

विद्युत मंत्रालय
Ministry of Power
केंद्रीय विद्युत प्राधिकरण
Central Electricity Authority
Distribution Planning & Technology Division
वितरण योजना एवं प्रौद्योगिकी प्रभाग

No CEA-DPT-Dist Plan2030/2024

Dated: 2.02.2024

Subject: Draft Distribution Perspective Plan 2030 –Request for Stakeholder Comments

As per the Electricity Act, 2003, CEA is to prepare the National Electricity Plan once in five years. Further, Section 73 (a) of the Act also provides the formulation of short-term and perspective plans for development of the electricity system as one of the functions of the CEA.

Accordingly, a Draft Distribution Perspective Plan 2030 (DPP-2030) has been prepared by CEA in order to fulfill its obligation of the Act. The Draft Distribution Perspective Plan has been prepared based on the data received from distribution utilities. The Draft Distribution Perspective Plan is attached herewith.

The inputs/comments/suggestions on the Draft Distribution Perspective Plan are requested from Stake Holders. The inputs/comments/suggestions on the same may be furnished to Chief Engineer (DP&T), 6th Floor, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066 Tel.No.011-26732662 Email: cedpt-cea@gov.in latest by 1st April 2024.

New Delhi

2nd Feb 2024



Distribution Perspective Plan 2030



Ministry of Power
Central Electricity Authority
November 2023

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