

## Madhya Pradesh Urja Vikas Nigam Limited Invites Request for Proposal (RFP)

For

**Selection of Renewable Power Generators (RPGs)** 

Through

**Tender process** 

For

Setting up of Grid connected Solar PV based Power Plants (SPP)
under feeder solarization component of PM KUSUM - C Scheme
for sale of power to MPPMCL

RFP No: F/UVN/2022/KUSUM-C/IV/ 2575

Date: 27.09.2023

Issued by: -

Madhya Pradesh Urja Vikas Nigam Limited (MPUVNL)

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### Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

#### **Contents**

A.BID INFORMATION SHEET	5
B.DEFINITIONS & ABBREVIATIONS	11
C.INTERPRETATIONS	17
SECTION-I: INTRODUCTION	18
SECTION-II: BID DETAILS	20
SECTION-III: INSTRUCTIONS TO THE BIDDER	23
SECTION IV: BID EVALUATION	49
SECTION V – FINANCIAL BID	55
SECTION VI: FORMATS TO BE SUBMITTED BY BIDDERS PARTICIPATING IN SELF DEVELOPMENT MODE	56
SECTION VII: FORMATS TO BE SUBMITTED BY BIDDERS PARTICIPATING IN DEVELOP	
Section IX: Formats for Submitting Performance Bank Guarantee (PBG) By Successful Bide	
ANNEXURE -1 – List of Substations along with estimated project Capacity	108
ANNEXLIRE – 2 – Model PPA	201

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#### **Notice Inviting Tender**

RFP No: F/UVN/2022/KUSUM-C/IV/2575 Dated: 27.09.2023

Madhya Pradesh Urja Vikas Nigam Limited, invites Bids from the Bidders to participate through this Request for Proposal (RFP) for Selection of Renewable Power Generators (RPGs) for Implementation of approximate 670 MW of Grid Connected Solar PV Systems for Sale of Solar Power to MPPMCL under feeder solarization component of PM KUSUM-C at various locations in the state of Madhya Pradesh, India.

For the implementation of above mentioned work, Bidders should submit their bid proposal and all requisite documents complete in all respects on or before **30.10.2023** up to 20:00 Hours online in <a href="https://www.bharat-electronictender.com">https://www.bharat-electronictender.com</a> and in the office of "Nodal Agency" in prescribed format. Bid proposals received without the prescribed Bid Processing Fee shall be rejected. Every Bidder is required to mandatorily submit Bid Security in prescribed manner. In the event of any date indicated above is a declared Holiday, the next working day shall become operative for the respective purpose mentioned herein. Technical Bid will be opened on **03.11.2023** at 11:00 Hours online in the presence of authorized representatives of Bidders who wish to be present.

Bid documents which include eligibility criteria, technical specifications, various conditions of Agreement, formats, etc. can be viewed from Nodal Agency's website www.mprenewable.nic.in downloaded https://www.bharatand can be from electronictender.com for online submission.

SE (MPUVNL)

#### **DISCLAIMER**

- 1. Though adequate care has been taken while preparing the RFP documents (inclusive of Formats and Annexures), the Bidder shall satisfy themselves that the documents are complete in all respects. Intimation of any discrepancy shall be given to this office immediately. If no intimation is received from prospective Bidder on or before pre-bid meeting date, it shall be considered that the RFP document is complete in all respects and has been received by the Bidder. Bidder shall be responsible to read all clauses in conjunction with PPA (Part of RFP, in the form of Annexure).
- 2. Nodal Agency reserves the right to modify, amend or supplement RFP documents including all formats and annexure at any time before Bid submission deadline. Interested Bidders are advised to follow and keep track of Nodal Agency's website as well as designated etender portal for updated information. Nodal Agency is not obligated to send/ communicate separate notifications for such notices/ amendments/ clarification etc. in the print or electronic media or individually. Nodal Agency shall not be responsible and accountable for any consequences to any party, whatsoever.
- 3. While this RFP and associated bid process is carried out in good faith and adequate reasonableness, neither Nodal Agency nor their employees or advisors make any representation or warranty, expressed or implied, or accept any responsibility or liability, whatsoever, in respect of any statement or omissions herein, or the accuracy, completeness, procedural inadequacy or reliability of information and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this RFP, even if any loss or damage is caused by any act or omission on their part.
- 4. The capitalized term or any other terms used in this RFP, unless as defined in RFP or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 or Company Act, 1956/2013 or Indian Partnership Act, 1932 or Limited Liability Partnership Act, 2008 or Income Tax Act, 1961, Guidelines for implementation of PM KUSUM scheme, 22.07.2019 and applicable rules or regulations framed under these Acts/ Guidelines.

#### A. **BID INFORMATION SHEET**

Document Description	Request for Proposal (RFP) for Selection of RPGs for
	Implementation of approximate 670 MW Grid Connected Solar based
	power plants connected to selected 33/ 11 kV substation for Sale of
	Solar Power to MPPMCL at various locations in the state of MP under
	feeder solarization component of PM KUSUM-C
	·
	Important note:
	As per MNRE order no. 32/645/2017-SPV Division dated 1
	August 2022, the condition of domestic content requirement
	(DCR) for solar cell has been waived off for feeder level
	solarization under component-C of PM KUSUM scheme for
	projects awarded by implementing agency on or before 20 June
	2023.
RFP No. & Date	RFP No: F/UVN/2022/KUSUM-C/IV/2575
	Dated: 27.09.2023
RFP Purchase Start	05.10.2023 at 23:55 Hrs.
Date	
RFP Purchase End	
	30.10.2023 at 18:00
Date	
Total Capacity	Approximate 670 MW
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