.37	-23.43	-25.86	-27.32	-28.20	-28.73	-29.04	-29.34	-29.41	-29.45	-16.06	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00
Income Tax Gain	Rs. Lakh		38.38	41.69	12.23	4.38	0.34	-3.16	-4.86	-5.88	-6.49	-6.86	-7.08	-7.21	-7.29	-7.34	-7.36	-7.38	-7.39	-4.03	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Discounting Factor			1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11
Discounted Tax Gain	Rs. Lakh		38.38	38.01	10.17	3.32	-0.23	-1.99	-2.79	-3.08	-3.10	-2.98	-2.81	-2.60	-2.40	-2.20	-2.02	-1.84	-1.68	-0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Levelised Income Tax Gain	Rs. Lakh		5.82																								
Net Generation	MU		3.154																								
Average Generation	Lakh U		61.81																								
Levelised Income Tax Benefit	Rs./Kwh		0.09																								

Norms and parameter for Bio Mass [For rice straw and juliflora (plantation) based project] with water cooled condenser Power Project and travelling grate Boiler

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity	MW	1
			Plant Load Factor	% mm/yyyy	80
			Commercial Operation Date Useful life	Year	25
			Auxiliary Consumption	%	10
2.	Power Cost	Capital Cost/MW	CapitalCost Project	Rs.Lac/MW	611
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt	%	70
			Equity	%	30
		Debt Component	Total Debt Amount	Rs. Lakh	427.7
			Total Equity Amount	Rs. Lakh	183.3
			Repayment Period	Year	10
			Interest rate	%	10.48

		Equity Component	Equity Amount	Rs. Lakh	183.3
			Return on Equity first 20 years	%	17.784
			ROE 21 th year onwards		18.691
		Depreciation	discount rate	%	9.7
			Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	51.98 lakhs/MW
				%	3.84
5.	Working capital	O&M expenses		Month	1
		Maintenance		%	15
		Spare	(% O&M expenses)	Month	1.5
		Receivables		%	11.98
		Interest on working capital			
6.	Fuel related assumptions	Station Heat Rate	projects using travelling grate boilers	kCal/Kwh	4200
		Fuel Type &mix	GCV of Biomass fuel	kCal/Kwh	3100
			BiomassPrice	Rs/MT	4117.68
			fuel price escalation factor	%p.a	5

Annexure X B

Determination of Tariff for Biomass Power Project [For rice straw and Juliflora(plantation) based project] with water cooled condenser and travelling grate boiler (FY 2023-24)

Capital Cost	Lakh/MW	611																										
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
Net Generation	MU		7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01
Auxiliary Consumption	MU		0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701	0.701
Actual Generation	MU		6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307	6.307
Actual Generation month Wise	MU		0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526
Tariff Components Fixed Cost																												
O&M Expenses	Rs Lakh		51.98	53.98	56.05	58.20	60.44	62.76	65.17	67.67	70.27	72.97	75.77	78.68	81.70	84.84	88.09	91.48	94.99	98.64	102.42	106.36	110.44	114.68	119.09	123.66	128.41	
Depreciation	Rs Lakh		42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77	42.77
Interest on term loan	Rs Lakh		42.60	38.11	33.63	29.14	24.66	20.18	15.69	11.21	6.73	2.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh		25.83	26.94	28.11	29.33	30.63	31.98	33.41	34.91	36.49	38.15	39.40	41.31	43.30	45.40	47.59	49.90	52.32	54.86	57.52	60.31	63.30	66.38	69.61	72.99	76.53	
Returns on Equity	Rs Lakh		30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77	30.77
Total Fixed Cost	Rs Lakh		193.94	192.56	191.32	190.21	189.26	188.45	187.81	187.33	187.02	186.89	184.08	158.89	163.91	169.14	174.60	180.29	186.22	192.40	198.86	205.58	216.15	223.47	231.10	239.06	247.36	
Variable Cost																												
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh	6.20	6.51	6.83	7.18	7.53	7.91	8.31	8.72	9.16	9.62	10.10	10.60	11.13	11.69	12.27	12.89	13.53	14.21	14.92	15.66	16.45	17.27	18.13	19.04	19.99		
BIOMASS FUEL COST	Rs. Lakh	390.96	410.51	431.04	452.59	475.22	498.98	523.93	550.12	577.63	606.51	636.84	668.68	702.11	737.22	774.08	812.78	853.42	896.09	940.90	987.94	1037.34	1089.20	1143.67	1200.85	1260.89		
Per Unit Cost of Generation																												
O&M expn	Rs./Kwh		0.82	0.86	0.89	0.92	0.96	0.99	1.03	1.07	1.11	1.16	1.20	1.25	1.30	1.35	1.40	1.45	1.51	1.56	1.62	1.69	1.75	1.82	1.89	1.96	2.04	
Depreciation	Rs./Kwh		0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	
Int. on term loan	Rs./Kwh		0.68	0.60	0.53	0.46	0.39	0.32	0.25	0.18	0.11	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Int. on working capital	Rs./Kwh		0.41	0.43	0.45	0.47	0.49	0.51	0.53	0.55	0.58	0.60	0.62	0.65	0.69	0.72	0.75	0.79	0.83	0.87	0.91	0.96	1.00	1.05	1.10	1.16	1.21	
RoE	Rs./Kwh		0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	
Total COG	Rs./Kwh		3.07	3.05	3.03	3.02	3.00	2.99	2.98	2.97	2.97	2.96	2.95															
Levelised fixed cost 2.99	Rs/Unit																											
LEVELISED FIXED COST																												
NOMINAL FIXED TARIFF	Rs./Unit	3.07	3.05	3.03	3.02	3.00	2.99	2.98	2.97	2.97	2.96	2.96	2.96	2.96	2.96	2.96	2.96	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	
DISCOUNT FACTOR	9.70%	1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11		
PV OF NOMINAL FIXED TARIFF	Rs./Unit	3.07	2.78	2.52	2.28	2.07	1.88	1.71	1.55	1.41	1.29	0.97	0.91	0.86	0.81	0.76	0.71	0.67	0.63	0.60	0.56	0.54	0.51	0.48	0.45	0.43		
VARIABLE COST FOR FY 23-24	Rs./Unit	6.20																										
APPLICABLE TARIFF FOR 23-24	Rs./Unit	9.19																										
Depreciation Amount																												
Depreciation Amount	%																											
Book Depreciation Rate	%																											
Tax Depreciation Rate	%																											
Additional Depreciation	%																											
Income Tax (Normal Rate)	%																											
Capital Cost	Rs. Lakh																											
Discount Factor	%																											
Accelerated Depreciation																												
Book Depreciation	%																											
Book Depreciation	Rs. Lakh																											
Accelerated Depreciation																												
Opening	%																											
Allowed during the year	%																											
Closing	%																											
Accelerated Depreciation	Rs. Lakh																											
Net Depreciation Benefit	Rs. Lakh																											
Income Tax Gain	Rs. Lakh																											
Discounting Factor	1.00																											
Discounted Tax Gain	Rs. Lakh																											
Levelised Income Tax Gain	Rs. Lakh																											
Net Generation	MU																											
Average Generation	Lakh U																											
Levelised Income Tax Benefit	Rs./kwh																											

Norms and Parameter for Bio Mass [other than rice straw and Juliflora plantation) based project] with air cooled condenser Power Project and travelling grate boiler

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity	MW	1
			Plant Load Factor	%	80
			Commercial Operation Date Useful life	mm/yyyy Year	25
			Auxiliary Consumption	%	12
2.	Power Cost	Capital Cost/MW	Capital Cost	Rs.Lac/MW	600
3.	Financial Assumptions	Debt :Equity	Tariff Period	Year	25
			Debt	%	70
		Equity	%	30	
		Debt Component	Total Debt Amount	Rs. Lakh	420
			Total Equity Amount	Rs. Lakh	180
			Repayment Period	Year	10
			Interest rate	%	10.48
Equity Component	Equity Amount	Rs. Lakh	180		
	Return on Equity first 20 years	%	16.784		
	ROE 21 th year onwards		18.691		

		Depreciation	discount rate	%	9.7
			Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	51.98 lakhs/MW
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate	projects using travelling grate boilers	kCal/Kwh	4200
		Fuel Type & mix	GCVof Biomass fuel	kCal/Kwh	3100
			Biomass Price	Rs/MT	4117.68
			fuel priceescalationfactor	%p.a	5

Annexure XI B

Determination of Tariff for Biomass Power Project [other than rice straw and Juliflora(plantation) based project] with air cooled condenser and travelling grate boiler (FY 2023-24)

Capital Cost		Lakh/MW	600																									
Units Generation	Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
Installed Capacity	MW		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Net Generation	MU		7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01	7.01
Auxiliary Consumption	MU		0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841	0.841
Actual Generation	MU		6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167	6.167
Actual Generation month Wise	MU		0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514	0.514

Tariff Components Fixed Cost		Unit	Year-->	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M Expenses	Rs Lakh		51.98	53.98	56.05	58.20	60.44	62.76	65.17	67.67	70.27	72.97	75.77	78.68	81.70	84.84	88.09	91.48	94.99	98.64	102.42	106.36	110.44	114.68	119.09	123.66	128.41	
Depreciation	Rs Lakh		42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00	42.00
Interest on term loan	Rs Lakh		41.83	37.43	33.02	28.62	24.22	19.81	15.41	11.01	6.60	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interest on working Capital	Rs Lakh		25.80	26.91	28.08	29.31	30.60	31.96	33.39	34.89	36.47	38.13	39.39	41.30	43.29	45.39	47.58	49.89	52.31	54.85	57.51	60.30	63.29	66.37	69.59	72.98	76.54	
Return on Equity	Rs Lakh		30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21	30.21
Total Fixed Cost	Rs Lakh		191.82	196.52	189.36	188.34	187.46	186.74	186.17	185.78	185.55	185.51	185.37	185.18	183.20	182.43	181.89	181.58	181.51	181.69	181.44							

Variable Cost		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
VARIABLE COST PER UNIT AT BUS BAR	Rs./Kwh	6.34	6.66	6.99	7.34	7.71	8.09	8.50	8.92	9.37	9.83	10.33	10.84	11.38	11.95	12.55	13.18	13.84	14.53	15.26	16.02	16.82	17.66	18.54	19.47	20.45	
BIOMASS FUEL COST	Rs. Lakh	390.96	410.51	431.04	452.59	475.22	498.98	523.93	550.12	577.63	606.51	636.84	668.68	702.11	737.22	774.08	812.78	853.42	896.09	940.90	987.94	1037.34	1089.20	1143.67	1200.85	1260.89	

Per Unit Cost of Generation		Unit	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
O&M expn	Rs/Kwh		0.84	0.88	0.91	0.94	0.98	1.02	1.06	1.10	1.14	1.18	1.23	1.28	1.32	1.38	1.43	1.48	1.54	1.60	1.66	1.72	1.79	1.86	1.93	2.01	2.08
Depreciation	Rs/Kwh		0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68	0.68
Int. on term loan	Rs/Kwh		0.68	0.61	0.54	0.46	0.39	0.32	0.25	0.18	0.11	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Int. on working capital	Rs/Kwh		0.42	0.44	0.46	0.48	0.50	0.52	0.54	0.57	0.59	0.62	0.64	0.67	0.70	0.74	0.77	0.81	0.85	0.89	0.93	0.98	1.03	1.08	1.13	1.18	1.24
RoE	Rs/Kwh		0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49
Total COG	Rs/Kwh		3.11	3.09	3.07	3.06	3.04	3.03	3.02	3.01	3.01	3.01	3.01	2.99	2.96	2.95	2.93	2.91									
Levelised fixed Cost 3.03	Rs/Unit																										

LEVELLED FIXED COST		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25		
NOMINAL FIXED TARIFF	Rs./Unit	3.11	3.09	3.07	3.05	3.04	3.03	3.02	3.01	3.01	3.01	2.99	2.96	2.95	2.93	2.91	2.91	2.91	2.91	2.91	2.91	2.91	2.91	2.91	2.91	2.91	2.91		
DISCOUNT FACTOR	9.70%	1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11			
PV OF NOMINAL FIXED TARIFF	Rs./Unit	3.11	2.82	2.55	2.31	2.10	1.91	1.73	1.58	1.43	1.31	1.21	1.13	1.06	1.00	0.94	0.88	0.82	0.77	0.73	0.68	0.64	0.61	0.57	0.55	0.52	0.49	0.46	0.43
LEVELLED FIXED TARIFF	Rs./Unit		3.03																										
VARIABLE COST FOR FY 23-24	Rs./Unit		6.34																										
APPLICABLE TARIFF FOR 23-24	Rs./Unit		9.37																										

Depreciation Amount	%	90%
Book Depreciation Rate	%	5.28%
Tax Depreciation Rate	%	40%
Additional Depreciation	%	20%
Income Tax (Normal Rate)	%	25.097%
Capital Cost	Rs. Lakh	600.00
Discount Factor	%	9.70%

Accelerated Depreciation		YEAR	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
Book Depreciation	%	2.64%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	5.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Book Depreciation	Rs. Lakh	15.84	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	31.68	17.28	0.00	0.00	0.00	0.00	0.00	0.00
Opening	%	100.00%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Allowed during the year	%	30.00%	35.00%	14.00%	8.40%	5.04%	3.02%	1.81%	1.09%	0.65%	0.39%	0.24%	0.14%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Closing	%	70.00%	35.00%	21.00%	12.60%	7.56%	4.54%	2.72%	1.63%	0.98%	0.59%	0.35%	0.21%	0.13%	0.08%	0.05%	0.03%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Accelerated Depreciation	Rs. Lakh	180.00	210.00	84.00	50.40	30.24	18.14	10.89	6.53	3.92	2.35	1.41	0.85	0.51	0.30	0.18	0.11	0.07	0.04	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Net Depreciation Benefit	Rs. Lakh	164.16	178.32	52.32	18.72	-1.44	-13.54	-20.79	-25.15	-27.76	-29.33	-30.27	-30.83	-31.17	-31.38	-31.50	-31.57	-31.61	-31.62	-31.62	-31.62	-31.62	-31.62	-31.62	-31.62	-31.62	-31.62
Income Tax Gain	Rs. Lakh	41.20	44.75	13.13	4.70	-0.36	-3.40	-5.22	-6.31	-6.97	-7.36	-7.60	-7.74	-7.82	-7.87	-7.90	-7.92	-7.93	-7.93	-7.93	-7.93	-7.93	-7.93	-7.93	-7.93	-7.93	-7.93
Discounting Factor	1.00	0.91	0.83	0.76	0.69	0.63	0.57	0.52	0.48	0.43	0.40	0.36	0.33	0.30	0.27	0.25	0.23	0.21	0.19	0.17	0.16	0.14	0.13	0.12	0.11	0.11	
Discounted Tax Gain	Rs. Lakh	41.20	40.80	10.91	3.56	-0.25	-2.14	-2.99	-3.30	-3.32	-3.20	-3.01	-2.80	-2.58	-2.36	-2.16	-1.98	-1.80	-1.6								

Norms and Parameter for Bio Mass [For rice straw and juliflora(plantation) based project] with air cooled condenser and Travelling grate boiler Power Project

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity Plant Load Factor Commercial Operation Date Useful life Auxiliary Consumption	MW % mm/yyyy Year %	1 80 25 12
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	652
3.	Financial Assumptions		Tariff Period	Year	25
		Debt :Equity	Debt Equity	% %	70 30
		Debt Component	Total Debt Amount Total Equity Amount Repayment Period Interest rate	Rs. Lakh Rs. Lakh Year %	456.4 195.6 10 10.48
		Equity Component	Equity Amount Return on Equity first 20 years	Rs. Lakh %	195.6 16.784

			ROE 21 th year onwards		18.691
		Depreciation	discount rate	%	9.70
			Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	1.33
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	51.98 lakhs/MW
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month	1
				%	15
				Month	1.5
				%	11.98
6.	Fuel related assumptions	Station Heat Rate	projects using AFBC boilers	kCal/Kwh	4125
		Fuel Type & mix	GCV of Biomass fuel	kCal/Kwh	3100
			Biomass Price	Rs/MT	4117.68
			fuel price escalation factor	%p.a	5

Norms and Parameter for Refuse derived fuel (RDF) based on Rankine cycle technology Power Project

Sl. No	Assessment Head	Sub-Head (1)	Sub-Head (2)	Unit	Assumptions
1.	Power Generation	Capacity	Installed Power Generation Capacity PLF(During Stabilization up to 6 month) PLF(during 1 st year stabilization) PLF(2 nd year onwards) Commercial Operation Date Useful life Auxiliary Consumption	MW % % % mm/yyyy Year %	1 65 65 80 20 15
2.	Power Cost	Capital Cost/MW	Capital Cost Project	Rs.Lac/MW	900
3.	Financial Assumptions	Debt :Equity Debt Component Equity Component	Tariff Period Debt Equity Total Debt Amount Total Equity Amount Repayment Period Interest rate Equity Amount Return on Equity first	Year % % Rs. Lakh Rs. Lakh Year % Rs. Lakh	20 70 30 630 270 10 10.48 270

			20 years ROE 21 th year onwards	%	16.784 18.691
		Depreciation	discount rate	%	9.7
			Depreciation rate first 10 years	%	7
			Depreciation rate 11 th year onwards	%	2
4.	Operation & Maintenance	Normative O&M expenses p.a. Escalation for O&M		Rs.Lakh	70.18
				%	3.84
5.	Working capital	O&M expenses Maintenance Spare Receivables Interest on working capital	(%O&M expenses)	Month	1
				%	15
				Month	2
				%	11.98
6.	Fuel related assumptions	Station Heat Rate	GCV of F u e l	kCal/Kwh	4200 2500
		Fuel Type & mix	Price of Fuel	kCal/Kwh	2412.49
			fuel price escalation factor	Rs/MT	5
				%p.a	

