#### LOW AND MEDIUM VOLTAGE CONSUMERS

SI No	Type of Consumer		CU, YE	Applicable	Tariff Schem	ne	4.75	13.3					Optional '	Tariff Scheme	2			
									C	Optional Tariff	Scheme -		500157			Optional Tariff Scheme	-11	te.
		Consumer category	Name of the Tariff Scheme	Monthly co	nsumption KWH	Energy Charge	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly cor in K		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in RsJKVA/Mo
10.	Public Water Works &	Rate J	Normal	On a	Units	687	42	Rate J	Prepaid -	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	667	42					
	Sewerage System	nate o	Horman	Olifai	Orms	007	42	(TOD)	TOD	17.00 hrs to 20.00 hrs	All Units	986	42			Not Applicable		
										23.00 hrs to 06.00 hrs	All Units	469						
				First	500	677				06.00 hrs to 17.00 hrs	All Units	789		377	aledia.			
				Next	1500	747		Rate K	Normal -	17.00 hrs to 23.00 hrs	All Units	1169						
11.	Industries (Urban)	Rate K	Normal	Next	1500	787	50	(TOD)	TOD	23.00 hrs to 06.00 hrs	All Units	553	50			Not Applicable		
				Above	3500	807		Partie.										
12.	Street Lighting	Rate C	Normal	On al	Units	687	42	TIME	Hagi	Not App	licable		7614			Not Applicable		

#### LOW AND MEDIUM VOLTAGE CONSUMERS

SI No	Type of Consumer			Applicable	Tariff Schem	e			VII-18 W				Optional 1	Tariff Schem	е			
										Optional Tariff	Scheme - I					Optional Tariff Scheme	-11	
		Consumer category	Name of the Tariff Scheme		onsumption KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly con		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon
13	Street Lighting with LED	Rate C2	Normal	On a	II Units	577	42	100		Not App	licable					Not Applicable		
14	Private Educational	Rate L			W 6 to the	700	42	Rate L	Normal -	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	All Units	717						
14.	Institutions and Hospitals	reate L	Normal	On a	II Units	732	42	(TOD)	TOD	17.00 hrs to 20.00 hrs	All Units	786	42			Not Applicable		
										23.00 hrs to 06.00 hrs	All Units	669						
				06.00 hrs to 17.00 hrs	On all Units	808												6-216
15.	Emergency Supply	Rate E2	Prepaid - TOD	17.00 hrs to 23.00 hrs	On all Units	1198	56			Not App	licable					Not Applicable		
				23.00 hrs to 06.00 hrs	On all Units	567							e Ha					

#### LOW AND MEDIUM VOLTAGE CONSUMERS

SI No				Applicable Tai	riff Schen	ne					9.12	Optional	Tariff Schem	е			V M
									(	Optional Tariff Scheme -	1	TENT			Optional Tariff Scheme	-11	
		Consumer category	Name of the Tariff Scheme	Monthly consi		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs./KVA/Mo
16.	Construction		Prepaid -	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	773											
10.	Power Supply	Rate LTCON	TOD	17.00 hrs to 20.00 hrs.	On all Units	1145	42			Not Applicable					Not Applicable		
				23.00 hrs to 06.00 hrs	On all Units	542											
	Bulk Supply at single point to Co-operative									06.00 hrs to 17.00 hrs	689						
17.	Group Housing Society for providing power to its members or	Rate LTCOP	Normal	On all Un	nits	707	42	Rate LTCOP	Normal - TOD	17.00 hrs to 23.00 hrs	755	42			Not Applicable		
	person for providing power to its employees in a single premises							(TOD)		23.00 hrs to 06.00 hrs	643						
18.	Common Services of	Rate S		06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	749											
10.	Industrial Estate	(TOD)	TOD	17.00 hrs to 20.00 hrs	On all Units	1109	42			Not Applicable					Not Applicable		
				23.00 hrs to 06.00 hrs	On all Units	526											

Note:-\* Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 50 KVA and above.

SI No	Type of Consumer			Applicable Tariff S	Scheme					11,17	Optio	onal Tariff S	icheme	T New		
		Consumer category	Name of the Tariff	Consumption per month in KWH	E	Energy Charg	e	Demand Charge	Consumer	Name of the Tariff	Consumption per mon	th in KWH		Energy Charg	e	Demand
			Scheme			P/kWh		(Rs./KVA/ month)	-	Scheme				P/kWh		(Rs./KVA
					Summer	Monsoon	Winter	monthy					Summer	Monsoon	Winter	month
											06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	680	670	660	
1.	Public Utility	Rate I	Normal	All Units	700	697	694	384	Rate I (TOD)	Normal - TOD	17.00 hrs-20.00 hrs	All Units	1006	991	976	384
											23:00 hrs-06:00 hrs	All Units	478	471	464	
							<u>A</u>				06.00 hrs-17.00 hrs	All Units	671	666	661	
2.	Industries (below 33 KV)	Rate A	Normal	All Units	681	678	676	384	Rate A (TOD)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	992	985	977	384
											23.00 hrs- 06.00 hrs	All Units	472	469	465	
	Industries		4						- 7		06.00 hrs-17.00 hrs	All Units	651	646	641	
3.	(33 KV)	Rate A1	Normal	All Units	658	655	652	384	Rate A1 (TOD)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	962	955	947	384
											23.00 hrs-06.00 hrs	All Units	458	455	451	
											06.00 hrs-17.00 hrs	All Units	718	715	712	
4.	(below 33 KV)	Rate B	Normal	All Units	730	727	724	384	Rate B (TOD)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	1063	1058	1054	384
											23.00 hrs-06.00 hrs	All Units	504	502	500	

	Type of Consumer			Applicable Tariff S	Scheme			D. Mari		MELL	Optional Tariff So	cheme			
		Consumer category	Name of the Tariff	Consumption per month in KWH	E	Energy Charg	e	Demand Charge	Consumer	Name of the Tariff	Consumption per month in KWH	E	nergy Charg	е	Demand Charge
			Scheme			P/kWh		(Rs./KVA/		Scheme			P/kWh	de de di	(Rs./KVA/
					Summer	Monsoon	Winter	month)				Summer	Monsoon	Winter	month)
5.	Commercial (33 KV)	Rate B1	Normal	All Units	681	678	675	384			Not Ap	plicable			

SI No	Type of Consumer			Applicable Tariff S	Scheme				Tive?		Optio	mal Tariff S	Scheme			
		Consumer category	Name of the Tariff	Consumption per month in KWH	ı	Energy Charg	je	Demand Charge	Consumer	Name of the Tariff	Consumption per mor	nth in KWH	E	nergy Charg	e	Demand Charge
	The state of		Scheme			P/kWh		(Rs./KVA/ month)		Scheme			Dam.	P/kWh		(Rs./KVA.
	E Service				Summer	Monsoon	Winter						Summer	Monsoon	Winter	month
6.	Domestic	Rate R	Normal	All Units	742	739	736	26				Not A	pplicable			
	Public Water Works &										06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	637	627	617	
7.	Sewarage, Pumping Station under	Rate U	Normal	All Units	647	642	637	384	Rate U(TOD)	Normal - TOD	17.00 hrs-20.00 hrs	All Units	941	926	911	384
	local Authority										23.00 hrs-06.00 hrs	All Units	449	442	435	
8.	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate O	Normal	All Units	769	759	749	34				Not Aş	oplicable			
											06.00 hrs-17.00 hrs	All Units	668	663	658	
9.	Cold storage or Dairy with Chilling Plant	Rate CP	Normal	All Units	688	683	678	384	Rate CP (TOD)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	988	980	973	384
											23,00 hrs-06.00 hrs	All Units	470	466	463	

SI No	Type of Consumer			Appl	icable Tariff	Scheme						Opt	ional Tariff S	icheme			71 9
		Consumer	Name of the Tariff	Consumption per me	onth in KWH		Energy Charg	e	Demand Charge	Consumer	Name of the Tariff	Consumption per mo	onth in KWH	E	nergy Charg	0	Demand
		100	Scheme				P/kWh		(Rs./KVA/ month)		Scheme				P/kWh		(Rs./KVA
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	month
	F			06.00 hrs-17.00 hrs	All Units	777	767	757									HITE
10.	Emergency Supply	Rate E1	Normal TOD	17.00 hrs-23.00 hrs	All Units	1151	1136	1121	384				Not A	plicable			
		ME		23.00 hrs-06.00 hrs	All Units	545	538	531									
	Construction	Rate	Normal	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	703	698	693			AME S						
11.	Power Supply	HTCon	TOD	17.00 hrs-20.00 hrs	All Units	1040	1033	1025	384				Not Ap	plicable			
	i grane e		-	23.00 hrs-06.00 hrs	All Units	494	491	487									
	Co-operative Group Housing Society for											06.00 hrs-17.00 hrs	All Units	687	682	677	
2.	providing power to its members or person for providing	Rate HTCOP	Normal	All Units		712	707	702	34	Rate HTCOP (TOD)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	753	747	742	34
	power to its employees in a single premises											23.00 hrs-06.00 hrs	All Units	641	636	632	

SI No				Appli	icable Tariff S	Scheme						Opti	onal Tariff S	cheme			
		Consumer category	Name of the Tariff	Consumption per mo	onth in KWH	E	Energy Charg	e	Demand Charge	Consumer	Name of the Tariff	Consumption per mo	nth in KWH	1	Energy Charg	e	Deman Charg
		HOUSE.	Scheme				P/kWh		(Rs./KVA/ month)		Scheme			F JET	P/kWh		(Rs./KV)
		1157				Summer	Monsoon	Winter	monthy					Summer	Monsoon	Winter	month
	Common			06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	703	698	693									
13.	Services of Industrial Estate	Rate E	Normal TOD	17.00 hrs-20.00 hrs	All Units	1040	1033	1025	384				Not Ap	oplicable			
				23.00 hrs-06.00 hrs	All Units	494	491	487									
14.	Traction/ Metro Rail / Calcutta Tramways	Rate T	Normal	All Units		722	717	712	105				Not Ap	pplicable			
				06.00 hrs-17.00 hrs	All Units	671	666	661									
5.	Short-term Supply	Rate ST	Normal TOD	17.00 hrs-23.00 hrs	All Units	735	730	724	384				Not Ap	plicable			
				23.00 hrs-06.00 hrs	All Units	626	621	617									
							A region					06.00 hrs-17.00 hrs	All Units	683	673	663	
6.	Private Educational Institutions	Rate E (ei)	Normal	All Units		693	683	673	384	Rate E (eit)	Normal - TOD	17.00 hrs-23.00 hrs	All Units	748	737	726	384
												23.00 hrs-06.00 hrs	All Units	637	628	619	

	Type of Consumer			Applicable Scheme						1-67-	Optional Ta Scheme				
		Consumer category	Name of the	Consumption per month in	E	nergy Char	ge	Demand Charge	Consumer category	Name of	consumption per month in	E	Energy Char	ge	Demand Charge
			Tariff	KWH		P/kWh		(Rs./KVA		the Tariff Scheme	KWH		P/kWh		(Rs./KVA
			Schem e		Summer	Monsoon	Winter	month)				Summer	Monsoon	Winter	month)
17	MES	Rate R-M	Normal	All Units	742	739	736	26			Not A	pplicable			





## CHAPTER - 4 DETERMINATION OF WHEELING CHARGE

- 4.1 The Commission in this chapter takes up the matter relating to determination of the rate of distribution wheeling charges for the year 2022 23 in accordance with the principles, terms and conditions laid down in Schedule 4 to the Tariff Regulations.
- 4.2 The distribution wheeling charges represents the charges for the use of distribution systems or associated facilities of a distribution licensee for wheeling of electricity through that facility and derived based on total distribution network cost, total unit saleable by the licensee to the consumers and total units wheeled for all open access customers in the network. CESC Limited in Form 1.9 (a) of its petition proposed no wheeling of energy during 2022 - 23. After prudent analysis of the amounts of ARR for the years 2022 - 23 in Annexure - 6D of the 7th MYT order dated 01.08.2022 and making such allocations, the gross amount of total fixed charges attributable to the distribution function including sale of CESC Limited to be considered for determining wheeling charges is found to be Rs. 266675.62 lakh. The provision for bad and doubtful debts as well as an amount towards interest payable to consumers on their security deposits and amount on account of cost of out sourcing relating to call centres for complaint management mechanism have not been considered in the above computation. The detailed head-wise break-up of the referred amount is given in Annexure - 4A to this order.
- 4.3 The gross amount of total fixed charges, i.e., Rs. 266675.62 lakh, as shown in Annexure 4A, is the gross aggregate revenue requirement for distribution function. Paragraph 2.1 of Schedule 4 to the Tariff Regulations provides for deduction of expenses incidental to selling and distribution of energy, non-tariff income and income from other business from the gross aggregate revenue requirement attributable to distribution function for ascertaining the wheeling charges payable by the open access customers. The deductible amount under different heads incidental to selling of energy based on allocation made by CESC Limited in their MYT Application and total cost admitted under that head for distribution function comes as under:





(Rs lakh)

SI. No	Head of Charges	Expense relating to distribution including sales	Expense relating to sales
1	Employee Cost	88000.62	20325.90
2	O&M Expenses	48682.00	10910.10
3	Rates & taxes	406.00	92.80
4	Amphan, Covid19	0.00	0.00
5	Insurances	214.00	0.00
6	Financing Charges	685.00	462.46
7	Interest on capital expenditure	16743.00	774.20
8	Interest on Temporary Accommodation	0.00	0.00
9	Foreign Exchange Rate Variation	0.00	0.00
10	Lease rental	1197.00	59.00
11	Depreciation	37395.00	4369.44
12	Advance Depreciation	7932.00	926.52
13	Reserve for Unforeseen Exigencies	0.00	0.00
14	Intangible Assets written off	0.00	0.00
15	Tax on Income & profit	9729.00	0.00
16	Return on Equity	55692.00	2975.19
17	Gross Amount of Fixed charges	266675.62	40895.61

- 4.4 The amount of gross fixed charges attributable to distribution function also requires to be reduced by the non-tariff income and expense relating to and incidental to retail sales. Such deductible amount relating to and incidental to retail sales is found to be Rs. 40895.61 lakh for the year 2022 23.
- 4.5 Based on the foregoing analyses, the amount of fixed charges attributable to the distribution function of CESC Limited for the year 2022 – 23 for determination of rate of wheeling charges payable by the open access customers including the captive generating plants comes as under:

## Computation of wheeling charges for the year 2022 - 23

Rs. in Lakh

SI. No.	Particulars	2022 – 23
a)	Gross Amount of Fixed charges relating to distribution function including sale	266675.62
b)	Less:	





SI. No.	Particulars	2022 – 23
	i) Expense relating to and incidental to retail sales	40895.61
	ii) Non Tariff Income	10737.00
	Total [i) + ii)]	51632.61
c)	Net admissible amount of fixed charges relating to distribution wheeling	215043.01
d)	Estimated Sales to own consumers and WBSEDCL (MU)	10032.00
e)	Average Rate of recoverable wheeling charges (p/kwh)	214.36

- With the estimated sales of 10032.00 MU for the year 2022 23 to own consumers and West Bengal State Electricity Distribution Company Limited admitted in Chapter-4 of the 7<sup>th</sup> MYT order dated 01.08.2022, the average rate of recoverable wheeling charges comes to 214.36 paise per unit (kWh).
- 4.7 The avoidable cost as computed in terms of the formula provided in regulation 14.3.10 of the West Bengal Electricity Regulatory Commission (Open Access) Regulations, 2007 in case of CESC Limited works out as under:

## Avoidable cost excluding wheeling charge

SI. No.	Particulars	2022 - 23
U)	Total Fuel and Power Purchase Cost in Rs lakh (vide Annexure-6E of the 7th MYT order dated 01.08.2022)	373141.7
V)	Quanta of energy pooled in the distribution system	
	i) Sent out from own generation (MU)	5793.36
	ii) Purchase of Energy (MU)	5959.27
	[para-4.7 of Chapter-4 of the 7th MYT order dated 01.08.2022]	
X)	Weighted average unit cost of pooled energy in paise / kwh [(U) / (V)]	317.50
Y)	Distribution loss allowed for the year (%)	14.30
Z)	Avoidable cost excluding wheeling charge in paise/kwh [X / (100 - Y) x 0.01	370.48





Avoidable Cost in paise / kwh for 2022-23 [ Z + Wheeling Charge]

370.48 paise / kWh

+ Wheeling charges per unit applicable to the relevant open access case.

4.8 The average rate of distribution wheeling charges of CESC Limited for the year 2022 – 2023 come to 214.36 paise per unit (kWh) as shown in this chapter and the same is recoverable from different categories of open access customers including captive generators for conveyance of electricity through its distribution system for long term open access. However, the consumer of the distribution licensee shall not be required to pay any wheeling charge for the part of energy he is drawing not as an open access customer.

#### Cross-Subsidy Surcharge

- 4.9 The open access customer, other than those carrying the electricity generated in captive generating plant to the destination and for the extent of their own use, shall pay cross-subsidy surcharge in addition to the distribution wheeling charge in accordance with the Open Access Regulations.
- 4.10 Cross subsidy surcharge for the period 1 April, 2022 to 31 July, 2022 shall be computed in terms of the provisions contained in regulation 14.3.10 of the West Bengal Electricity Regulatory Commission (Open Access) Regulations, 2007, as amended. The avoidable cost for the concerned open access customers will be at the rate of 370.48 paise per kWh plus wheeling charges per unit as applicable to the relevant open access case as shown in this Chapter. CESC Limited will recover cross-subsidy surcharge from the open access customer with reference to the tariff applicable for similar category of consumer in accordance to the provision of the Act and regulation framed thereunder. The cross-subsidy surcharge will be the difference between the tariff applicable for the category of the consumers being allowed open access and the cost avoidable (per unit) by the licensee in this regard.
- 4.11 Cross subsidy surcharge with effect from 1 August, 2022 onwards till further order of the Commission, shall be computed in terms of clause (b) of regulation 18.2.4 of the





West Bengal Electricity Regulatory Commission (Open Access) Regulations, 2022, for any open access consumer by the following formula:

S = T - ACS + R

Where.

S = surcharge,

T = Tariff payable by the relevant category of consumers,

ACS = Average Cost of supply and

R = per unit cost of amortizing regulatory asset including carrying cost.

Provided that such surcharge shall not exceed 20% of the average tariff applicable to the respective consumer category.

4.12 In Chapter - 2 of this order the Commission has determined Average Cost of Supply for the year 2022 - 23 as 731.47 paisa/kwh. Now, the average tariff of each category of consumers (T) and applicable surcharge (S) are given in Annexure – 4B.

Per unit cost of amortizing regulatory asset (R) comes to 23 paisa/ kWh for the year 2022 – 23 as below:

Particulars	Unit	2022 - 23
Balance APR Adjustment of 2017 - 18		10795
Part APR Adjustment for 2018 - 19	Rs lakh	12722
Total Amount (A)		23517
Sale to Consumer (B)	in MU	10024
Per Unit cost of Regulatory Asset (R) = (A) x 10 / (B)	in paisa/ kWh	23

## 4.13 Additional surcharge:

Distribution licensee shall compute the additional surcharge in terms of the formula specified in the respective Open Access Regulations and recover from the open access consumers in terms of the said regulations to meet the fixed cost arising out of its obligation to supply in terms of the Electricity Act 2003.





- 4.14 Other charges and losses applicable to the open access consumers will be same as specified in the respective Open Access Regulations.
- 4.15 The adjustments, if any, for over-recovery / under-recovery for the period from 01.04.2022 to 31.03.2023 shall be made in 5 (five) equal monthly instalments starting from the billing month of January, 2024.
- 4.16 Distribution licensee shall maintain separate accounts for receipts from open access consumers in terms of wheeling charges, cross-subsidy surcharge, additional surcharge and any other applicable charges. Distribution licensee shall submit the details along with its APR petition of respective years.
- 4.17 CESC Limited shall mention the applicable wheeling charges in the gist of their tariff order.





## Annexure-4A

HEAD WISE BREAKUP OF THE AMOUNT OF NET FIXED CHARGES ATTRIBUTABLE TO DISTRIBUTION FUNCTION INCLUDING SALES FOR 2022 – 23

SI. No	Head of Charges	Amount (Rs lakh)
1	Employee Cost	88000.62
2	O&M Expenses	48682.00
3	Rates & taxes	406.00
4	Service Tax & Entry Tax	0.00
5	Insurances	214.00
6	Financing Charges	685.00
7	Interest on capital expenditure	16743.00
8	Interest on Temporary Accommodation	0.00
9	Foreign Exchange Rate Variation	0.00
10	Lease rental	1197.00
11	Depreciation	37395.00
12	Advance Depreciation	7932.00
13	Reserve for Unforeseen Exigencies	0.00
14	Intangible Assets written off	0.00
15	Tax on Income & profit	9729.00
16	Return on Equity	55692.00
17	Gross Amount of Fixed charges	266675.62



## ANNEXURE - 4B

# AVERAGE TARIFF FOR CONSUMER CATEGORY AND APPLICABLE CROSS-SUBSIDY SURCHARGE

(p/kwh)

Consumer Category	Category- wise Average Tariff (T)	Average Cost of Supply (ACS)	Regulatory Component (R)	Cross Subsidy Surcharge (S) = (T) - (ACS) + (R)
Lov	w and Medium Vo	oltage Consumer	s	
Life Line Consumer (Domestic)	420	731	23	
Domestic (Urban)	687	731	23	
Commercial (Urban)	841	731	23	133
Specified Institution (Municipal or Non- Municipal)	669	731	23	
Government School, Government aided School or Government Sponsored School	525	731	23	
Public Bodies (Municipal or Non- Municipal)	736	731	23	28
Public Water Works & Sewerage System	703	731	23	
Industries (Urban)	767	731	23	59
Street Lighting	696	731	23	
Private Educational Institutions and Hospitals	744	731	23	36
Short-term Supply	770	731	23	62
EV Charging Stations	562	731	23	02
High	and Extra High	Voltage Consume	ers	
Public Utility	779	731	23	71
Industries (below 33 KV)	734	731	23	26
Industries (33 KV)	696	731	23	





Consumer Category	Category- wise Average Tariff (T)	Average Cost of Supply (ACS)	Regulatory Component (R)	Cross Subsidy Surcharge (S) = (T) - (ACS) + (R)
Commercial (below 33 KV)	837	731	23	129
Commercial (33 KV)	697	731	23	
Domestic	726	731	23	18
Public Water Works & Sewarage, Pumping Station under local Authority	739	731	23	31
Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	778	731	23	70
Cold storage or Dairy with Chilling Plant	759	731	23	51
Construction Power Supply	851	731	23	143
Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	674	731	23	
Traction	716	731	23	8
Short-term Supply	807	731	23	99
Private Educational Institutions	843	731	23	135
MES	719	731	23	11

Sd/-(PULAK KUMAR TEWARI) MEMBER

Sd/-(MALLELA VENKATESWARA RAO) CHAIRPERSON

Dated: 11.12.2023

Sd/-SECRETARY