

WEST CENTRAL RAILWAY

NOTICE for RFQ and RFP

Sr. Divisional Electrical Engineer (TRS)/Tughlakabad, New Delhi-44, Kota Division, West Central Railway, for & on behalf of the president of India invites sealed Request for Qualification and Request for proposal in single stage two packet system from reputed and experienced solar power developers for the following work.

1	Name of work	Implementation of rooftop/cop ,Solar PV system at Electric Loco Shed Tughlakabad New Delhi, Kota division of West central Railway” the project is located at Electric Loco Shed, Tughlakabad, New Delhi-44 of KOTA division having an aggregated capacity of 800 KW through public-private partnership (“PPP”) on design, build, finance, operate and transfer (the “DBFOT”) basis and the supply of electricity to railways under long-term fixed rate PPA(i.e for period of 25 years after commissioning of projects).
2	Estimated project cost(Approx)	Rs 3,12,64,000/- (As per Bench mark cost of MNRE for General Category States/UTs)
3	NIT No.	EL-TKD-11-2023 /0.8 MWP rooftop solar plant.
4	Period of completion	9 month from appointed date.
5	Cost of Bid documents	Rs 34810/- (Thirty four thousand, eight hundred ten only), non refundable to be submitted either through NEFT/RTGS in account of S r . D F M , K O T A W C R payable at KOTA (Account No 36903587166, IFSC code SBIN0000390, MICR code 482002001, Branch code 00390), E-mail Id sbi.0039@sbi.co.in Dispensation for MSEs: - Micro & Small Enterprises (MSEs) bidders who are having Valid Udyog Adahar certificate will be exempted for payment of Bid Document fee Rs 34,810/-.
6	Pre bid conference (Optional)	16.10.2023 at 11.00 hrs in Sr.DEE (TRS) TKD Office at Electric Loco Shed, W C Rly Tughlakabad, New Delhi-110044.
7	Date and time of submission of Bid & opening	26.09.2023 to 25.10.2023 at 15:00 hrs. Bid opening at 15:30 hrs on 25.10.2023.
8	Eligibility criteria : <u>Technical Capacity</u>	(i) Bidder who have experience of successful installation of minimum aggregate 200 KW capacity of Grid connected solar rooftop systems in Developer or EPC mode before the scheduled date of submission of Technical Bid. Such experience should be of the BIDDER himself. <p style="text-align: center;">OR</p> Bidder who have experience of successful installation and Commissioning of minimum aggregate 1000 KW capacity of any Grid connected systems in Developer or EPC mode in any sector viz. residential, social, industrial, commercial, government or any other before the scheduled date of submission of Technical Bid. Such experience should be of the BIDDER himself. (ii) Details of experience to establish the above experience, self-certified documents like copies of the Orders, Certificates of installation and commissioning, from the

	client/user Agency, Project/application registration number with SECI/State Nodal Agency with commissioning report/meter installation report as a proof of commissioning, shall be mentioned in the Appendix-I Annexure-II and submitted along the Technical Offer.”	
	<p><u>Financial Capacity</u></p> <p>(i) Average Turnover of the interested bidder during last 3 financial years shall be Rs.150 lakh / year. Bidder must have positive net worth in all last three financial years.</p> <p>(ii) Parent Company: Eligibility criteria of parent company of the bidder shall also be considered for bidder’s eligibility criteria if the parent company is holding minimum 26% share in the bidding company. Documentary evidence shall be submitted along with the bid.</p> <p>(iii) Audited and Certified copies of the Annual Accounts should be enclosed. For the preceding years, a summarized sheet of turnover certified by Statutory Auditors (Sole proprietor ship/firm) shall be enclosed as per Appendix-I Annexure-III.</p> <p>(iv) For proprietary/partnership companies, copies of Income Tax returns with full details of turn over should be enclosed. A summarized sheet of turnover certified by Statutory Auditors (Sole proprietor ship/firm) shall also be enclosed.]</p> <p>The Bidder should have valid GSTIN registration certificate in the State. A copy of which should beenclosed.”</p>	
9.	Performance Security (PBG)	Performance Security (PBG): Rs 16.02 Lakh/MWp. This PBG amount shall be furnished by the successful bidder to Zonal Railways within 30 days of Signing of PPA.
10.	Bid Security/EMD:	Bid Security/EMD: Rs. 10.68 Lakh/MW is to be submitted in the form of Bank Guarantee along with the Response to RFQ/RFP. Format of Bank Guarantee for Bid Security is provided at Appendix-II of RFP.
11.	Bid process Management fees	Within 30 days of signing of PPA, successful bidders to provide Bid Process Management Fee of Rs 75,000/- per MWp (Rupees Seventy five thousand) (Exclusive of GST) of the awarded/signed capacity in PPA to Sr. DFM West Central Railway KOTA. In this case Bid process Management fees will be Rs 0.60 Lakh.
12.	METHOD OF BID SUBMISSION	(On line & offline mode). Pl see Page No 32 to 33 of Tender Document. If the bidder has submitted off line documents and fails to submit the on line documents bid then the same shall be treated as incomplete bid and Cost of Bid document submitted shall be enchased.

Important instruction to be followed while submitting offer

1	Reverse power relay should be provided to ensure solar generation when state supply gets OFF & DG set is working.
2	For daily monitoring of solar generation software based on line system should be developed. To access system, login ID& password to each depot in charge where solar installed, including representative of Sr.DEE (TRS)/Electric loco Shed, W C Rly , Kota Division Office should be provided.
3	EIG permission will be required if bidder has setup their own system i.e. Provision of 11 KV /415 V transformer, panels etc as per requirement of site. Otherwise EIG permission is not necessary.
4	In way side stations/small places where discom supply is not reliable& capacity of solar plant is below 25 KW, single phase inverter to be provided and output is connected to AT with metering arrangement to keep record of energy consumed and transferred to AT .This will also avoid net metering process with discom.
5	The bidders will submit state-wise bid comprising of the technical and commercial qualification with supporting documents. Evaluation of successful bidder for each SPV capacity and range for each State will be done independently.
6	Supply to inverter will be released from incoming supply i.e substation not from LT panel
7	Project capacity may be vary according to site requirement and feasibility.

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