

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 259/TT/2025

Subject : Petition for determination of the transmission tariff for the 2024-29 tariff period for Asset-1: 1 No. 400 kV line bay for Azure Limited at Bhadla-II Sub-station and Asset-2: 1 No. 400 kV line bay for Adani Limited at Bhadla-II Sub-station under "Implementation of 400 kV Bays for RE Generators at Bhadla-II PS & Fatehgarh-II PS" in the Northern Region.

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondent : Uttar Pradesh Power Corporation Limited and 17 others

Date of Hearing : **22.7.2025**

Coram : Shri Jishnu Barua, Chairperson
Shri Ramesh Babu V., Member
Shri Harish Dudani, Member
Shri Ravinder Singh Dhillon, Member

Parties Present : Shri Zafrul Hasan, PGCIL
Shri Vivek Kumar Singh, PGCIL
Shri Vishal Sagar, PGCIL
Ms. Supriya Singh, PGCIL
Shri Ranjeet Pandey, PGCIL
Shri Ashish Alankar, PGCIL

Record of Proceedings

The representatives of the Petitioner submitted that the Petitioner has already filed all the requisite information along with the Petition and requested that the tariff be allowed as claimed.

2. After hearing the Petitioner's representatives, the Commission directed as under:

(a) The Respondents, to file their respective replies, if any, within two weeks, with a copy to the Petitioner, who may file its rejoinder, if any, within two weeks thereafter.

(b) The Petitioner, to furnish the following information, on an affidavit, within two weeks, with a copy to the Respondents:

(i) Completion Certificate issued by the CTUIL in respect of the transmission assets;

(ii) As per the IA, the transmission assets were scheduled to be commissioned within 15 months from the date of communication from the CTUIL for taking up implementation based on the grant of the LTA. However, it is noted that the CTUIL has allocated the said transmission



scheme vide OM dated 16.7.2021. Provide the justification for claiming the original SCOD as on 31.10.2022.

(iii) The detailed justification for the time overrun in respect of Asset-1 and Asset-2 from the revised SCOD as 20.3.2023 and 1.12.2023, respectively, to the proposed COD as 3.8.2024. Also, provide the activity-wise time overrun justification as per the format mentioned below:

Asset	Activity-wise details	Original Schedule		Days	Actual Schedule		Days	Time Overrun days	Reason for Delay
		Start	End		Start	End			

(iv) The detailed comparison of the awarded cost vis-à-vis the completion cost.

(v) Justification for the revised SCOD claimed for Asset-1 as 20.3.2023 and Asset-2 as 1.12.2023.

(vi) As per Form-12, NOA was placed on 24.6.2022, i.e., after an approximate delay of 7 months. Provide the justification for such a delay.

3. The CTUIL to furnish the following information, on an affidavit, within 2 weeks, with an advance copy to the parties:

- The original start date of connectivity of the generators associated with the transmission assets. Whether the said dates of connectivity have been revised? If yes, provide the revised dates of connectivity along with the supporting documents.
- Confirm whether the CTUIL has matched the construction of the transmission system with the COD of the associated generators. If yes, submit the details of the corrective measures taken by the CTUIL to avoid the mismatch in commissioning of the associated instant bays, transmission system and that of the generators.
- Confirm whether the CTUIL has extended the SCOD of the instant transmission assets. If yes, under which provision?
- Schematic diagram of the transmission system through which LTA has been operationalized.

3. The Petition will be listed for hearing on **16.9.2025**.

By order of the Commission

**sd/-
(T.D. Pant)
Joint Chief (Law)**

