ii. A new proviso has been added under clause 12.4 as under:

Provided that where Procurement of Power is through Intermediary Procurer and the end procurer is a Distribution Licensee, the Distribution Licensee shall, within 30 days from the date of Signing of Power Sale Agreement (PSA), approach the Appropriate Commission for approval of PSA under section 86 (1) (b), if prior approval has not been obtained.

iii. Clause 12.5 of the existing guidelines has been modified as under:

12.5 Subsequent to the distribution licensee or Intermediary Procurer, as the case may be, approaching the Appropriate Commission for adoption of tariffs under Section 63 of the Act or for the approval of PSA; iln case, the Appropriate Commission does not decide upon the same, within sixty days of such submission or within 120 (one hundred and twenty) days from the date of Power Sale Agreement (PSA), whichever is more submission of the application complete in all respect, the Procurer(s) shall grant appropriate extension of time in SCSD to the generator(s), corresponding to the delay [beyond 60 (sixty) days of submission or 120 (one hundred and twenty) days of PSA whichever is more] in adoption / approval by the Appropriate Commission beyond 120 days from the submission.

Provided that the higher of the delays by the Appropriate Commission in adoption of tariff or approval of PSA shall be considered for grating extension of SCSD.

iv. Clause 13.2 of the existing guidelines has been modified as under:

13.2 Performance Bank Guarantee (PBG) to be fixed by the Procurer, but not to be less than 3.5% (five-Three per cent) of the Estimated Capital Cost for Hybrid Power Project for the financial year in which the bids are invited, or any other criteria specified in the RfS, to be submitted at the time of signing of the PPA, in the form of

HEMANT KUMAR PANDEY, CHIEF ENGINEER(R&R)

## [ TO BE PUBLISHED IN PART I SECTION 1 OF THE GAZETTE OF INDIA, EXTRAORDINARY]

### GOVERNMENT OF INDIA MINISTRY OF POWER

New Delhi, Dated the ... June, 2025

#### RESOLUTION

No. 48-19/1/2025-NRE

Amendment to the Guidelines for Tariff Based Competitive Bidding Process for Procurement Power from Grid Connected Wind Power Projects

No. 48-19/1/2025-NRE: The Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Wind Power Projects have been notified vide Resolution No.27/02/2023-RCM published in the Gazette of India (Extraordinary) (Part1 - Section 1) on 26th July 2023. Subsequently, the said Guidelines were further amended vide resolution No. 48-19/2/2023-NREdated 17<sup>th</sup>November, 2023, resolution No. 48-19/2/2024-NRE dated 2<sup>nd</sup> February, 2024 and resolution No. 48-19/2/2024-NRE dated 12<sup>th</sup> February, 2025 respectively.

- 2. The Central Government hereby notifies following amendment in the said guidelines as under: -
  - A new proviso has been added under clause 11.4 as under:

Provided that where Procurement of Power is through Intermediary Procurer and the end procurer is a Distribution Licensee, the Distribution Licensee shall, within 30 days from the date of Signing of Power Sale Agreement (PSA), approach the Appropriate Commission for approval of PSA under section 86 (1) (b), if prior approval has not been obtained.

Clause 11.5 of the existing guidelines has been modified as under.

11.5 Subsequent to the distribution licensee or Intermediary Procurer, as the case may be, approaching the Appropriate Commission for adoption of tariffs under Section 63 of the Act or for the approval of PSA, iln case, the Appropriate Commission does not decide upon the same, within sixty days of such submission or within 120 (one hundred and twenty) days from the date of Power Sale Agreement (PSA), whichever is more submission of the application complete in all respect, the Procurer(s) shall grant appropriate extension of time in SCSD to the generator(s), corresponding to the delay [beyond 60 (sixty) days of submission or 120 (one hundred and twenty) days of PSA whichever is more] in adoption/ approval by the Appropriate Commission beyond 120 days from the submission.

Provided that the higher of the delays by the Appropriate Commission in adoption of tariff or approval of PSA shall be considered for grating extension of SCSD.

iii. Clause 12.2 of the existing Guidelines has been modified as under:

"12.2 Performance Bank Guarantee (PBG) shall be 3 5% (five three percent) of the Estimated Capital Cost for wind power project for the financial year in which the bids are invited or as per the upper limit stipulated by Ministry of Finance from time to time, whichever is lower. PBG shall be submitted at the time of signing of the PPA, in the form of:"

HEMANT KUMAR PANDEY, CHIEF ENGINEER (R&R)

# [ TO BE PUBLISHED IN PART I SECTION 1 OF THE GAZETTE OF INDIA, EXTRAORDINARY]

### GOVERNMENT OF INDIA MINISTRY OF POWER

New Delhi, Dated the .... June, 2025

### RESOLUTION

No. 48-19/1/2025-NRE

Amendment to the Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Solar PV Power Projects

No. 48-19/1/2025-NRE: The Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Solar PV Power Projects have been notified vide Resolution No. 27/01/2023-RCM published in the Gazette of India (Extraordinary) (Part1 - Section 1) on 28th July, 2023. Subsequently, the said Guidelines were further amended vide resolution No. 48-19/2/2023-NRE dated 17th November, 2023, resolution No. 48-19/2/2024-NRE dated 2nd February, 2024 and resolution No. 48-19/2/2024-NRE dated 12th February, 2025 respectively.

- The Central Government hereby notifies following amendment in the said guidelines as under: -
  - A new proviso has been added under clause 10.4 as under:

Provided that where Procurement of Power is through Intermediary Procurer and the end procurer is a Distribution Licensee, the Distribution Licensee shall, within 30 days from the date of Signing of Power Sale Agreement (PSA), approach the Appropriate Commission for approval of PSA under section 86 (1) (b), if prior approval has not been obtained.

Clause 10.5 of the existing guidelines has been modified as under:

10.5. Subsequent to the distribution licensee or Intermediary Procurer, as the case may be, approaching the Appropriate Commission for adoption of tariffs under Section 63 of the Act or for the approval of PSA; iin case, the Appropriate Commission does not decide upon the same within 60 (sixty) days of such submission or within 120 (one hundred and twenty) days from the date of Power Sale Agreement (PSA), whichever is more submission of the application complete in all respect, the Procurer(s) shall grant appropriate extension of time in SCSD to the generator(s), corresponding to the delay [beyond 60 (sixty) days of submission or 120 (one hundred and twenty) days of PSA, whichever is more] in adoption/ approval by the Appropriate Commission, till the date of adoption/ approval by the Appropriate Commission beyond 120 days from the submission

Provided that the higher of the delays by the Appropriate Commissions in adoption of tariff or approval of PSA shall be considered for grating extension of SCSD.

iii. Clause 11.2 of the existing Guidelines has been modified as under:

"11.2 Performance Guarantee (PBG), to be fixed by the Procurer, but not to be less than 3 5% (five three percent), of the estimated Project cost, for the financial year in which the bids are invited, or any other criteria specified in the RfS, to be submitted at the time of signing of the PPA, in the form of:"

HEMANT KUMAR PANDEY, CHIEF ENGINEER(R&R)