



TARIFF ORDER

**Review of Aggregate Revenue Requirement of FY 2022-23,
Aggregate Revenue Requirement (ARR) for FY 2023-24**

and

Determination of Retail Tariff for FY 2023-24

Petition No.89/2022

For

DNH and DD Power Distribution Corporation Limited

(DNHDDPDCL)

1st August, 2023

JOINT ELECTRICITY REGULATORY COMMISSION

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Table of Contents

Table of Contents	3
List of Tables	7
List of Abbreviations	10
Chapter 1: Introduction	16
1.1. About Joint Electricity Regulatory Commission (JERC)	16
1.2. About Dadra and Nagar Haveli	16
1.3. About Daman & Diu	17
1.4. DNH and DD Power Distribution Corporation Ltd.	18
1.5. Multi-Year Tariff Regulation, 2021	20
1.6. Approval of Business Plan for 3rd MYT Control Period	20
1.7. Policy Directions	20
1.8. Filing and Admission of the Present Petition	21
1.9. Interaction with the Petitioner	21
1.10. Notice for Public Hearing	21
1.11. Public Hearing	22
Chapter 2: Summary of Suggestions/Comments received, Response from the Petitioner and the Commission's Views	23
2.1. Regulatory Process	23
2.2. Suggestions/ Comments, Response of the Petitioner and Commission's Views	23
2.2.1. Tariff Revision	23
2.2.2. Transmission & Distribution Losses	26
2.2.3. Power Purchase	27
2.2.4. O&M expenses	27
2.2.5. Incentive / Rebate / Penalty	28
2.2.6. Capital Expenditure	29
2.2.7. Revenue	30
2.2.8. Regulatory Surcharge and Gap (Surplus):	30
2.2.9. Miscellaneous	31
Chapter 3: Review of Aggregate Revenue Requirement for FY 2022-23	33
3.1. Background	33
3.2. Approach for the Review for FY 2022-23	35
3.3. Energy Sales	35
3.4. Open Access Sales	36
3.5. Inter-State Transmission Loss	36
3.6. Intra-State Transmission Loss	37
3.7. Distribution Loss	37
3.8. Energy Balance	38

3.9. Power Purchase Quantum & Cost	40
3.9.1. Availability of power	40
3.9.2. Power Purchase Cost	42
3.9.3. Transmission Charges	45
3.9.4. Total power purchase quantum and cost approved by Commission	45
<hr/>	
3.10. Renewable Purchase Obligation (RPO)	46
3.11. Operation & Maintenance Expenses	48
3.11.1. Employee Expenses	50
3.11.2. Administrative and General (A&G) Expenses	53
3.11.3. Repair & Maintenance (R&M) Expenses	54
3.11.4. Total Operation and Maintenance (O&M) Expenses	55
<hr/>	
3.12. Gross Fixed Assets (GFA) and Capitalization	56
3.13. Capital Structure	57
3.14. Depreciation	59
3.15. Interest on Loan	61
3.16. Return on Equity (RoE)	63
3.17. Interest on Security Deposits	64
3.18. Interest on Working Capital (IoWC)	65
3.19. Income Tax	68
3.20. Provision for Bad & Doubtful Debts	68
3.21. Non-Tariff Income (NTI)	69
3.22. Aggregate Revenue Requirement (ARR)	70
3.23. Revenue at existing Retail Tariff	71
3.24. FPPCA Computation	72
3.25. Standalone Revenue Gap/Surplus	73
<hr/>	
Chapter 4: Determination of Aggregate Revenue Requirement for FY 2023-24	74
<hr/>	
4.1. Background	74
4.2. Approach for determination of ARR for FY 2023-24	74
4.2.1. Projection of Number of consumers, Connected Load and Energy Sales	74
<hr/>	
4.3. Open Access Sales	76
4.4. Inter-State Transmission Loss	76
4.5. Intra-State Transmission Loss	76
4.6. Distribution Loss	77
4.7. Energy Balance	77
4.8. Power Purchase Quantum & Cost	79
4.8.1. Availability of power	79
4.8.2. Power Purchase Cost	81
4.8.3. Total power purchase quantum and cost approved by Commission	84
4.8.4. Net Power Purchase Cost	85
<hr/>	
4.9. Renewable Purchase Obligation (RPO)	85

4.10. Operation & Maintenance (O&M) Expenses	87
4.10.1. Employee Expenses	89
4.10.2. Administrative and General (A&G) Expenses	90
4.10.3. Repair & Maintenance Expenses (R&M)	91
4.10.4. Total Operation and Maintenance (O&M) Expenses	92
<hr/>	
4.11. Gross Fixed Assets (GFA) and Capitalisation	92
4.12. Capital Structure	98
4.13. Depreciation	100
4.14. Interest on Loan (IoL)	102
4.15. Return on Equity (RoE)	105
4.16. Interest on Security Deposits	106
4.17. Interest on Working Capital (IoWC)	107
4.18. Income Tax	110
4.19. Provision for Bad & Doubtful Debts	110
4.20. Non-Tariff Income (NTI)	111
4.21. Aggregate Revenue Requirement (ARR)	112
4.22. Revenue for FY 2023-24	113
4.23. Standalone Revenue Gap/Surplus	115
<hr/>	
Chapter 5: Tariff Principles and Design	116
<hr/>	
5.1. Overall Approach	116
5.2. Applicable Regulations	116
5.3. Cumulative Revenue Gap/ Surplus at Existing Tariff	117
5.4. Treatment of the cumulative Gap/ Surplus and Tariff Design	118
5.4.1. Designing of Tariff	118
5.4.2. Approved Final Tariff Schedule	123
5.4.3. Revenue from Approved Retail Tariff for FY 2023-24	124
5.4.4. Highlights of the Tariff Structure	125
5.4.5. Cross Subsidy	125
<hr/>	
Chapter 6: Open Access Charges for FY 2023-24	127
<hr/>	
6.1. Determination of Wheeling Charges	127
6.1.1. Allocation Matrix - Allocation of ARR into Wheeling and Retail Supply of Electricity	127
<hr/>	
6.2. Determination of Additional Surcharge	129
6.3. Cross-Subsidy Surcharge	130
6.4. Other Charges	131
<hr/>	
Chapter 7: Fuel and Power Purchase Adjustment Mechanism	132
<hr/>	
7.1. Legal Provisions	132
7.2. Existing Formula	133
<hr/>	
Chapter 8: Tariff Schedule	138

8.1. Tariff Schedule	138
8.2. Applicability	139
8.3. General Conditions of HT and LT Supply	140
8.4. Schedule of Miscellaneous Charges	142

Chapter 9: Directives	144
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9.1. New Directives issued in this Order for DNHDDPDCL	144
9.1.1. Separate Petition for Approval of Capital Expenditure for 220 kV and downstream 33 kV scheme	144
9.1.2. Separate Petition for Approval of Capital Expenditure for Power Supply Center scheme	144
9.1.3. DPRs for Provisionally approved Schemes	145
9.1.4. Quarterly Statement of Capital Expenditure and Capitalization along with De-capitalization	145
9.1.5. Assets Created from Consumer Contribution	145
9.1.6. Directive for submission of APR Petition	145
9.1.7. Refund of Regulatory Surcharge	145
9.1.8. Territory-wise Voltage Wise and Category Wise details of Sales and Revenue	146
9.1.9. Energy Audit Report and Distribution Losses	146
9.1.10. Timely Submission of reports for Performance Indices	146
9.1.11. Information for determination of Voltage-wise Wheeling Charges	146
9.1.12. Voltage wise Cost of Supply	146
9.1.13. Actual Details of R&M Expenses	147
9.1.14. Power Procurement Planning	147
9.1.15. Power Purchase Cost for Renewable Power	147
9.1.16. Open Access Consumers	147
9.1.17. Details of Consumer Security Deposit	148
9.1.18. Details of Past Arrears	148
9.1.19. Details of Income Tax Assessment Order	148

Annexures	149
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Annexure 1: List of Stakeholders	149
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List of Tables

Table 1: Standalone Revenue Gap/ (Surplus) approved for FY 2022-23 (INR Crore)	13
Table 2: Standalone Revenue Gap/ (Surplus) approved for FY 2023-24 (INR Crore).....	13
Table 3: Cumulative Revenue Gap/ (Surplus) approved by Commission at the end of FY 2023-24 (INR Crore)	13
Table 4: 66/11 kV Sub-Transmission system feeding Distribution System of DNHDDPDCL at Dadra and Nagar Haveli.....	19
Table 5: 66/11 kV Sub-Transmission system feeding Distribution System of DNHDDPDCL at Daman and Diu	19
Table 6: Distribution Network Characteristics of DNHDDPDCL as on 01.04.2022.....	19
Table 7: List of interactions with the Petitioner	21
Table 8: Details of Public Notices published by the Petitioner	21
Table 9: Details of Public Notices published by the Commission	22
Table 10: Energy Sales approved by the Commission for FY 2022-23 (MU)	36
Table 11: Inter-State Transmission Loss for FY 2022-23 (%)	36
Table 12: Intra-State Transmission Loss for FY 2022-23 (%)	37
Table 13: Distribution loss derived for DNHDDPDCL for FY 2022-23 (%)	37
Table 14: Distribution loss for FY 2022-23 (%)	38
Table 15: Energy Balance as submitted by the Petitioner for FY 2022-23 (MU)	38
Table 16: Energy Balance as approved by the Commission for FY 2022-23 (MU).....	39
Table 17: Energy Availability submitted by the Petitioner for FY 2022-23 (MU).....	40
Table 18: Power Purchase Quantum (MU) and Cost (INR Crore) submitted by Petitioner for FY 2022-23	42
Table 19: Power Purchase Quantum (MU) and cost (INR Crore) approved by the Commission for FY 2022-23	45
Table 20: Compliance status of Renewable Purchase Obligation (RPO) for FY 2022-23 (MUs)	47
Table 21: Growth in the number of employees (Gn) (%) submitted by the Petitioner.....	51
Table 22: Growth in number of employees (Gn) (%) approved by the Commission.....	52
Table 23: Average CPI Inflation Rate (%)	52
Table 24: Employee Expenses approved by Commission for FY 2022-23 (INR Crore)	53
Table 25: A&G Expenses approved by Commission for FY 2022-23 (INR Crore)	54
Table 26: Computation of 'K' factor (%).....	55
Table 27: Computation of WPI Inflation (%).....	55
Table 28: R&M approved by the Commission for FY 2022-23 (INR Crore).....	55
Table 29: O&M Expenses approved by Commission for FY 2022-23 (INR Crore)	55
Table 30: Capital Expenditure & Capitalization submitted by the Petitioner for FY 2022-23 (INR Crore)	56
Table 31: Revised Capital Expenditure & Capitalization submitted by the Petitioner for FY 2022-23 (INR Crore).....	56
Table 32: Capital Expenditure & Capitalization approved by the Commission for FY 2022-23 (INR Crore)...	56
Table 33: GFA Addition and Funding Plan submitted by the Petitioner for FY 2022-23 (INR Crore).....	57
Table 34: Funding Plan approved by the Commission for FY 2022-23 (INR Crore).....	58
Table 35: GFA addition approved by Commission for FY 2022-23 (INR Crore)	58
Table 36: Normative Loan addition for FY 2022-23 (INR Crore).....	58
Table 37: Normative Equity addition for FY 2022-23 (INR Crore)	59
Table 38: Depreciation submitted by Petitioner for FY 2022-23 (INR Crore)	59
Table 39: Depreciation approved by Commission for FY 2022-23 (INR Crore).....	60
Table 40: Interest on Loan approved by Commission for FY 2022-23 (INR Crore).....	63
Table 41: Return on Equity submitted by Petitioner for FY 2022-23 (INR Crore).....	63
Table 42: Return on Equity approved by Commission for FY 2022-23 (INR Crore).....	64
Table 43: Interest on Security Deposits approved by Commission for FY 2022-23 (INR Crore)	65
Table 44: Interest on Working Capital submitted by Petitioner for FY 2022-23 (INR Crore).....	66
Table 45: Interest on Working Capital approved by Commission for FY 2022-23 (INR Crore)	67
Table 46: Income tax approved by Commission for FY 2022-23 (INR Crore).....	68
Table 47: Non-Tariff Income approved by Commission for FY 2022-23 (INR Crore)	70
Table 48: Aggregate Revenue Requirement approved by the Commission for FY 2022-23 (INR Crore)	70
Table 49: ABR for 9 months at existing tariff computed by Commission for FY 2022-23 (INR per kWh)	71