

**No.: 318/17/2024-Grid Connected Rooftop**  
**Ministry of New and Renewable Energy**  
**Government of India**

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**Atal Akshay Urja Bhawan**  
**Lodhi Road, New Delhi-110003**  
**Dated: 16.04.2024**

**Office Memorandum**

**Subject: Seeking comments/ suggestions on draft Guidelines for Implementation of PM-Surya Ghar: Muft Bijli Yojana in Residential Sector.**

The Government of India launched the PM Surya Ghar: Muft Bijli Yojana on 13<sup>th</sup> February 2024, aimed at installing rooftop solar plants in one crore households, with a total financial outlay of Rs. 75,021 crore.

2. The administrative approval was granted to the scheme vide order No. 318/17/2024- Grid Connected Rooftop dated 16<sup>th</sup> March 2024. Consequently, the draft Guidelines for Implementation of PM Surya Ghar: Muft Bijli Yojana for the component "CFA to Residential Sector" is enclosed herewith for inviting the comments of all stakeholders. It is kindly requested that comments/suggestions may be sent in the following format at [rts-mnre@gov.in](mailto:rts-mnre@gov.in). The last date for receiving the comments/suggestions is 23.04.2024.

3. This issues with the approval of competent authority.

**Format for Comments**

Sl.No.	Page No. /Clause No./Para No with the description of the item	Comments	Remarks/ Justification

  
**(Diyanshu Jha)**  
**Deputy Secretary**

To

1. ACS/Principal Secretaries/Secretaries (Renewable Energy/Energy/Power) of all States/ UTs
2. CMDs/MDs of Discoms/State Nodal Agencies of all States/UTs
3. Chairperson, All State/Joint Electricity Regulatory Commission

**Copy for information to:**

1. PS to Hon'ble Minister of New & Renewable Energy
2. PS to Hon'ble Minister of State of New and Renewable Energy
3. PPS to Secretary/AS/JS/JS&FA, MNRE
4. All Advisers & Group Heads
5. Director (NIC) for uploading on Ministry's website

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**No. 318/17/2024- Grid Connected Rooftop  
Government of India  
Ministry of New and Renewable Energy**

**Atal Akshay Urja Bhawan,  
Lodhi Road, New Delhi-110003  
Dated: 16.03.2024**

**ORDER**

**Subject: Launch of the PM-Surya Ghar: Muft Bijli Yojana for installation of rooftop solar plants in one crore household with a total financial outlay of Rs. 75,021 crore**

The sanction of the President of India is hereby granted for the PM – Surya Ghar: Muft Bijli Yojana, aimed at installing rooftop solar plants in one crore households, with a total financial outlay of Rs. 75,021 crore, including all scheme sub-components. The Scheme was launched by the Government of India on 13.02.2024. The previous scheme of Phase-II of the Grid Connected Rooftop Solar programme will be deemed subsumed under this scheme, along with the remaining financial outlay and liabilities, effective from the launch of the PM – Surya Ghar: Muft Bijli Yojana, i.e., 13.02.2024.

2. Financial outlay for the PM – Surya Ghar: Muft Bijli Yojana includes the following:

S.No.	Sub-component	Financial outlay
1.	Central Financial Assistance (CFA) to residential consumers	Rs. 65,700 crore
2.	Incentives for Discoms	Rs. 4,950 Crore (inclusive of total expenditure made under previous scheme)
3.	Incentives for Local Bodies	Rs. 1,000 crore
4.	Model solar villages in each district	Rs. 800 crore
5.	Innovative projects	Rs. 500 crore
6.	Payment security mechanism	Rs. 100 crore
7.	Capacity building (1% of CFA)	Rs. 657 crore
8.	Awareness and outreach (1% of CFA)	Rs. 657 crore
9.	Service charges (1% of CFA)	Rs. 657 crore
	<b>Total</b>	<b>Rs. 75,021 crore</b>

3. The scheme would be implemented through the National Portal (<https://pmsuryaghar.gov.in>). The subsidy/CFA under the PM – Surya Ghar: Muft Bijli Yojana would be applicable to all applications submitted on the portal on or after 13.02.2024. The CFA under the scheme would be as follows:

S. No.	Type of Residential Segment	CFA
1.	Residential Sector (first 2 kW of RTS capacity or part thereof)	60% of benchmark cost of 2 kW
2.	Residential Sector (with additional RTS capacity of 1 kW or part thereof)	40% of benchmark cost of additional kW
3.	Residential Sector (additional RTS capacity beyond 3 kW)	No additional CFA
4.	Group Housing Societies/ Residential Welfare Associations (GHS/RWA) etc, for common facilities, including EV Charging, up to 500 kW (@3 kW per house), with the upper limit being inclusive of individual rooftop plants installed by individual residents in the GHS/RWA	As per CFA of S. No. (2) above

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Based on the baseline benchmark cost for FY 2023-24 for setting up of rooftop solar systems, the following CFA structure shall be applicable till further notice:

S. No.	Type of Residential Segment	CFA
1.	Rooftop solar plant of capacity up to 2 kW in residential household	Rs. 30,000 per kW or part thereof
2.	Additional capacity for plant capacity ranging between 2 kW and 3 kW	Rs. 18,000 for additional kW or part thereof
3.	Additional Capacity beyond 3 kW	No additional CFA
4.	Group Housing Societies/ Residential Welfare Associations (GHS/RWA) etc, for common facilities, including EV Charging, up to 500 kW (@3 kW per house), with the upper limit being inclusive of individual rooftop plants installed by individual residents in the GHS/RWA	Rs. 18,000 per kW

4. The detailed Operational Guidelines for implementation of the scheme will be issued separately.
5. This issued in exercise of delegated powers conferred to this Ministry and with the concurrence of IFD vide Dy no. 460 dated 16.03.2024.

  
(Manish Singh Bisht)  
Scientist-D

To,

1. All Central Ministries and Departments;
2. ACS/Principal Secretaries/Secretaries (Renewable Energy/Energy/Power) of all States/UTs
3. Discoms/State Nodal Agencies of all States/UTs
4. Principal Director of Audit, Scientific Audit-II, DGACR Building, I.P. Estate, Delhi
5. The Pay and Accounts Officer, MNRE, New Delhi

**Copy for information to:**

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2. PS to Hon'ble Minister of State of New and Renewable Energy
3. PPS to Secretary/AS/JS&FA, MNRE
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(Manish Singh Bisht)  
Scientist-D

## Draft Guidelines for implementation of PM-Surya Ghar: Muft Bijli Yojana Central Financial Assistance Component

### 1) Background

- a) The Government of India has approved the PM Surya Ghar: Muft Bijli Yojana on 29<sup>th</sup> February, 2024 to increase the share of solar rooftop capacity and empower residential households to generate their own electricity. The scheme has an outlay of Rs 75,021 crore and is to be implemented till FY 2026-27. Out of this, the Central Financial Assistance component for residential households amount to Rs 65,700 crore. Additionally, in order to implement the programme, a provision has been made for Capacity Building (1% of CFA), Awareness and Outreach (1% of CFA) and Service Charges (1% of CFA) equivalent to Rs 657 crore for each of the above components. The administrative approval was granted to the scheme vide Order No. 318/17/2024-Grid Connected Rooftop dated 16<sup>th</sup> March, 2024.
- b) The Financial Outlay for the scheme includes the following:-

CFA to Residential Consumers	₹ 65,700 crore
Incentives for Discoms	₹ 4,950 crore
Model Solar Villages in each district	₹ 800 crore
Incentives for Local Bodies	₹ 1000 crore
Payment Security Mechanism	₹ 100 crore
Innovative Projects	₹ 500 crore
Capacity Building (1% of CFA)	₹ 657 crore
Awareness & Outreach (1% of CFA)	₹ 657 crore
Service Charge (1% of CFA)	₹ 657 crore
<b>Total</b>	<b>₹ 75,021 crore</b>

### 2) Scope

- a) These guidelines pertain to the implementation of Sub-component 1 “Central Financial Assistance (CFA) to residential consumers) with a financial outlay of Rs 65,700 crore as per the administrative approval.
  - b) These guidelines shall be applicable for all applications received on the National Portal from the date of the launch of the scheme, i.e. 13<sup>th</sup> February, 2024. The scope of applicability for various cases are detailed in Annexure I.
  - c) The existing scheme of Phase II Grid Connective Rooftop Solar Programme having a budgetary outlay of Rs 11,814 crore till 2025-26 shall be continued till the notification of the new scheme and get subsumed in the new scheme after such notification.
  - d) The CFA and other releases for the PM – Surya Ghar: Muft Bijli Yojana shall be made from the budgetary outlays of Rooftop Solar Phase II Programme till the dedicated budget allocation for the scheme are operational and disbursements can be made out from them.
  - e) Once the new scheme budget is operational, the budget of Phase II programme will get subsumed into the new scheme, and the new scheme funds shall be utilized for meeting the ongoing liabilities of the Phase II programme also.
  - f) The CFA releases for ongoing projects against allocations made by MNRE to implementation agencies under Phase II shall be governed by the guidelines issued under the Phase II programme and shall not be covered under the PM – Surya Ghar Scheme CFA structure. However, the budgetary releases for phase II programme shall be met through the new scheme outlay. The guidelines pertaining to other components of the scheme shall be issued separately.
  - g) The implementation period of the scheme shall be till 31<sup>st</sup> March, 2027. All eligible claims shall be settled within the implementation period of the scheme.
- 3) Aim and Objectives of PM – Surya Ghar: Muft Bijli Yojana

The key objectives of the programme are:

- a) To achieve 1 crore rooftop solar system (RTS) installation in residential sector.
- b) To help provide free/low-cost electricity to 1 crore households up to 300 units of electricity per month by installation of rooftop solar.

- c) To produce renewable electricity of 1,000 billion units through the capacity installed under the programme, which will result in reduction of 720 million ton of CO<sub>2</sub>eq emission during the 25 years of lifetime for rooftop solar projects.
- d) To develop the required enabling ecosystem for rooftop solar projects, including regulatory support, manufacturing facilities, supply chain, vendor network, operation & maintenance facilities, etc., in the country.
- e) To boost local economy and employment generation along with enhanced energy security
- f) To aid in achievement of India's commitment for green climate through its NDCs (Nationally Determined Contributions) at UNFCCC by installation of 30 GW of solar capacity through rooftop solar by 2026-27

#### 4) Strategy

- a) The CFA component of the Scheme will be implemented through the National Portal for PM - Surya Ghar (hereinafter mentioned as "the Portal" or "NP").
- b) Vendors will register on the National Portal. The vendors will upload their details, including system offerings, price points, system design and specifications, key personnel etc.
- c) The beneficiaries will apply on the National Portal and will get a unique application ID. The beneficiary will select the vendor for their rooftop solar installation assisted by various decision-making tools on the Portal.
- d) The beneficiary and the vendor will mutually decide the rates, system specifications, customization of design as per location, value added services etc., subject to the minimum technical specifications mandated under the scheme.
- e) In order to ensure that the customers are not overcharged, the Ministry of New and Renewable Energy will publish benchmark prices of solar modules, inverters, and other important equipment on the portal every year.

- f) Once the designated vendor has been chosen and it has installed the RTS system after due approvals, the concerned Distribution Utility (hereinafter referred to as “DISCOM”) shall conduct a physical inspection, sign the necessary agreements with the beneficiary (net meter agreement or otherwise), conduct a checklist-based inspection and approve the DISCOM report.
- g) The scheme will establish minimum technical specifications required for rooftop solar to be considered eligible for the CFA. The vendors shall ensure that systems installed under the scheme are in adherence with all scheme guidelines.
- h) The CFA will be transferred to the concerned account of the beneficiary which may either be the bank account of the beneficiary or the loan account of the beneficiary in case the beneficiary has opted for a loan for the RTS system.

5) Central Financial Assistance

a) **Eligibility:**

- i) For the purpose of CFA, residential RTS plant would be the grid connected solar power system tagged to a particular residential power connection of the local DISCOM and will only include installations on a roof/terrace/balcony/elevated structures.
- ii) The CFA shall be irrespective of the size of the inverter installed. If a consumer installs a rooftop solar plant with a higher/lower rated inverter capacity than the number of modules, the CFA provided will be as per the rated DC capacity of the module system (according to the CFA structure) and not as per the inverter capacity.
- iii) Solar modules used in the installation must satisfy the Domestic Content Requirement condition i.e., domestically manufactured modules manufactured from domestically manufactured cells to be eligible for the CFA.
- iv) A rooftop solar installation by residential consumers/RWAs that has availed CFA under a prior/current scheme for rooftop solar by Ministry of New and Renewable Energy and has subsequently increased the RTS installation size shall be eligible for additional CFA under the current scheme only for the balance capacity up to 3 kW of overall RTS plant size.

- (1) For example, if a household had installed a RTS of 1 kW under Phase 2 Grid Connected Rooftop Solar Scheme and availed a subsidy of Rs 14,588, and if such a household enhances the total capacity to 4 kW overall, in such a case, the household shall be eligible to claim an additional subsidy under the current scheme only for the additional 2 kW capacity, i.e. Rs 48,000.
  - (2) Alternatively, if a household installs a RTS of 1 kW under PM – Surya Ghar scheme and avails a subsidy of Rs 30,000, and if such a household later enhances the total capacity to 4 kW overall, in such a case, the household shall be eligible to claim an additional subsidy under the current scheme only for the additional 2 kW capacity, i.e. Rs 48,000.
- v) A rooftop solar installation shall be eligible for CFA only once after installation. If an already installed rooftop solar is shifted/relocated to a new location, such a system shall not be eligible for CFA under the scheme.
- b) **CFA Structure:** The scheme will support the installation of grid-connected rooftop solar projects in the residential sector through Central Financial Support (CFA) support from the central government. No CFA will be provided to non-residential segments of consumers (including government segment, commercial and industrial segment etc.). The Central Financial Assistance for the residential sector shall be as per the following table:



S. No.	Type of Residential Segment	CFA
1.	Residential Sector (first 2 kWp of RTS capacity or part thereof)	60% of benchmark cost of 2 kWp
2.	Residential Sector (with additional RTS capacity of 1 kWp or part thereof)	40% of benchmark cost of additional kWp
3.	Residential Sector (additional RTS capacity beyond 3 kWp)	No additional CFA
4.	Group Housing Societies/ Residential Welfare Associations (GHS/RWA) etc, for common facilities including EV charging up to 500 kWp (@3 kWp per house)	As per CFA of S. No. (2) above

*For GHS/RWAs, the upper limit of CFA supported RTS capacity is inclusive of individual rooftop plants installed by individual residents in the GHS/RWA.*

*The GHS/RWA connection eligible under the scheme shall be dedicated only for common facilities and should not be utilized for provided electricity supply to residential consumers within the GHS/RWA.*

- c) **Benchmark Cost:** The benchmark cost for 1 kW system is fixed at ₹ 50,000/kW for the first 2 kW of RTS capacity and ₹ 45,000 for the additional kW with effect from 13<sup>th</sup> February, 2024. The benchmark for special category States (States/Uts of Uttarakhand, Himachal Pradesh, J&K, Ladakh, States in the North East including Sikkim, Uts of A&N and Lakshadweep) will be Rs 55,000 for first 2 kW of RTS capacity and Rs 49,500 for the additional kW of RTS capacity.

d) The benchmark cost will be revised at the time of midterm review of the programme to reflect changed market trends, if any, or earlier in case of substantial upward revision in module prices for unforeseen reasons. The benchmark will reflect changes in solar module supply prices, inverter costs and other systems costs as per the methodology defined by the Ministry of New and Renewable Energy.

e) The CFA for the scheme with effect from date of initiation, i.e., 13<sup>th</sup> February, 2024 is as follows:-

S. No.	Type of Residential Segment	CFA	CFA (Special Category States)
1.	Residential Sector (first 2 kW <sub>p</sub> of RTS capacity or part thereof)	Rs 30,000/kWp	Rs 33,000/kWp
2.	Residential Sector (with additional RTS capacity of 1 kW <sub>p</sub> or part thereof)	Rs 18,000/kWp	Rs 19,800/kWp
3.	Residential Sector (additional RTS capacity beyond 3 kW <sub>p</sub> )	No additional CFA	No additional CFA
4.	Group Housing Societies/ Residential Welfare Associations (GHS/RWA) etc, for common facilities including EV charging up to 500 kW <sub>p</sub> (@3 kW <sub>p</sub> per house)	Rs 18,000/kWp	Rs 19,800/kWp

*To illustrate*

- i. *If a consumer installs a system of 1.5 kW, she is eligible for a CFA of ₹ 30,000x 1.5 = ₹ 45,000*
- ii. *If a consumer installs a capacity of 2.5 kW, she is eligible for a CFA of ₹ 30,000x2 + ₹ 18,000x0.5 = ₹ 69,000*

- iii. *If a consumer installs a capacity of 6 kW, she is eligible for a CFA of ₹ 30,000x2 + Rs18,000x1 = ₹ 78,000*
- iv. *If an RWA installs a capacity of 100 kW, with 20 households, it will be eligible for a CFA of ₹ 18,000x60 = ₹ 10,80,000*
- v. *If an RWA installs a capacity of 100 kW, with 50 households, it will be eligible for a CFA of ₹ 18,000x100= ₹ 18,00,000*

f) **Additional State Subsidy:** The State/UT governments may supplement the CFA provided by the central government for the residential sector with an additional subsidy for RTS; however, this shall be subject to adherence to all scheme guidelines by the State. Such support by the State/UT governments shall be processed through and integrated with the National Portal.

6) Implementation through National Portal

- a) Consumers undertaking installations through their own in which the capital expenditure in the rooftop solar system has been made by the consumer, either by herself or through assistance of a bank loan and the upfront payment has been made to a registered RTS vendor directly shall be considered as projects undertaken in the capex mode. All CFA requests for such projects must be made on the National Portal.
- b) In case the consumer needs any assistance in applying on the National Portal or during the process of installation, the DISCOMs shall assist the consumer. The DISCOMs shall set up designated helpdesks at all field offices for this purpose.
- c) The residential sector consumers shall be free to enter into arrangements with RTS vendors at mutually discovered rates. There shall be no tendering or rate discovery by the state DISCOMs/agencies under the scheme to empanel RTS vendors.
- d) An application shall meet the following requirements before it is processed for release of the CFA:

- i. Unique Application ID with tagged Consumer Account Number: The application must be uploaded on the National Portal (<https://pmsuryaghar.gov.in>) with the unique valid Electricity Consumer Account Number (CAN) of the consumer. The portal will assign the application with a unique application ID.
- ii. GPS Tagged Photographs of Pre-Installation Site and Completed Installation: The photos of Pre-Installation Site and installed RTS along with geo-coordinates shall be uploaded on the National Portal. These photos shall be uploaded in alignment with requirements stated in Annexure II.
- iii. Meter Installation and Agreement: The meter shall be installed by DISCOM after rooftop installation is complete and the DISCOM and the consumer have signed the appropriate metering agreement which must be uploaded on the Portal. The CFA will be processed only after the DISCOM has physically verified the system, the appropriate agreements have been signed and the system has been commissioned by the installer after all due approvals of the DISCOM. A model agreement is at Annexure III. In case of non-metered grid connected installations (behind-the-meter, battery hybrid systems etc.), the DISCOM will inspect the installation and incorporate suitable remarks in the report.
- iv. DISCOM Report (DR): The DR will be filled by the DISCOM representative and generated through the National Portal digitally. The DR format is shown in Annexure IV.
- v. Bank Account Details: All consumer details including bank account information and a cancelled cheque image/bank e-statement file/passbook scan or any other electronic document certifying that the bank account number is held by the concerned consumer must be submitted on the National Portal by the consumer. The NPIA shall verify the account information submitted.

- e) The release of the CFA shall be operationalized through an e-token. The e-token will be generated at the time of application on the National Portal. After the necessary documents have been uploaded and inspection by the DISCOM has been completed, the national programme implementation agency (NPIA) will assess the documents and approve the release of CFA through the e-token, which will be activated with the admissible CFA amount. The e-token will then be redeemed by the consumer after logging in to his/her profile on the portal, resulting in transfer of CFA to the consumer.
  - f) In case the beneficiary has opted for a loan product to finance the rooftop solar installation, the beneficiary profile shall also include the loan account details (entered by the Consumer or through integration with banking portals). On redemption of the e-token in such cases, the CFA will be transferred to the loan account of the beneficiary. If the CFA exceeds the loan amount drawn by the consumer, the CFA will be disbursed to the consumer's loan account in the bank up to the amount of loan drawn, with the remainder disbursed into the consumer's bank account.
  - g) The CFA shall be processed within 15 days of application meeting the requirements specified in para 6(c).
- 7) RESCO Model
- a) This mode includes all installations in which the capital expenditure in the system has been made by a third party other than the consumer, under an arrangement with a renewable energy service company (RESCO). In such installations, the RESCO continues to own the asset, and the roof-owner is compensated by the RESCO in return for the use of their roof. The RESCO sells power either to the household/households or the DISCOM under a long term contractual arrangement (at least 10 years) under a Power Purchasing Agreement or PPA.

- b) In case of implementation through the RESCO model, the CFA shall be paid out as capex subsidy to the entity that is investing into the RTS installation and generating and selling power. The CFA shall be released after the installation and the commissioning of the RTS systems under the RESCO arrangement. The calculation for the subsidy due shall be based on the size of the installation that is tagged to each consumer under the RESCO arrangement: for example, for a 60 kW rooftop solar installation under RESCO in 10 houses of 2 kW each and 8 houses of 5 kW each under RESCO model, the calculation of the subsidy for which the RESCO is eligible shall be done on a per household basis. However, the CFA amount shall be disbursed to the RESCO developer as per scheme guidelines.
  - c) The detailed scheme guidelines pertaining to RESCO model shall be issued separately.
- 8) National Portal
- a) The National Portal will provide a seamless and fully integrated experience to prosumers in the residential sector. The portal will be fully integrated with State DISCOM portals for a harmonized experience for consumers in all stages of rooftop installations, including requests for net metering, load sanctions, inspections etc.
  - b) The portal will create a public platform on which other applications, websites, financing intermediaries and e-commerce sites can plug into, through Application Programming Interfaces (APIs) and provide additional services for citizens.
  - c) The portal will be augmented with GIS based services to enable better decision making and visualization of RTS systems for vendors and consumers. The GIS based system planning will also be integrated with PM-Gati Shakti Portal to leverage additional functionalities and optimize power systems planning.
  - d) The portal will have provisions for national registration of vendors on which vendors will be able to update their product offerings, sharing of system performance data, installation details etc.
  - e) The National Portal will create a transparent and open marketplace for vendors by adding vendor feedback and vendor performance on the portal. A vendor rating system will be established.

- f) The National Portal will be accessible through apps, chatbots and WhatsApp also, enabling wider outreach to all segments. The Portal will also generate multi-level triggers for delays in DISCOM inspection and net meter installations and the DISCOMs shall be encouraged to ensure timely commissioning of RTS plants, once the vendors have installed the systems.
  - g) There shall be other value-added activities such as providing basic financial modelling of the proposed system and consumer's return period, entry of technical parameters of the system.
  - h) The portal will provide integration with banking products offered by various financial institutions and will promote digital-only products for ease of use by the beneficiaries. Integration with Jan Samarth portal shall be done to ensure bidirectional flow of information to and from the National Portal to the respective financial institutions and to ensure tagging of loan account of consumer to the application on National Portal.
  - i) An application shall be kept active on the National Portal for a period of 6 months from the date of application. After 6 months of inactivity, the application shall be deemed to be dormant. The applicant can reactivate the dormant application at any time through the consumer profile on the National Portal subject to the overall limit of 1 crore active applications.
  - j) As the scheme is fund limited, the receiving of applications on the National Portal shall be limited to 1 crore active applications and only these applications shall be considered for release of CFA. Once this limit is reached, active applications shall be given a time period of 3 months to complete the process as per clause 6(c) above, failing which these applications will be deemed to be dormant and deactivated.
  - k) Applicant login will be provided on the national portal to undertake relevant activities pertaining to each installation including updating of status of installation, technical specifications of the system installed, grievance redressal, uploading of relevant pictures (pre and post installation) and other items. The vendor may assist the consumer. The consumer has the user rights to undertake all activities on the National Portal without relying on the vendor.
- 9) Vendor Registration
- a) There shall be a registration of vendors on the National Portal. Vendors shall be registered based on submission of the following documents:-

- i) PAN
- ii) Key Contact Personnel
- iii) Documents of Incorporation/Proprietorship/Partnership
- iv) Key Manpower and Training Credentials
- v) Declaration as Service Provider by Vendor (Annexure V)
- vi) Bank Guarantee

b) The registered vendors shall be able to specify their states and districts of operation.. The vendors will have to submit a Bank Guarantee of the following amount for the initial registration:

Type of registration	Bank Guarantee (Entry Level)
State based vendor registration	Rs 2.5 lakh for each State/ UT registered for
National Vendor registration	Rs 25 lakh for all States/UTs

c) Once the vendors have installed a significant capacity through the National Portal, the bank guarantee requirement will be indexed to the capacity as follows:

Capacity installed	Bank Guarantee
0-200 kW	Existing Initial Bank Guarantee
200-1000 kW	Rs 15 lakh
1000-5000 kW	Rs 50 lakh
>5000 kW	Rs 1 crore