



ORDER

OF

WEST BENGAL ELECTRICITY REGULATORY COMMISSION FOR THE YEAR 2022 – 2023

IN

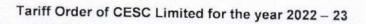
CASE NO: TP - 96 / 20 - 21

IN REGARD TO THE TARIFF APPLICATION OF CESC LIMITED FOR THE YEAR 2022 – 2023 UNDER SECTION 64(3)(a) READ WITH SECTION 62(1) AND SECTION 62(3) OF THE ELECTRICITY ACT, 2003

PRESENT:

DR. MALLELA VENKATESWARA RAO, CHAIRPERSON SRI PULAK KUMAR TEWARI, MEMBER

DATE: 11.12.2023







CHAPTER -1 INTRODUCTION

- 1.1 The West Bengal Electricity Regulatory Commission (hereinafter referred to as the "Commission"), a statutory body under the first proviso to section 82(1) of the Electricity Act, 2003 (hereinafter referred to as the "Act"), has been authorized in terms of the section 86 and section 62(1) of the Act to determine the tariff for a) supply of electricity by a generating company to a distribution licensee, b) transmission of electricity, c) wheeling of electricity and d) retail sale of electricity, as the case may be, within the State of West Bengal.
- 1.2 CESC Limited, a Company under the Companies Act, 1956, is a distribution licensee in the State of West Bengal for supply of electricity in Kolkata and some areas in the districts of Howrah, Hooghly, North 24 Parganas and South 24 Parganas of the State. It was a licensee under the provisions of the Indian Electricity Act, 1910 (since repealed) and has become a deemed licensee in terms of the first proviso to section 14 of the Act with effect from 10.06.2003 i.e. the date of coming into force of the Act.
- In terms of West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended from time to time (hereinafter referred to as the 'Tariff Regulations'), the Commission vide order dated 28.05.2019 in case no SM-19/19-20 decided that, the seventh control period shall be of three years consisting of 2020 21, 2021 22 and 2022 23. The Commission extended the last date of filing tariff petition for 7th control period unto 31.08.2020 considering repeated prayer of the utilities of the State in view of issuance of Third Amendment of Tariff Regulations and continuing lockdown conditions as per direction of the Government to contain spread of COVID-19 pandemic.
- 1.4 CESC Limited submitted the tariff application for three years of seventh control period under the Multi Year Tariff (MYT) framework on 26.08.2020 and the same was admitted by the Commission in case no. TP 96/20 21. CESC Limited was accordingly, directed to publish of its tariff application in the newspapers. The gist was published on 20.10.2020 simultaneously in newspapers namely the 'Bartaman' (Bengali), the 'Aajkaal' (Bengali), the 'Sanmarg' (Hindi) and 'The Times of India' (English). The gist along with the tariff application was also posted on the website of CESC Limited. The publication invited the attention of all interested parties, stake holders and the members of the public to the application for determination of tariff of





CESC Limited for the seventh control period and requested for submission of suggestions, objections and comments, if any, on the tariff application to the Commission latest by 12.11.2020. Opportunities were also offered to all to inspect the tariff application and to take copies thereof.

- Objections to / comments on the aforementioned tariff petition of CESC Limited for the seventh control period were received by the Commission from (i) All Bengal Electricity Consumers' Association (ABECA) and (ii) Ganatantrik Nagarik Samity, Howrah within the stipulated time period.
- The Commission, thereafter, in accordance with the provisions of the Act and Tariff Regulations, passed the tariff order dated 01.08.2022 in respect of CESC Limited in case no. TP 96/20 21 determining the Aggregate Revenue Requirement (in short 'ARR') of CESC Limited for each year of the seventh control period, along with the tariffs of CESC Limited for the years 2020 21 and 2021 22. The objections and suggestions on the tariff petition of CESC Limited for the seventh control period along with the analysis and findings of the Commission has been recorded in the tariff order dated 01.08.2022. CESC Limited on receipt of the aforesaid tariff order of 2020 21 and 2021 22 submitted its gist for approval and the same was approved by the Commission and the approved gist of the tariff order dated 01.08.2022 for 2020 21 and 2021 22 was published in newspapers and on the website of CESC Limited on 20.08.2022.
- 1.7 The Commission now proceeds to determine the revenue recoverable through tariff by CESC Limited during the year 2022 23 as also the tariff of CESC Limited for 2022 23 on the basis of ARR determined for 2022 23 in the tariff order dated 01.08.2022 in case no TP 96/20 21 after necessary adjustments in accordance with the Tariff Regulations as detailed in the subsequent chapter.





CHAPTER -2 SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2022 – 2023

- 2.1 As stated in the preceding chapter, the Commission determined the ARR of CESC Limited separately for each of the three years of the seventh control period consisting the years 2020 21, 2021 22 and 2022 23 in the tariff order dated 01.08.2022 in case no TP 96/20 21 (hereinafter referred as 'the 7th MYT order') based on the analysis and findings recorded in that order. The Commission in the MYT order has determined the ARR amounting to Rs. 710231.60 lakh for the year 2022 23. Summarized statement of ARR for 2022 23 was given in Annexure 6E to the 7th MYT order dated 01.08.2022.
- 2.2 Revenue from sale of power to other licensees:

CESC Limited in its 7th MYT petition proposed to sale power to other licensee WBSEDCL in the State, in addition to sale of power to its own consumers. CESC Limited in its petition proposed Rs. 523.20 lakh as revenue recovered from 8MU sale to WBSEDCL @Rs 6.54/kwh during the year 2022 – 23. The Commission considers the income from sale to other licensee WBSEDCL in the petition of CESC Limited for ARR determination but does not admit any tariff between the licensees by virtue of this order. The Commission further clarifies that the rate / price of power purchase or sale between two licensees are to be decided under the Power Purchase Agreement following the relevant provisions under the Electricity Act 2003 and not under Tariff determination process in terms of section 62 of the Act. However, to arrive at the revenue to be recovered from own consumers of CESC Limited, the Commission considers to adjust the proposed amount of Rs. 523.20 lakh as income of CESC Limited from sale of power to WBSEDCL.

2.3 Adjustment of Regulatory Assets and other payables:

2.3.1 The Commission in para 6.4.4 of the 7th MYT order considered adjustment of a total amount of Rs. 5923.72 lakh (Refundable amount of Rs 5295.48 lakh with the ARR for 2020 – 21 and recoverable amount of Rs 11219.20 lakh with the ARR for 2021 – 22) of regulatory assets created in APR orders for different years upto 2017 – 18 with the ARRs of 2020 – 21 & 2021 – 22 and decided to adjust the balance recoverable





amount of **Rs. 10795.00** lake pertaining to APR order of 2017 - 18 with the ARR of 2022 - 23 or subsequent order as tabulated below:

Description	Recovery /Refund in APR orders	Adjustment in 20 – 21	Adjustment in 21 – 22	Adjustment left for 22 – 23 onwards		
(1)	(2)	(3)	(4)	(5)=(2)-(3)-(4)		
1) Part adjustment of APR 13 -14	15274.00	15274.00		0.00		
2) Adjustment for APR 14-15	-9697.00	-9697.00		0.00		
3) Part adjustment for APR 15-16	-11880.25	-10872.48	-1007.77	0.00		
4) Adjustment for APR 16-17	11326.94		11326.94	0.00		
5) Part adjustment for APR 17-18	11695.03		900.03	10795.00		
Total adjustment		-5295.48	11219.20	10795.00		

The Commission now decides to adjust the balance recoverable amount of Rs. 10795.00 lakh with the ARR of 2022 - 23.

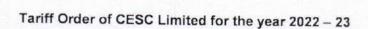
- 2.3.2 The Commission in the FPPCA & APR order of CESC Limited for the year 2018 19 in Case No. FPPCA 95 / 19 20 and APR 80 /19 20 dated 22.09.2023 has admitted recoverable amount of Rs. 65280.09 lakh and ordered in terms of regulation 2.6.6 of the Tariff Regulations that the entire recoverable amount of Rs. 65,280.09 lakh or a part thereof shall be adjusted with the amount of Aggregate Revenue Requirement for the year 2022 23 or that for any other ensuing year or through a separate order as may be decided by the Commission. Now, the Commission decides to adjust Rs. 12722.00 lakh, part of the recoverable amount of Rs. 65280.09 lakh admitted in APR & FPPCA for the year 2018 19, with the ARR of 2022 23 in terms of regulation 2.5.3(i) of the Tariff Regulations to avoid tariff shock. The balance amount of Rs. 52558.09 lakh (Rs. 65280.09 lakh Rs. 12722.00 lakh) will be adjusted in subsequent tariff order or any subsequent order in terms of regulation 2.6.6 of the Tariff Regulations.
- 2.4 Considering the above adjustments, the total revenue recoverable from the consumers and the average tariff during the year 2022 23 are determined as below:





SI. No.	Particulars	Unit	Amount								
1	ARR for 2022 - 23 as approved in the 7th MYT order	Rs. lakh	710231.60								
2	Less: Revenue from sale to licensees WBSEDCL	Rs. lakh	523.20								
3	Adjustment of Regulatory Assets										
	(i) Balance APR adjustment of CESC for 2017- 18	Rs. lakh	10795.00								
	(ii) APR adjustment of CESC for 2018-19	Rs. lakh	12722.00								
	Sub-total 3 [(i) + (ii)]	Rs. lakh	23517.00								
4	Net Revenue Recoverable from consumers $[(1-2+3)]$	Rs. lakh	733225.40								
5	Total sale to consumers (as admitted in the 7th MYT order)	MU	10024.00								
6	Average cost of supply	Paisa/kWh	731.47								







CHAPTER - 3 TARIFF ORDER FOR 2022 - 23

- 3.1 In the previous chapter, the Commission, in accordance with the Tariff Regulations, has determined for CESC Limited, the revenue recoverable through tariff and average tariff of consumers for the year 2022 23. The Commission now proceeds to determine the tariff schedule applicable to the consumers of CESC Limited and also the associated conditions of tariff of CESC Limited for 2022 23.
- 3.2 Tariff schedule and conditions of Tariff for consumers of CESC Limited during 2022 23:
- 3.2.1 From the analysis made in previous chapter the average tariff for consumers in CESC Limited for 2022 23 remains same as that of the existing rate of tariff during 2021 22 after adjustment of regulatory assets. In view of this, the Commission proposes no change in the tariff schedule and other terms and conditions of tariff for the year 2022 23 from that of 2021 22. Accordingly, the Tariff schedule for 2022 23 is given in Annexure 3A1 for LV & MV consumers and at Annexure 3A2 for HV & EHV consumers.
- 3.2.2 All the rates and conditions of tariff mentioned in the paragraph 3.2.1 above are effective from 1st April 2022 and will continue till further order of the Commission.
- 3.2.3 There will be no separate MVCA from 01.04.2022 to date of issue of this order. Any variation between the revenue realised by CESC Limited (including MVCA) upto the month of issue of the order vis-à-vis the amount realizable as per the tariff schedule is subject to truing up during FPPCA and APR for the year as per provision of Tariff Regulation. However, CESC Limited afterwards shall compute the MVCA as per provisions of the Act, Rules and Regulations thereunder and shall realize /refund accordingly.
- 3.2.4 Rebate for demand side management shall continue at the prevailing rate and conditions for those categories of consumers to whom these were applicable during the period. From the date of issuance of this order licensee has to ensure that, the rebate is applicable to the consumers who make their payments within due date.





- 3.3 Any matter, which has not been explicitly mentioned in this order, shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations and / or dealt with in the earlier APR order dated 22.09.2023.
- 3.4 Green Tariff: In view of the Green Open Access Rules and 'Go Green' initiatives taken up by the Government, the Commission, in order to promote renewables, had introduced 'Green Tariff' at the rate of 50 paise/kWh since 2021 22 for all consumers other than domestic consumers over and above the retail tariff to the consumer who intends to consume 100% of its consumption using green power for an uninterrupted period for at least six months. The 'Green Tariff' at the rate of 50 paisa/kWh shall also be continued for 2022-23 and onwards. However, from the next billing month of the date of issuance of this order Green Tariff shall be applicable to the consumer who intends to consume a minimum of 25% of its consumption using green power for an uninterrupted period for at least six months. However, requisition for green power shall be made in multiple of 25% of its consumption.
- 3.5 Promotional tariff for Electric Vehicle Charging Stations: In addition to promoting the renewables, the Government has also decided for promotion Electric Vehicles to achieve overall reduction of carbon footprint. The Commission in line with such Government Policy has already introduced promotional single part tariff for EV Charging stations in the tariff order of 2021 22 at Rs. 6.00 per unit during the peak hours (17:00 hrs to 23:00 hrs) and Rs. 5.50 per unit during the period other than peak hours. The Commission decides to continue with the same tariff during the year 2022 23.

Any EV Charging Station has the liberty to go for complete green resource by applying for green energy with payment of 'Green Tariff' as specified in paragraph 3.4 above.

- 3.6 Parallel operation / grid support charge: Consumers having in-situ captive generating plant willing to synchronize its captive plant with CESC system for enhancement of its reliability and security of operation shall pay a parallel operation / grid support charge at the rate of Rs. 20 /KVA/ month for the entire capacity of the captive generating plant in addition to other applicable charges payable by the consumer. This rate will be effective prospectively from the next billing month of the date of issuance of this order.
- 3.7 A special rebate of 50 paisa/kWh on energy charge shall be given prospectively from the next billing month of the date of issuance of this order to the juvenile home,





destitute home, orphanage, dispensaries, libraries and educational institutions run by non- profitable Charitable Organizations connected to L&MV level.

- 3.8 Tariff for Military Engineering Services (MES) under L&MV category shall be same as that of MES tariff in HV&EHV category.
- 3.9 All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff as determined under this tariff order.
- 3.10 It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for CESC Limited. If at all any such subsidy under the provisions of the Act is intimated to CESC Limited and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder, and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate the decision to CESC Limited and the Commission within 15 days from the date of receipt of the tariff order, whether it shall give any subsidy to any group of consumers etc.
- 3.11 CESC Limited shall clearly indicate in the consumer's bill (a) the amount payable in terms of the tariff determined by the Commission (b) amount payable for green tariff, if any (c) the amount of the State Government subsidy, if any and (d) the net amount payable as per provisions of the Tariff Regulations.
- 3.12 CESC Limited shall present to the Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulations within three working days from the date of receipt of this order for approval of the Commission, and on receipt of the approval, shall publish the approved gist in terms of the aforesaid regulation within four working days from the date of receipt of the approval of the Commission.

LOW AND MEDIUM VOLTAGE CONSUMERS

2022-23

SI No	Type of Consumer			Applicable	Tariff Schen	ne		Optional Tariff Scheme											
				1					(Optional Tariff Scheme -	1				Optional Tariff Scheme -	II			
		Consumer	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of	Monthly consumption in KWH	Energy Charge	Fixed Charg Demand Charge* in Rs./KVA/Mo		
1. Consumer (Domestic) Rate G (LL) Normal 0 to 25					407	5.00	Not Applicable					Not Applicable							
			Normal	First	25	518	15	Rate G (p)											
	Domestic (Urban)	100		Next	35	569			Prepaid	id All Units	751								
				Next	40	670													
2.		Rate G		Next	50	745						15	Not Applicable						
				Next	50	762						15							
		1		Next	100	762													
		M. Sans		Above	300	921													
		1000		First	60	657													
	To Product			Next	40	724				06:00 hrs to 17:00 hrs	789			l'	06:00 hrs to 17:00 hrs	764	16 1 100		
3.	Commercial	Rate M (i)	Normal	Next	50	793	24	Rate M (i)	Normal				Rate M (i)	Prepaid -					
	(Urban)	10	-	Next	150	849	24	(TOD)	TOD	17:00 hrs to 23:00 hrs	865	24	(pTOD)	TOD	17:00 hrs to 23:00 hrs	838	24		
				Above	300	926				23:00 hrs to 06:00 hrs	736				23:00 hrs to 06:00 hrs	713			
				06.00 hrs to 17.00 hrs		753													
١.	Short-term Supply	Rate STLT	Prepaid - TOD	17.00 hrs to	.00 hrs to 23.00 hrs 825		28			Not Applicable		100			Not Applicable				
		13 70 W		23.00 hrs to	06.00 hrs	702						100			Not Applicable				

LOW AND MEDIUM VOLTAGE CONSUMERS

2022-23

SI No				Applicable Tariff Scheme	Optional Tariff Scheme														
				13.0435.5			Optional Tariff Scheme – II Optional Tariff Scheme – II												
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly co	nsumption KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer	Name of the Tariff Scheme	Mont		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/Mo	
5.	Specified Institution	Rate P	Normal	On all Units	663	28	Rate P(p)) Prepaid	d On all Units 646		646	20	28 Rate P (pTOD)	Prepaid	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	7,00 hrs & All Units	644		
	Municipal or Non- Municipal			on all orate							040	20		- TOD	17.00 hrs to 20.00 hrs	All Units	706	28	
															23.00 hrs to 06.00 hrs	All Units	601		
	Government School, Government aided School or				524	12		Normal	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	s & All Units 517									
6	Government Sponsored	P1	Normal	On all Units			P1 (TOD)	(TOD)	23.00 hrs to	All Units	566	12		Not Applicable					
	School									All Units	502								
7	Public Bodies	Rate C1	oto C1 Name	e C1 Normal	On all Units	722	42	Data Calica	Decire of the	0- "		607	40	Rate		06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	683	
	Municipal or Non- Municipal			On all Units	122	42	Rate C1(p)	Prepaid	On all	Units	687	42	C1(pTOD)	TOD	17.00 hrs to 20.00 hrs	All Units	748	42	
															23.00 hrs to 06.00 hrs	All Units	637		

LOW AND MEDIUM VOLTAGE CONSUMERS

2022-23

SI No	Type of Consumer			Applicable	Tariff Schem	e		Optional Tariff Scheme												
						12 240			C	ptional Tariff	Scheme -			Optional Tariff Scheme - II						
		Consumer category	Name of the Tariff Scheme		insumption KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly cor in K		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge' in Rs./KVA/Mo		
	Communications			First	100	582				06.00 hrs to 17.00 hrs All Un	All Units	648	I Brog							
	Cottage Industry / Artisan / Weavers / Small				Next 100	100	701				17.00 hrs to 23.00 hrs	All Units	710	The same	Not Applicable					
8.	production oriented establishment not run by electricity as motive power	Rate M (ii)	Normal	Above	200	846	24	Rate M (ii) (pTOD)	Prepaid - TOD	23.00 hrs to 06.00 hrs	All Units	605	24							
	Poultry, Duckery,			First	300	706		Rate M (iii)	Prenaid	06.00 hrs to 17.00 hrs	All Units	701			-					
	Horticulture, Tissue culture,			Next	300 772	772				17.00 hrs to 23.00 hrs	All Units	768		Not Applicable						
9.	Floriculture, Herbal –	Rate M (iii)	Normal	Next	400	807	24			23.00 hrs to 06.00 hrs	All Units	654	24							
	Medicinal - Bio- diesel Plant Farming, Food Processing Unit			Above	1000	852		(1,00)												