CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Petition No. 80/TT/2025

Subject : Petition for determination of the Transmission Tariff from the

COD (Actual/Proposed/Anticipated) to 31.3.2024 for the Transmission Assets under "Transmission System strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1GW) under Phase-II-Part B1".

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondent : Ajmer Vidyut Vitran Nigam Limited and 18 Others.

Date of Hearing : 20.6.2025.

Coram : Shri Jishnu Barua, Chairperson

Shri Ramesh Babu V., Member Shri Harish Dudani, Member

Shri Ravinder Singh Dhillon, Member

Parties Present: Shri V C Sekhar, PGCIL

Shri Angaru Naresh Kumar, PGCIL

Shri Vishal Sagar, PGCIL Ms. Suchitra Gautam, PGCIL

Shri G Vijay, PGCIL Shri Vivek Kumar, PGCIL Shri Amit Yadav, PGCIL Shri Abhijit Dimari, PGCIL Shri Arjun Malhotra, PGCIL Shri Divyanshu Mishra, PGCIL

Shri Amit Garg, PGCIL Shri Ranjit Pandey, PGCIL Ms. Ashita Chauhan, PGCIL Shri Ashish Alankar, PGCIL

Record of Proceedings

During the course of the hearing, the representatives for the Petitioner submitted that all the requisite information along with the Petition has already been filed and requested to allow the tariff in the above matters.

- 2. None of the Respondents has filed their replies despite notice.
- 3. After hearing the representative of the Petitioner, the Commission directed as under:



- (i) The Respondents to file their respective replies within two weeks, with a copy to the Petitioner, who may file its rejoinder thereof within a week thereafter.
- (ii) The Petitioner to furnish the following information on an affidavit within two weeks, with an advance copy to the Respondents:
 - a. Updated Initial Spares and capital cost table for Asset 15 to Asset 18.
 - b. COD certificates for the assets, namely Asset-10, Asset-11, Asset-12, Asset-13, Asset-14, Asset-15, and Asset 16(B).
 - c. CEA Energisation Certificates for Asset-3, Asset-6, Asset-7, Asset-8, Asset-10, Asset-11, and Asset 15.
 - d. CMD certificates for the Asset-6, Asset-7, Asset-8, and Asset-15.
 - e. RLDC Certificates for Asset-15 and Asset-16(B).
 - f. Form 5A with complete details including the award cost and justification for variation in the award cost and completion cost, if any.
 - g. Reasons for splitting the Asset 16 into Asset 16A and Asset 16B.
 - h. Breakdown of the O&M Expenses claimed for the Assets-6, 7, and 8 in Form 2.
 - i. Details of the Notional IDC for all the assets in excel format with linkages.
 - j. Reconciliation of loan balance as on the COD for Form 9C, Notional IDC and Cash IDC statement for all the assets and submit the revised forms (in case of any changes).
 - k. Submit the SCOD of Asset-10, Asset-11, Asset-12, Asset-13, Asset-14, Asset-15, and Asset-16B as claimed under Regulation 5(2) of the 2019 Tariff Regulations and the Bay number of the 220 kV bays whose COD has been claimed under Regulation 5(2).
 - The schematic diagram of the transmission system clearly indicating the element-wise COD along with the associated generation and the deemed COD, if any.
 - m. Reasons for claiming the 400/220 kV 7th ICT at Bhadla-II and 400/220 kV 6th ICT at Bhadla-II under Regulation 5(1) and under Regulation 5(2) respectively.
 - n. Documentary evidence of actual equity infused in case of assets where notional IDC has been claimed.
- (iii) CTUIL to furnish the following information on an affidavit within two weeks, with an advance copy to the parties:
 - a. Whether the bays in which COD has been claimed under Regulation 5(2), have been allocated to the generators? If yes, details of the bay allocation to the generators, SCOD of the bays allocated to the generators and the start date of connectivity of the generator.



- b. The SCOD of the transmission assets covered in the instant Petition visà-vis COD of the associated generation.
- c. Whether CTUIL has matched the construction of the transmission system with the COD of the generators? If so, the details of the same.
- d. Schematic diagram of the transmission system through which LTA has been operationalized.
- 4. The Petitions will be listed for hearing on **22.8.2025**.

By order of the Commission

Sd/-(T.D. Pant) Joint Chief (Law)

