

Provided that where any person makes a request for such studies, the STU/Distribution licensee shall carry out the system studies by collecting reasonable charges and such studies shall be completed within ninety days from the date of receipt of charges towards the studies and a detailed report in writing shall be provided to such person.

9. Procedure for applying for Day Ahead OA Transactions. -

- i. The applicant shall apply to the State Portal for Day Ahead OA Transactions in the standard application format.
- ii. For the applications received by the SNA, before 13.00 hrs of the day immediately preceding the day of scheduling for day-ahead OA transaction, the State Nodal Agency shall check for congestion in the system and convey grant of approval or otherwise to the applicant through e-mail or fax, not later than 15:00 Hours of the day immediately preceding the day of scheduling for day-ahead transaction, after ensuring that there is no subsisting PPA for the capacity sought under OA.
- iii. Non-refundable processing fee of One Thousand rupees for each transaction shall be paid by the applicant, in cash or by way of a demand draft or proof of payment through electronic transfer in favour of the State Nodal Agency.

Provided that the actual operationalisation of open access shall be effected subject to payment by the applicant of the charges as specified in these Regulations and orders passed by the Commission from time to time, before 17:00 hours of the day immediately preceding the day of scheduling for day-ahead transaction.

- iv. Where open access is denied, the State Nodal Agency shall furnish reasons thereof to the applicant.

10. Non-Utilization of open access service by Open Access Customers:

- i. In the event of inability of the short-term open access customer to utilize for more than four (04) hours, full or substantial part of the capacity allocated to him, such a short-term open access customer shall inform the respective SLDC of his inability to utilise the capacity, along with reasons therefor and may surrender the capacity allocated to him. However, such short-term customer shall bear full transmission and /or wheeling charges based on the original reserved capacity and the period for which such capacity was reserved.

- ii. A long-term/medium-term customer shall not relinquish or transfer his rights and obligations specified in the open access agreement without prior approval of the State nodal agency. The relinquishment or transfer of such rights and obligations by a long-term/ Medium-term customer shall be subject to payment of compensation, which shall be equal to three months' open access charges.
- iii. The SLDC may cancel or reduce the capacity allocated to a short-term open access customer to the extent it is underutilized, when such a short-term open access customer under-utilizes the allocated capacity more than two (2) times in a month with duration of underutilization exceeding two (2) hours each time or fails to inform the distribution licensee of his inability to utilise the allocated capacity. Such cancellation shall be resorted to after giving due notice.
- iv. The surplus capacity available as a result of its surrender by the short-term open access customer under clause 10(i) above or reduction or cancellation of capacity by the SLDC under clause 10(iii) above, may be allocated to any other short-term open access customer in the order of pending applications based on the point of injection and drawal.

11. Open Access Charges:

The following are the Open access charges payable by Open access customers for reserving and / or using the network:

- a. Transmission Charges
- b. Wheeling Charges
- c. Cross Subsidy Surcharge (CSS)
- d. Additional Surcharge (ASC)
- e. Banking Charges
- f. Standby charges, wherever applicable
- g. Losses as determined by the Commission
- h. Other fees and charges such as Load Despatch Centre fees/ charges, scheduling and system operating charges, applicable parallel operation/ grid support charges, reactive power charges, deviation settlement charges, monthly transaction charges, meter reading charges and any other charges, as per the relevant regulations / Orders of the Commission.

Provided that the open access charges shall be levied from the effective date as defined in WBA, to avoid blocking of the corridor.

12. Computation of Open Access Charges**12.a. Transmission Charges**

- (i) For reserving and / or using of inter- State transmission system: As specified by the Central Commission from time to time.
- (ii) For reserving and / or using of intra –State transmission System:
 - (1) **For Long Term and Medium Term Open access**, the Transmission Charges shall be computed as below:

$$\text{Transmission charges in Rs. per MW per Month} = (\text{TTSC} \times 10^7) / (\text{TCC} \times 12)$$

Where TTSC is the Total Transmission System Charges for InSTS shall be sum of Annual Revenue Requirement (ARR) of Transmission Licensee(s) in Rupees Crores approved or adopted by the Commission.

TCC is the Total Contracted Capacity of the Transmission System for all open access customers, excluding short-term OA customers, in MW.

Provided that such Transmission charges shall be levied once in every month.

Provided further that, in case, where a dedicated transmission system used for open access has been constructed for exclusive use of an open access customer by the licensee, the transmission charges for such dedicated system shall be worked out by STU or the transmission licensee for their respective systems and get the same approved by the Commission. The charges shall be borne entirely by such open access customer till such time the surplus capacity is allotted and used for by other persons or purposes.

Provided also that in case, a dedicated line has been constructed by any open access customer at his cost, for his own exclusive use, no transmission/wheeling charges shall be paid by such customer for such lines.

Provided also that, the Transmission charges for the Co-located Wind-Solar hybrid power plants shall be levied as follows:

- a. For existing power plant(s), if solar or wind capacity is added, the charges shall be limited to the existing transmission capacity contracted with the transmission licensee, subject to the

condition that the installed capacity of either solar or wind is not more than the existing transmission capacity contracted.

- b. For existing power plant, if solar or wind capacity is added and if the solar or wind capacity is higher than the existing transmission capacity contracted, then the charges shall be limited to higher of the capacity of either wind or solar installed capacity, subject to the condition that the generator obtains evacuation approval for the additional capacity.
- c. For new hybrid power plants, the transmission charges shall be levied for higher of the capacity of either wind or solar installed capacity, duly obtaining the evacuation approval.
- d. A wind-solar plant will be recognized as hybrid plant if the rated power capacity of one of the resource is at least 25% of the rated power capacity of other resource.
- e. In case capacity margins are available at the receiving transmission sub-station of respective transmission entity, at which the existing wind / solar project is connected, additional transmission capacity / access may be allowed subject to its technical feasibility. In such a case, any transmission augmentation required up to the receiving transmission sub-station including the cost shall be the responsibility of project developer.

Provided also that for non-co-located projects, the charges shall be paid for solar and wind projects separately corresponding to the installed capacity of solar and wind projects respectively.

Provided also that in case of wind solar hybrid projects, the generation should not exceed the contracted capacity. Notwithstanding the above, the SLDC shall have all the rights to curtail the additional injection, keeping in view the security/reliability of the grid operation.

- (2) **For Short-Term Open Access**, the Transmission Charges shall be computed as below:

$$\text{Transmission charges in Rs. per MWh} = \frac{\text{TTSC in (Rs. Crores)} \times 10^4}{\text{Energy Transmitted by Transmission Licensee during the year (MU)}}$$

TTSC is the Total Transmission System Charges for InSTS shall be sum of Annual Revenue Requirement (ARR) of Transmission Licensee(s) in Rupees Crores approved or adopted by the Commission.

12.b. Wheeling Charges: As determined by the Commission in Tariff Orders issued from time to time, in accordance with the MYT Regulations.

12.c. Cross Subsidy Surcharge: The Cross-subsidy surcharge shall be as per the provisions of Tariff Policy notified by the Central Government under the Act. The following formula shall be adopted:

$$CSS (S) = T - [C / (1-L/100) + D + R]$$

wherein:

S – surcharge,

T – Tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation,

C – Per unit weighted average cost of power purchase by Licensee, including meeting Renewable Purchase Obligation,

L – Aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level,

D -Aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level,

R – Per unit cost of carrying regulatory assets.

Provided that in case the above formula gives negative value of surcharge, the same shall be zero.

Provided further that the cross-subsidy surcharge shall not exceed 20% of the average cost of supply.

Provided also that cross-subsidy surcharge for Open Access shall be computed in Rs/kWh and shall be charged on the actual energy consumed by the consumer under Open Access.

Provided also that such cross-subsidy surcharge shall not be levied in case distribution access is provided to a person who has been availing power from the generation plant established as a captive plant for his own use.

12.d. Additional Surcharge:

The Additional Surcharge shall be computed as follows:

Additional Surcharge= Cost of Stranded Power/Open Access Energy in kWh.

Where, the Cost of Stranded power = Lower of (Quantum of power backed down/surrendered in MW and Quantum of open access power in MW in the previous year) * Per Unit Fixed Cost of Power Purchase (Rs./MW).

Provided that, BESCO on behalf of all ESCOMs, shall collect the data from SLDC & ESCOMs for the previous year as per the Forms-1 & 2 and file petition before the Commission for determination of additional surcharge for ensuing year. The additional surcharge so determined shall be applicable to all open access consumers as well as the open access consumers of the Distribution Licensee(s) procuring power from ESCOMs. Additional Surcharge collected by the Distribution Licensee in respect of OA customers, procuring power from ESCOMs, shall promptly transfer the same to respective ESCOMs.

Provided further that cross subsidy surcharge and additional surcharge shall not be applicable in case power produced from a non-fossil fuel-based Waste-to-Energy plant is supplied to the Open Access Consumers.

12.e. Banking charges:

- i) Banking shall be permitted on a monthly basis on payment of applicable charges as determined by the Commission from time to time.

Provided that the unutilized banked energy remaining at the end of the month, shall not be permitted to be carried forward to subsequent months. However, the RE generating stations would be entitled to Renewable Energy Certificates (RECs) for such energy remaining unutilized at the end of the month.

- ii) The energy banked during peak TOD slots (peak and off-peak ToD slots shall be as defined in the Orders issued by the Commission from time to time) shall be permitted to be drawn during peak as well as off-peak TOD slots. The energy banked during off-peak TOD slots shall be permitted to be drawn during off-peak TOD slot only.
- iii) The banking charges shall be 8% of the banked energy or as determined by the Commission from time to time.
- iv) The banked energy shall be computed slot-wise and day-wise and summated at the end of the month.

12.f. Standby charges

In case of outages of generators supplying to a consumer on open access, standby arrangements should be provided by the licensee on payment of 125% (normal energy charges plus 25% of normal energy charges) of energy charges applicable to that consumer category as determined by the Commission in its tariff orders.

12.g. Losses

Intra State Transmission losses and or Distribution losses as approved by the Commission in Tariff orders issued from time to time shall be applicable for all OA transactions.

12.h. Other fees and charges

- i) Load Despatch Centre fees/ charges as determined by the Commission in Tariff Orders issued from time to time
- ii) Scheduling and system operating charges, applicable parallel operation/ grid support charges, reactive power charges as determined by the Commission from time to time
- iii) Deviation settlement charges as specified under the Regulations as amended from time to time
- iv) Monthly transaction charges of Rs.3000/- (Rupees Three Thousand only) per month
- v) Meter reading charges of Rs. 1000/- (Rupees One Thousand only) per month. No meter reading charges shall be collected, in case of AMR meters having remote meter reading facilities are being installed and data is transferred automatically to SLDC/Concerned ESCOM.
- vi) any other charges as specified under the various KERC Regulations and Orders, if any.

13. Curtailment Priority:

In case due to transmission/distribution system constraints or due to grid security, it is necessary to curtail the service, the following priority shall be followed:

- a. The short-term open access consumer shall be curtailed first.
- b. Next, medium-term OA consumer shall be curtailed.
- c. Next long-term OA consumer shall be curtailed.

Provided that, in view of Grid Security issues, within a category, the OA consumer shall have equal curtailment priority and shall be curtailed on pro-rata basis.

Provided further that distribution licensees shall be curtailed as a last resort.

14. Green Certificate. –The distribution licensee shall give green certificate on yearly basis to the consumers for the green energy supplied by the licensee to consumer on his request beyond the renewable purchase obligation of the consumers.

15. Dispute Resolution:

All disputes and complaints relating to open access shall be made to the SNA, which may investigate and endeavour to resolve the grievance.

No application for open access shall be denied unless the applicant has been given an opportunity of being heard in the matter.

If the SNA is unable to redress the grievance, Petition against the order of the State Nodal Agency, shall be filed before the State Commission, within a period of thirty days (30) from the date of receipt of Order.

16. Special Energy Meters:

- i) Metering shall be done in accordance with the provisions of CEA (Installation and Operation of Meters) Regulations, 2006 as amended from time to time.
- ii) The meters shall be capable of time-differentiated measurements (15 minutes) of necessary parameters and shall have ToD facility. These meters shall always be maintained in good condition and shall be open for inspection by any person authorized by the State nodal agency.

Provided that for LT consumers seeking open access, the time differentiated measurement of parameters in the meter in 15-minutes' time blocks shall be waived. However, such meters shall have ToD facility.

- iii) The meter shall include CTs, PTs and associated accessories and shall be tested and calibrated at least once in a year.
- iv) The meters shall be sealed by the distribution licensee in whose area the Generator/Consumer is situated.
- v) In case the meter is provided by the transmission/distribution licensee, the open access customer shall pay for its rent and also provide meter security deposit.
- vi) The meter shall be capable of communicating its reading to SLDC on real time basis.
- vii) The metering code prevailing in the State shall be applicable to the open access customers.

17. Compliance of Grid Code/Distribution Code

All Open Access customers shall abide by the State Grid Code, Distribution Code and all other Codes and Standards, DSM Regulations as applicable from time to time.

18. Collection and Disbursement of charges

The charges in respect of all Open Access customers shall be payable directly to the State Nodal agency in accordance with the terms and conditions of payment as prescribed by the State Nodal agency. SNA shall disburse the amount received to the concerned licensees

(Transmission charges to the STU or the transmission licensee and distribution network charge to the appropriate distribution licensee).

In case of more than one licensee is supplying in the same area, the licensee from whom the consumer was availing supply shall be paid the amounts so collected.

19. Information System:

1. SLDC shall post the following information in a separate web page titled "Open Access" Information and also issue a monthly and annual report containing such information;
 - a. A status report on long term/medium-term/short term customers.
 - b. Peak load flows on EHV and HV lines
 - c. Information regarding average loss in the transmission system and distribution system as determined by the licensee/s on a monthly basis.
2. The information shall be updated upon every change in status.
3. All previous reports shall be available in the web-archives.
4. The SLDC shall host the above information on its website within one month from the date of notification of these Regulations.

20. Reports:

The transmission/distribution licensee shall publish a quarterly report on its website or as often requested by the Commission the information in the following format:

Sl. No.	Name and address of the open access/wheeling consumer	Whether OA with RE or otherwise	Point of injection	Point of drawal	Capacity allowed (MW)	Period of open access allowed	Actual annual utilization of energy in MU

21. Communication facility:

All Open Access customers shall have the requisite communication system in place to facilitate seamless communication of data/orders/ information to/from the State Nodal Agency, in accordance with the applicable standards / Regulations.

22. Issue of orders and practice directions:

Subject to the provisions of the Electricity Act, 2003 and these Regulations, the Commission may, from time to time, issue orders and practice directions with regard to the implementation of the Regulations and procedures to be followed.

23. Power to remove difficulties:

In case of any difficulty in giving effect to any of the provisions of these Regulations, the Commission may by general or special order, direct the open access consumers, generators, SNA and the licensees to take suitable action, not being inconsistent with the provisions of Electricity Act, 2003, which appears to the Commission to be necessary or expedient for the purpose of removing the difficulty.

Open access customers/licensees may make an application to the Commission and seek suitable orders to remove any difficulties that may arise in implementation of these Regulations.

24. Power to amend:

The Commission may from time to time add, vary, alter, modify or amend any provisions of these Regulations after following the necessary procedures.

25. Interpretation:

The decision of the Commission regarding the interpretation of these Regulations shall be final and binding.

26. Repeal and saving:

Save as otherwise provided in these Regulations, the Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2004, and its amendments shall stand repealed from the date of commencement of these Regulations. Notwithstanding such repeal, anything done or any action taken or purported to have been done or taken including any procedure, minutes, reports, confirmation or declaration of any instrument executed under the repealed regulations shall be deemed to have been done or taken under the relevant provisions of these Regulations.

Secretary

for Karnataka Electricity Regulatory Commission

Details to be furnished for estimation of Additional Surcharge

Form -1

(A) Available Capacity in MW for the Month							
Sources	0000 :0015	0015:0030	0030:0045	0045:0100	----- >>>>>>>>		Average for the month
1 KPCL Thermal Stations							
(i)							
(ii)							
2. CGS sources							
(i)							
(ii)							
3.Major IPPs (excluding RE)							
(i)							
(ii)							
....							
...							
(A) Total (1 to 3) for each 15mts block							A1=Average of A_____
(B)Scheduled Capacity in MW for the Month							
Sources	0000 :0015	0015:0030	0030:0045	0045:0100	----- ----- ----- >>>>>>>>		Average for the month
1 KPCL Thermal Stations							
(i)							
(ii)							
2. CGS sources							
(i)							
(ii)							
3.Major IPPs (excluding RE)							
(i)							
(ii)							
....							
....							
(B) Total for each 15mts block							B1=Average of B_____
(C)Scheduled Open Access capacity (IEX/3rd party) in MW for the month							
Sources	0000 :0015	0015:0030	0030:0045	0045:0100	----- ----- ----- >>>>>>>>		Average for the month
IEX							
3rd Party							
(C) Total for each 15mts block							C1=Average of C_____

Note:

1. Data on 15 minutes block wise to be furnished for the previous year ie., if AS is to be determined for 2025-26, data to be furnished for 2024-25 for the State
2. Data shall be furnished for all the 12 months.
3. The monthly available capacity/scheduled /OA capacity (A1,B1,C1) to be calculated by taking the average for each month for each 15mts time block

Form -2 : Monthly Average Surplus/Stranded capacity (MW)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Overall Average
D. Average Available capacity	A1	A2	A3	A4	A5	A6	A7	A8	A9	A10	A11	A12	D= (Average of A1 to A12) XXXXX
E. Average Scheduled Capacity	B1	B2	B3	B4	B5	B6	B7	B8	B9	B10	B11	B12	E= (Average of B1 to B12) XXXXX
F. Staranded capacity (D-E)	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	F= (Average of F1 to F12) XXXXX
G. Scheduled OA capacity	C1	C2	C3	C4	C5	C6	C7	C8	C9	C10	C11	C12	G= (Average of G1 to G12) XXXXX
H. Stranded capacity due to OA (Lower of F,G)	H1	H2	H3	H4	H5	H6	H7	H8	H9	H10	H11	H12	H= (Average of H1 to H12) XXXXX

Note:

4. The month wise average capacity for each time block is to converted to yearly figures by taking average of 12 months	
Stranded Cost of Power for the year in Rs. (S) =	H * per MW Average fixed cost of sources mentioned in Form-1 for the year in Rs.
Additional surcharge (AS) (Rs./kWh) =	S / OA Energy for the year (3rd party, IEX) (kWh)

PD-04**IN THE COURT OF ACJM BENGALURU RURAL DISTRICT, BENGALURU.****DATE: 21-12-2024**

It is hereby notified to the public that Whitefield Traffic Police Station Bengaluru city have a seized the following vehicles and the said vehicles are kept in police station. Hence the owners of the vehicle may their clime one month from the date of this publication.

List of the seized vehicle are in Whitefield Traffic Police Station which have been seized of with PF NO:62/2024

S.NO	VEHICLE NO	MAKE	MODEL	VEHICLE TYPE	CHASSIS NO	ENGINE NO	COLOUR
01.	KA41K9251	SUZUKI ACCESS	ACCESS 125	SCOOTER	MB8CF4CAK88170018	F486169891	SILVER
02.	KA51R3524	SCOOTE R	HONDA	SCOOTER	ME4JF212D88003259	JF21E0013562	P BLK
03.	CKI8093	MARUT I 800 CAR	MARUTI 800	CAR	135143	174621	WHITE

BANGALORE**DATE: 21-12-2024****1st ACJM COURT BENGALURU RURAL DISTRICT****PR-106**