



**ASSAM POWER DISTRIBUTION COMPANY LIMITED
(APDCL)**

Expression of Interest (Eoi)

Eoi No. APDCL/CGM (PP&D)/NRE-157/Pt-I/2019-20/258 Date: 08/04/2025

For Installation of Decentralized Grid Connected Ground/ Stilt Mounted Solar Based Power Plants of capacity 500 KW to 2 MW on Barren / uncultivable and agricultural land falling within a radius of 5KM from 33/11 KV Substations notified by APDCL

**Under
PM KUSUM SCHEME**



**OFFICE OF THE CHIEF GENERAL MANAGER (NRE)
ASSAM POWER DISTRIBUTION COMPANY LIMITED (APDCL)
Annex Building, Bijulee Bhawan, Paltanbazar, Guwahati-1
E-mail: cgm.nre@apdcl.org
Web: www.apdcl.org**

Date & Time for submission of Expression of Interest (Eol)
Eol No. APDCL/CGM (PP&D)/NRE-157/Pt-I/2019-20/258 Date: 08/04/2025

Sl. No.	Particulars	Date & Time
1	Eol publishing Date & time	08/04/2025 at 11:00 Hrs.
2	Eol Submission Start Date & time	08/04/2025 at 11:00 Hrs.
3	Last date & Time for Online Submission of Eol and physical submission of offline document	08.05.2025 upto 14.00 HRS
4	Date & time of opening of Eol	09.05.2025 upto 14.00 HRS

NB:

1. The complete Eol document can be downloaded from www.rodalee.com. Interested individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User associations (WUA) /Solar Power Developers can download the Eol Documents and commence preparation of Eol to gain time. Any amendments (s) / corrigendum / clarification with respect to this Eol shall be uploaded on www.apdcl.org and www.rodalee.com and the same will form a part of Eol document for all references. The developer should regularly follow up for any Amendment / Corrigendum / Clarification on the above websites. No separate communication shall be made by APDCL in this regard.
2. The Interested individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User associations (WUA) /Solar Power Developers shall submit the Eol in www.rodalee.com portal only.
3. The hard copy of the Eol documents along-with all necessary supporting documents shall be submitted to the following address:-

The Chief General Manager (NRE),
Assam Power Distribution Company Limited,
Annex. Building, Bijulee Bhawan, Paltanbazar, Guwahati-01
Dist.: Kamrup (Metro), Pin: 781001, Assam, India.
E-mail: cgm.nre@apdcl.org

Expression of Interest (EoI) for installation of Decentralized Grid Connected Ground / Stilt Mounted Solar Based Power Plants of capacity 500 kW to 2 MW on Barren / Uncultivable and agricultural land falling within a radius of 5 KM from 33/11 kV Substations notified by APDCL under PM-KUSUM Scheme. However, APDCL may also allow setting-up of solar power plants of capacity less than 500 kW in specific cases.

1. Introduction and Background:

- Assam Power Distribution Company Limited, having its head office at Bijulee Bhawan, Paltanbazar, Guwahati-01, Assam a Company incorporated under the Company Act, 1956 and as per provision of the Electricity Act, 2003 (herein after referred to as 'APDCL') was designated as Implementing Agency for Component-A of PM-KUSUM Scheme in the State of Assam
- In compliance to the above, APDCL is inviting expression of interest from individual farmers/ groups of farmers / cooperative societies / Panchayats / Farmers Producer Organizations (FPO) / Water User Associations (WUA), herein after called Solar Power Generator (SPG) for setting up of decentralized grid connected ground/ stilt mounted solar power plant of capacity 500 KW to 2 MW under PM KUSUM Scheme. However, APDCL may also allow setting-up of solar power plants of capacity less than 500 kW in specific cases.

2. Construction of Projects:

- The projects are to be connected to respective 33/11 kV substations of rural areas as notified in **Annexure-A** of this document
- The Solar Power Plants will be installed preferably within 5km radius of respective 33/11kV substations
- The Solar Power Plants are envisaged to be developed preferably by farmers, utilizing their barren and uncultivable land for solar power plants. Cultivable land may also be used if the solar power plants are setup on stilts where crops can be grown below the stilts and solar power shall be sold to APDCL
- In case the individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User associations (WUA) etc. are not able to arrange equity required for setting up the Solar Power Plant, they can opt for installing the Solar Power Plant through developer(s). In such a case, the land owner will get lease rent as mutually agreed between the parties. The lease rent may be in terms of Rs per year per acre of land or in terms of Rs per unit energy generated per acre of land area as mutually agreed between the lessee and lessor. The farmer(s) may opt for payment of lease rent directly into their bank account by APDCL, from the payment due to the developer.

3. Participation in the selection process:

- All intended Solar Power Developers need to first register themselves in the official website www.rodalee.com with detailed particulars
- Individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User associations (WUA) etc. willing to provide lands to developers may opt to submit detailed information as per prescribed format in the official website www.rodalee.com free of cost
- All documents / guidelines will be made available in the official website www.rodalee.com in downloadable format for intending users.
- Intended SPGs can directly or indirectly submit EoI for only one plant under each Sub-Station. More than submission will lead to rejection of all bids.

4. Capacity and land requirement of Solar Plant

- Application for setting up of Solar Power Plants having capacity 500 kW to maximum 2 MW can be applied under this scheme. However, APDCL may also allow setting-up of solar power plants of capacity less than 500 kW in specific cases.
- Minimum land requirement for setting up of a solar power plant shall be 15 Bigha per MW

5. Qualification Requirement for Bidders

- Individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User Associations (WUA) which have their own land or have land lease agreement shall be eligible for participating under this scheme and will be treated as Solar Power Generators (SPG).
- In case the individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User Associations (WUA) etc. are not able to arrange equity required for setting up the Solar Power Plant, they can opt for installing the Solar Power Plant through developer by adopting the following options:
 - i. Option -1: They can opt for developing solar power plant through a developer by signing a land lease agreement with developer. In such a case, the land owner will get lease rent on mutually agreed terms and conditions between the parties.
 - ii. Option-2: They can opt for developing solar power plants by signing with Joint Venture agreement with developer
- Developer desirous to setup the solar power plant on leased land shall meet one for the following eligibility criteria
 - a) A Company constituted under the Companies Act, 1956 or 2013 in India or as per an equivalent law for the foreign Bidders can submit their EoI.

In case the Successful Bidder is a Single Bidder then it may, at its own discretion, form a new SPV to execute the PPA. If the Successful Bidder is a Single Bidder and chooses to incorporate an SPV, then the Successful Bidder shall subscribe and hold at least fifty one percent (51%) of the Paid-up Share Capital with voting rights of SPV from the date of incorporation of the SPV until the expiry of First Contract Year.

Or

- b) A Bidder can also participate as a Consortium. In case of consortium, both the member of the consortium should register as a company under the Companies Act, 1956 or 2013 in India.

It shall be noted that the Individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User Associations (WUA) can also participate in this EoI by signing consortium agreement with solar power developer. **Registration under company Act is not applicable for** Individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organizations (FPO)/ Water User Associations (WUA).

In case the Successful Bidder is a Consortium or a foreign Bidder, **then such Successful Bidders shall mandatorily to incorporate a new SPV to execute the PPA.** All the members of the Consortium together shall subscribe and hold at least fifty one percent (51%) of the Paid-up Share Capital with voting rights of SPV in aggregate and the Lead Member of the Consortium shall subscribe and hold at least twenty six percent (26%) of the Paid-up Share Capital with voting rights of SPV from the date of incorporation of the SPV until the expiry of First Contract Year.

- i. The number of members in such Consortium shall **not exceed two (2) at any point** in time during the PPA Term.

In case, Individual farmers/ group of farmers/ cooperatives/ panchayats/ Farmer Producer Organisations (FPO)/ Water User associations (WUA) participated as a consortium with solar power developer, then number of members in such Consortium shall **not exceed three (3) at any point** in time during the PPA Term.

6. Financial Eligibility

- i. Net worth of an intending developer of solar power plant on leased land shall not be less than **Rs. 1.00 Crore per MW or part thereof** the applied capacity. The same will be calculated as per the formula defined in Companies Act, 2013. The Developer shall submit the requisite document in support of the same duly certified from Chartered Accountant.

In case of Consortium, the financial eligibility criteria as indicated in this EoI shall be fulfilled by the Lead Member of the Consortium

- ii. No financial eligibility will be required, in case the farmers/group of farmers/cooperatives/ panchayats/ farmer producer organizations and water user associations opted to develop the project with their own investment.

7. Technical Eligibility

- i. The developer must have experience in design, supply, installation & commissioning of **Grid-Connected Solar PV Power Project** in last 7 years as on the date of submission of bid, having aggregate installation capacity of not less than 500 kW. **The list of projects commissioned, indicating whether the project is Grid Connected, along with a copy of the Commissioning Certificate, Work Completion Certificate and Work order shall be submitted by the bidder to fulfill the technical compliance.**
- ii. In case of Consortium, the technical eligibility criteria as indicated in this EoI shall be fulfilled by the other Member of the Consortium
- iii. No technical eligibility will be required, in case the farmers/group of farmers/cooperatives/ panchayats/ farmer producer organisations and water user associations opted to develop the project with their own investment

8. Application Fee and Bank Guarantee

- i. A non-refundable application fee of **Rs 5000 per MW or part thereof + GST** (Goods and Service Tax) of the applied capacity shall be submitted by the applicant in the form of Demand Draft in favour of Chief General Manager (NRE), APDCL payable at Guwahati
- ii. Applicants desirous for setting up solar power plant under the scheme will submit Earnest Money Deposit (EMD) of **Rs. One lakh/MW in form of Bank Guarantee**. The bank guarantee shall be issued on the name of Chief General Manager (NRE), APDCL, Annex Building, Bijulee Bhawan, Paltanbazar, Guwahati -01 with validity at least for a period of 6 months
 - EMD of the applicants not selected under the scheme shall be returned within 15 days, from the date of issuance of Letter of Award (LoA) to the successful bidders
 - The Bank Guarantee submitted against EMD will be converted into Performance Bank Guarantee (PBG) for the successful bidders, who have signed the PPA within stipulated time period.
 - In case, the selected RPG fails to execute the PPA within the stipulated time period, the Bank Guarantee equivalent to EMD shall be en-cashed by APDCL as penalty.
 - The PBGs shall be valid for a period of 15 months from the date of issue of LoA for the REPP.
 - The PBG will be returned to the RPG immediately after successful commissioning of REPP, after considering any penalties due to delay in commissioning as per provisions stipulated in the Guidelines and the Model PPA.

9. Selection Procedure

Online applications received by APDCL will be selected as under –

- a) On first come first serve basis for the total capacity sanctioned by MNRE as per capacity available on all 33/11kV substations provided.
- b) **Grid Connected Solar PV Power Plant without stilt fashion:**
 - i. If the total aggregate solar capacity applied by the eligible applicants at particular substation is less than or equal to the spare capacity notified for that substation, then all the eligible applicants will be declared as successful bidders and LOA will be issued to the successful bidder at AERC approved pre fix levelized tariff of Rs 3.23 per kWh.

- ii. If the solar power capacity applied by the eligible participants is more than the notified capacity of substation, then APDCL will initiate reverse tendering process to select the SPG. APDCL will invite the online bid from the applicants by setting AERC approved prefix levelized tariff of Rs 3.23 per kWh as the ceiling rate. On the basis of ascending rates offered by the applicants, LOA will be awarded to the successful bidders upto the notified capacity of the substation
- c) **Grid Connected Solar PV Power Plant with stilt fashion:**
In case the Solar Power Plant setup on stilt fashion (i.e. raised structure for installation of Solar panels) in specific substations, then bidding route will be followed by APDCL to select Renewable Power generator (RPG) with the AERC approved pre-fixed levelized tariff of Rs. 3.30/kWh as the ceiling tariff for bidding where setting up of solar projects on stilts shall be mandatorily required. Selection of bidders will be based on the lowest tariff offered in the ascending order as quoted by the bidders in the closed bid or e-reverse auction as the case may be. LoA will be awarded to all successful bidders. The duration of PPA will be 25 years from COD of the project
- d) SPGs shall submit their expression of interest on www.rodalee.com as per time schedule mentioned by APDCL in this document
- e) For enforcing the criteria of First come first serve basis, the time of receipt of the EOI in terms of date, hour, minutes and seconds. For example, application received on 14.01.2022, 15:10:30 (hours: minutes: seconds) will be considered senior to the one received on 14.01.2022, 15:10:31
- f) APDCL will issue LOA only to those successful applicants who have deposited the application fee and bank guarantee against the Earnest Money Deposit within the prescribed timelines and fulfill all the other conditions laid down in EOI

10. Land Lease Agreement

- i. In case the farmer/farmer bodies opt to set up the solar power plant thorough the developer, then the farmer/farmer bodies will be entitled for lease rent as per the mutually agreed terms and conditions.
- ii. The amount of the lease rent will be decided bilaterally between the lessee and lessor and APDCL will have no role in fixation of the lease rent
- iii. However, farmers may also opt for payment of their lease rent directly in their bank account by APDCL from the amount due to the SPG with undertaking from the SPG
- iv. Leasing of land will be a bi – partite agreement between the farmer and the developer and APDCL will not be held responsible for the failure in getting the land leased out to a developer
- v. A model Land Lease Agreement as prescribed by MNRE is attached at **Annexure – C**. However, the terms of Land Lease Agreement will be finalized on mutual consent of concerned parties.

11. Connectivity of Solar Power Plant with 33/11 kV Substation

- i. Solar power plants having capacity of 500 kW to 2 MW shall be set up under this scheme which will be connected to 33/11 KV substations through 11 KV line
- ii. Laying of 11 kV lines from solar power plant to designated 33/11 kV substation, construction of bay & related switchgear at substation where metering of the plant along-with all related activities RoW, statutory clearance etc. in connection with laying of dedicated 11 kV line from solar power plant to sub-station is to be carried out by SPG
- iii. Alternatively, RPG can get the 11 kV line constructed through APDCL by paying all applicable cost and other charges
- iv. SPG shall be responsible for the maintenance of the dedicated 11 kV line
- v. If there are more than one SPG are awarded at a particular sub-station, they shall be permitted to jointly establish a common transmission line to feed the sub-station with the approval of APDCL
- vi. SPG has to comply with Grid Code and other related Regulations as applicable

12. Commissioning Period for installation of solar power plant

- i. SPG should commission the Solar Power Plant within the period of 15 months from the date of issuance of LOA by APDCL. In case of non-commissioning of the project within the stipulated period, the penalty amount will be recovered from Performance Bank Guarantee (PBG) as per the terms and conditions of the Power Purchase Agreement (PPA)

- ii. In case, the Commissioning of the Project is delayed beyond 15 Months from the date of issuance of LoA, APDCL shall encash the Performance Bank Guarantee (PBG) in the following manner:
 - (a) Delay up to six months – The PBG on per day basis and proportionate to the balance capacity not commissioned.
 - (b) In case the commissioning of the solar power plant is delayed over six months, the PPA capacity shall stand reduced / amended to the Project capacity commissioned at the end of six month from scheduled Commissioning Date.

13. Commercial Operation Date

The Commercial Operation Date (COD) shall be considered as the actual date of commissioning of the solar power plant as declared by the Commissioning Committee of APDCL

14. Capacity Utilization Factor

- i. It is mandatory for SPG to maintain Capacity Utilization Factor (CUF) of at least 16% annually during the entire period of Power Purchase Agreement
- ii. In case of CUF being maintained below 16%, the SPG shall compensate APDCL for the shortfall in power supply as per the provisions laid down in PPA
- iii. Relaxation in CUF to the extent of grid unavailability, Force Majeure events will be dealt with as per terms of the PPA

15. Tariff for purchase of power from Solar Power Generator

- a) **Grid Connected Solar PV Power Plant without stilt fashion:**
 - i. In case, the aggregate capacity offered by applicants is less than or equal to the notified capacity for a particular sub-station, then Solar power generated will be purchased by APDCL at AERC approved pre-fixed levellized tariff of Rs. 3.23/kWh for Ground Mounted Solar Power Plant without stilt fashion.
 - ii. In case, the aggregate capacity offered by applicants is more than notified capacity for a particular sub-station, bidding route will be followed by APDCL to select SPG and in such cases the pre-fixed levellized tariff will be the ceiling tariff for bidding. Selection of bidders will be based on the lowest tariff offered in the ascending order as quoted by the bidders in the closed bid or e-reverse auction as the case may be
- b) **Grid Connected Solar PV Power Plant with stilt fashion:**

In case the Solar Power Plant setup on stilt fashion (i.e. raised structure for installation of Solar panels) in specific substations, then bidding route will be followed by APDCL to select Renewable Power generator (RPG) with the AERC approved pre-fixed levellized tariff of Rs. 3.30/kWh as the ceiling tariff for bidding where setting up of solar projects on stilts shall be mandatorily required.

16. Responsibility of Solar Power Generator (SPG):

The Solar Power Generator (SPG) will be responsible for the following tasks:

- i. The SPG shall develop the necessary land and related infrastructure to set up the solar power plant and ensure timely completion of project and connectivity of the solar power plant from 33/11 KV substation as per the stipulated time lines.
- ii. SPG shall submit all necessary documents related to the ownership of land for setting up of solar power plant or provide lease agreement for the land on which he plan to set up solar power plant.
- iii. SPG shall obtain all necessary approval and consent for related document from the appropriate authorities.
- iv. The design, construction, completion, testing and commissioning of the project will be carried out by the SPG in accordance with the applicable rules, Grid Code, Utility established practices, other relevant regulations and terms and conditions of the contract.
- v. To supply the power generated continuously to APDCL during the period of 25 years stipulated in the contract.

- vi. SPG will ensure adequate arrangements for interconnecting solar power plant, metering point, delivery point with the feeding 33/11 KV substation.
- vii. The solar power project shall be ensured to be free from any outage during the contract period.
- viii. SPG shall comply all the term and conditions under the contract.
- ix. SPG shall be responsible to coordinate directly with concerned authorities related to Forecasting & Scheduling, Deviation Settlement Mechanism and Grid Code and all liabilities there under.
- x. SPG shall have to follow all rules and regulations applicable in Assam regarding installation of grid connected solar power plant

17. Additional benefit for timely completion of project

- Actual Procurement Based Incentive (PBI) received by APDCL from MNRE for respective project will be passed on to RPG in case of successful commissioning of total awarded quantum within 15 months from the award.
- This additional benefit is strictly linked with the specified timeline as per award and any delay, even on account of Force Majeure events, won't be condoned and considered for this purpose
- The actual PBI receipts by APDCL from MNRE will be transferred to designated account of applicable RPG (s) within 15 days of such receipt
- APDCL will be entitled to deduct any sum receivable from RPG from the PBI amount at source of its discretion
- However, to avail the PBI, RPG will be responsible for submission of the following documents to APDCL after completion of one year from the COD and every year thereafter till five years for claiming the PBI:
 - Timely payment of monthly lease rent, if applicable, to the land owner of the project
 - Monthly units sold to APDCL purchased from the plant and corresponding payment made to be received by the project developer
 - Applicable PBI would be released to APDCL after submission of these documents by APDCL to MNRE

18. Power Purchase Agreement

- Power Purchase Agreement shall have to be executed by SPG within 2 (two) months from the date of issuance of LOA by APDCL.
 - PPA shall be for a period of 25 years from the Commercial Operation Date (COD) of solar power plant. Draft PPA is provided as **Annexure-B**.
 - SPG will be free to operate the plant after expiry of the 25 years of PPA period if other conditions (like land lease, etc.) permits.
 - PPA can be extended beyond the period of 25 years with mutual consent of SPG and APDCL
 - As a measure of payment protection, APDCL shall provide letter of credit (LC) to SPG as per the terms and conditions specified in the PPA
19. SPG will be free to adopt any technology based on solar energy. But in order to ensure only quality systems are installed, prevailing MNRE/BIS specifications and quality control orders applicable for solar modules, inverters, BoS and other equipment shall be followed as per compliance of PM-KUSUM scheme
20. SPGs shall complete the Project Financing Arrangements for its Project and shall provide relevant documents to APDCL in this regard within six Months from the Date of issuance of LoA by APDCL for the project
21. If any information/document provided by the SPG is found to be incorrect at any stage, the application of SPG shall be rejected and the bank guarantee submitted by the applicant will be encashed

Annexure – A

SUBSTATION WISE CAPACITY ALLOTTED FOR COMPONENT-A OF PM-KUSUM SCHEME					
SL. NO	NAME OF THE ELECTRICAL CIRCLE	NAME OF THE SUB-DIVISION	NAME OF 33/11KV DISTRIBUTION SUB STATION	SUBSTATION CAPACITY (MVA)	CAPACITY ALLOTTED FOR COMPONENT - A OF KUSUM SCHEME (MW)
1	NOGAON CIRCLE	NAGAON ESD-II	ITAPARA	10	1.5
2			JURIA	10	1.5
3			DEODHAR	10	1.5
4		NAGAON ESD-III	BEBEJIA	10	1.5
5		DHING ESD	DHING	20	2
6			BORDOWA	10	1.5
7		RAHA ESD	BARAPUJIA	10	1.5
8			JUNGAL BALAHU GARH	8.15	1
9			RAHA	10	1.5
10		SAMAGURI ESD	SAMAGURI	10	1.5
11			BARHAMPUR	5.55	1
12			AMONI	10	1.5
13			RUPOHI	10	1.5
14			AMBAGAN	10	1.5
15		KALIABOR ESD	GARUBANDHA	15	2
16			AMONI	10	1.5
17			BURAPAHAR	8.15	1
18			NALTALI	10	1.5
19		KATHIATOLI ESD	KATHIATOLI	10	1.5
20			MODERTOLI	17.5	2
21			KAMPUR	10	1.5
22			NAGAYAPAM	10	1.5
23		LANKA ESD	LANKA	20	2
24			KAKI	10	1.5
25			NILBAGAN	20	2
26	TEZPUR ELECTRICAL CIRCLE	TEZPUR ESD	PORUWA	15	2
27			BATAMARI	10	1.5
28			SONABILL	7.5	1

29			GHOGRA	10	1.5
30			CHAGLI AHOT	10	1.5
31		BALIPARA ESD	BALIPARA	10	1.5
32			HARCHURA	10	1.5
33		RANGAPARA ESD	RANGAPARA	10	1.5
34			MI AMARI	7.5	1
35			BORJULI	10	1.5
36		DHEKIAJULI ESD-1	MIZIBARI	7.5	1
37			RAKYASHMARI	10	1.5
38		DHEKIAJULI ESD-II	THELAMARA	10	1.5
39			BORSOLA	10	1.5
40			SINGRI	10	1.5
41		JAMUGURI ESD	JAMUGURI	10	1.5
42			ITAKHOLA	10	1.5
43		SOOTEA ESD	SOOTEA	6.30	1
44			DUBIA	10	1.5
45			MISAMARI	7.5	1
46			DUFFLAGHUR	10	1.5
47		CHARIALI ESD	PAVOI	6.3	1
48			MONABARI	7.5	1
49	KANCH ELECTRICAL CIRCLE	HOWRAGHAT ESD.	HOWRAGHAT	5	0.5
50			BAKALIA	5	0.5
51			DOKMOKA	5	0.5
52		KHERONI ESD	FOREST BAZAR	10	1.5
53		DONKAMOKAM ESD	DONKAMOKAM	10	1.5
54		HAMREN ESD	HAMREN	7.5	1
55		DIPHU ESD-II	DIPHU DILLAJI	20	2
56			MANJA	5	0.5
57		BOKAJAN ESD	BOKAJAN	10	1.5
58		MAHUR ESD	MAHUR	5	0.5
59		HAFLONG ESD	HAFLONG	10	1.5
60			HARANGAJAO	3.15	0.5
61		MAIBANG ESD	MAIBONG	6.3	1

62	CACHAR ELECTRICAL CIRCLE	SILCHAR ESD-II	DORGAKUNA	7.5	1
63		SONAI ESD	SRIKONA	10	1.5
64			KABUGANJ	10	1.5
65			BHAGA	5	0.5
66			SONAI	5	0.5
67		UDHARBOND ESD	PANGRAM	15	2
68			KUMBHIRGRAM	5	0.5
69			BANSKANDI	5	0.5
70		LAKHIPUR ESD	LABOC	15	2
71		KALAIN ESD	KALAIN	12.5	2
72			KATIGORAH	8.15	1
73			NILCHERA	5	0.5
74	BADARPUR ELECTRICAL CIRCLE	BADARPUR ESD	PANCHGRAM OLD	5	0.5
75			LAMAJUAR	10	1.5
76		HAILKANDI ESD	ALGAPUR	10	1.5
77		R.K.NAGAR ESD	RK NAGAR	5.65	1
78		LALA ESD	LALA	15	2
79			LATAKANDI	5	0.5
80			MANIPUR	5	0.5
81		DULLAVCHERRA ESD	DULLAVCHERRA	10	1.5
82	NORTH LAKHIMPUR EL. CIRCLE	N-LAKHIMPUR ESD	BOGINADI	10	1.5
83			PANIGAON	5	0.5
84			BALIJAN	10	1.5
85		BIHPURIA ESD	BIHPURIA	10	1.5
86			NARAYANPUR	10	1.5
87		NOWBOICHA ESD	SILANI BARI	10	1.5
88			LALUK	10	1.5
89		DHEMAJI ESD	DHEMAJI	10	1.5
90			BORDOLONI	10	1.5
91		DHAKUAKHANA ESD	DHAKUAKHANA	10	1.5
92			MACHKHOWA	5	0.5
93		GHILAMARA ESD	GHILAMARA	10	1.5
94			MAINAPARA	10	1.5

95		CHILAPATHAR ESD	CHILAPATHAR	15	2
96			SIMEN CHAPORI	10	1.5
97		JONAI ESD	JONAI	7.5	1
98			TELAM	5	0.5
99	MORIGAON EL. CIRCLE	JAGIROAD ESD	KARKATBASTI	20	2
100			MALOIBARI	10	1.5
101			KHETRI NALGEDERA	10	1.5
102			NELIE	5	0.5
103			BHAKATGAON	5	0.5
104		JHARGAON ESD	MAYONG	8.16	1
105		LAHORIGHAT ESD	LAHORIGHAT	10	1.5
106		CHARAIBAH ESD	MIKIRBHETA	10	1.5
107		MORIGAON ESD	MORIGAON	20	2
108			BASNAGHAT	10	1.5
109	RANGIA EC	RANGIA ESD-I	GORESWAR	12.5	2
110			CHIRAKHUNDI	20	2
111		RANGIA ESD-II	DIMU	7.5	1
112			JAMTOLA	7.5	1
113		BAIHATA ESD	ALIPUB	10	1.5
114			KAMALPUR	10	1.5
115			BORKA	10	1.5
116			BEZERA	7.5	1
117		TAMULPUR ESD	TAMULPUR	10	1.5
118			KUMARIKATA	10	1.5
119			33/11 NAGRIJULI	10	1.5
120		NALBARI ESD-II	DHAMDHAMA	8.15	1
121			SARIAHTOLI	10	1.5
122			KHATIKUCHI	10	1.5
123			KAMARKUCHI	7.5	1
124			GHOGRAPAR	5	0.5
125		CHAMATA ESD	CHAMATA	10	1.5
126			MUKALMUA	10	1.5
127			KAITHALKUCHI	10	1.5

128	MANGALDOI EC	MANGALDOI ESD	RAMHARI	10	1.5
129		SIPAJHAR ESD	FUTKITOLI	10	1.5
130			DIPILA	10	1.5
131		KHARUPETIA ESD	LAALPOOL	10	1.5
132			DALGAON	13.15	2
133		MAZBAT ESD	ORANG	7.5	1
134		UDALGURI ESD	ROWTA	7.5	1
135			UDALGURI	15	2
136		KALAIGAON ESD	KALAIGAON	10	1.5
137		TANGLA ESD	TANGLA	12.5	2
138			KHOIRABARI	7.5	1
139	BARPETA EC	BARPETA ROAD ESD	HOWLY	18.15	2
140		SARTHEBARI ESD	SARTHEBARI	10	1.5
141		SORBHOG ESD	SORBHOG	10	1.5
142			KHARISALA	13.16	2
143			MANIKPUR	10	1.5
144		BARPETA ROAD ESD	MANDIA	7.5	1
145			CHENGA	8.15	1
146			NAGAON	10	1.5
147		PATHSALA ESD	TAPA	5	0.5
148			SALBARI	10	1.5
149			BAGHMARA	5	0.5
150			SARUPETA	5	0.5
151		BARAMA ESD	BARJAR	10	1.5
152			NARAYANPUR	7.5	1
153		TIHU ESD	NATHKUCHI	15	2
154			TIHU TOWN	10	1.5
155			PATACHARKUCHI	10	1.5
156			NE MEGAFOOD PARK	5	0.5
157	BONGAIGAON EC	ABHAYAPURI ESD	CHALANTAPARA	10	1.5
158			NORTH SALMARA	10	1.5
159		BIJNI ESD	BIJNI	20	2
160			PASLABARI	10	1.5

161			DANGAIGAON	10	1.5
162			KAJALGAON	5	0.5
163			SHYAMTHAIBARI	10	1.5
164			BENGTOLE	7.5	1
165			DEOSRI	10	1.5
166		DAMRA ESD	DAMRA	8.16	1
167			KRISHNAI	5	0.5
168		DHUPDHARA ESD	DHUPDHARA	5	0.5
169			RONGJULI	7.5	1
170		GOALPARA ESD	BHALUKDUBI	20	2
171			BALIJANA	8.16	1
172			CHUTKI	2.5	0.5
173			MORNOI	5	0.5
174		LAKHIPUR ESD	NIDANPUR	15	2
175			SIMLABARI	5	0.5
176		MANKACHAR ESD	SONAPUR	12.5	2
177			JORDANGA	10	1.5
178	GUWAHATI EC II	HAJO ESD	HAJO	18.15	2
179		SUALKUCHI ESD	SUALKUCHI	10	1.5
180		MIRZA ESD	MIRZA	20	2
181			PALASBARI	10	1.5
182			BIJOY NAGAR	10	1.5
183			LOHARGHAT	7.5	1
184		CHAYGAON ESD	GOBARDHAN	10	1.5
185			BAMUNIGAON	10	1.5
186		BOKO ESD	BOKO	10	1.5
187			HEKERA	10	1.5
188			CHAMARIA	7.5	1
189	KOKRAJHAR EC	BAUGAON ESD	SALAKATI	5	0.5
190			BASUGAON	10	1.5
191		KOKRAJHAR ESD	KOKRAJHAR	28.16	2
192		FAKIRAGRAM ESD	FAKIRAGRAM	10	1.5
193			SAPATGRAM	10	1.5

194		GOSSAIGAON ESD	KACHUGAON	5	0.5
195			GOSAIGAON	10	1.5
196			HATIDHURA	5	0.5
197		CHAPAR ESD	CHAPAR	10	1.5
198			CHOIBARI	10	1.5
199			SALKOCHA	10	1.5
200		DHUBRI ESD	AMBAGAN	15	2
201		GAURIPUR ESD	GAURIPUR	20	2
202			MAHAMAYA	7.5	1
203		GOLOKGANJ ESD	BISONDOI	5	0.5
204			NANDINIPAR/BALAJAN	5	0.5
205		AGOMANI ESD	AGOMONI	12.5	2
206			RUSTAM	7.5	1
207		BILASIPARA ESD	GOPIGAON	12.5	2
208	DIBRUGARH EL. CIRCLE	DESD-I	UNIVERSITY	10	1.5
209			SE A	10	1.5
210		DESD-II	HAZELBANK	5	0.5
211			MODERKHAT	10	1.5
212		BORDUBI ESD	BORDUBI	7.5	1
213			BHADOI	10	1.5
214			TENGAKHAT	5.65	1
215		NAHARKATIA ESD	NAHARKATIA	15	2
216		NAMRUP ESD	NAMRUP	10	1.5
217			JOYPUR	5	0.5
218		TINGKHONG ESD	TINGKHONG	10	1.5
219			RAJGARH	10	1.5
220	GOLAGHAT EL. CIRCLE	BOKAKHAT ESD	KOHOA	5.65	1
221		KAMARGAON ESD	NUMOLIGARH	10	1.5
222			KHUMTAI	5	0.5
223		GOLAGHAT ESD NO-I	GOLAGHAT-I(TETELITOL)	20	2
224			USHA	7.5	1
225		GOLAGHAT ESD NO-II	KAMARBANDHA	10	1.5
226			JONAKI NAGAR	10	1.5

227			LETEKU	7.5	1
228			FALANGANI	10	1.5
229			GANAKPUKHURI	10	1.5
230		SARUPATHARESD	SARUPATHAR	5	0.5
231			BARPATHAR	7.5	1
232			URIAMGHAT	10	1.5
233	SIBSAGAR EL. CIRCLE	SIVASAGAR ESD-II	PRAGATI	10	1.5
234			KONWARGAON	5	0.5
235		GAURISAGAR ESD	GAURISAGAR	10	1.5
236			JHANJI	10	1.5
237		NAZIRA ESD	GARGAON	20	2
238		AMGURI ESD	AMGURI	10	1.5
239			NAMTI	5	0.5
240		CHARAIDEO ESD	BANFERA	15	2
241			SALKATHANI	15	2
242			MAIBELLA	10	1.5
243		MORAN ESD	KOCHUMARI	7.5	1
244			BAMUNBARI	10	1.5
245			SEPON	7.5	1
246			KHOWANG	6.31	1
247		DEMOW ESD	NEMUGURI	10	1.5
248			NITAIPOKHURI	10	1.5
249	TINSUKIA EL. CIRCLE	TINSUKIA ESD-I	BORGURI	10	1.5
250		TINSUKIA ESD-III	MAKUM	13.15	2
251			BALI JAN	7.5	1
252		DOOMDOOMA ESD	TALAP	5	0.5
253			KAKOPATHAR	10	1.5
254			CHAPAKHOWA	5	0.5
255		MARGHERITA ESD	LEKHAPANI	10	1.5
256			JAGUN	10	1.5
257			PENGAREE	10	1.5
258	JORHAT EL. CIRCLE	JORHAT ESD-I	GARMUR	15	2
259			MURMURIYA	10	1.5

260			GOTONGA	8.15	1
261			RRL-PULIBOR	5.65	1
262		JORHAT ESD-III	KOLAKHOWA	5.65	1
263			PANICHOKUA	10	1.5
264		KAKOJAN ESD	KAKOJAN	10	1.5
265		DERGAON ESD	DERGAON	10	1.5
266			RANGOLITING	3.15	0.5
267		TITABOR ESD	TITABOR	20	2
268			BARHOLLA	5	0.5
269		MARIANI ESD	MARIANI	15	2
270			NAKACHARI	5	0.5
271		MAJULI ESD	GARMUR	7.5	1
272			PHULONI	3.15	0.5
				TOTAL	357

STANDARD

**POWER PURCHASE AGREEMENT FOR
PROCUREMENT OF MW _____POWER ON LONG TERM
BASIS**

Between

[Name of Renewable Power Generator]

And

[Assam Power Distribution Company Limited]

[Month and year]