

S.No.	Plant Capacity	Processing Fee
1	<10 KW	Rs. 1,000 /-
2	>=10 KW but <100 kW	Rs. 2,000 /-
3	>=100 KW but <500 kW	Rs. 5,000 /-
4	>=500 KW but <1000 kW	Rs. 10,000 /-
5	1 MW and above	Rs. 50,000 /- per MW maximum Rs. 5 Lakh per proposal

Note: Only commercial category projects will bear above fee. The projects developed under above mode will be considered to be deemed registered with BREDA once the projects start commercial operations. In this case developer will take a registration certificate from BREDA after submission of necessary documents with BREDA.

## 25 Bihar Renewable Energy Development Fund (BRDF)

State will create Bihar Renewable Energy Development Fund (BRDF), this fund will be utilized for facilitating the state to meet the objectives defined in this policy. BREDA will organize committee members meeting within 3 months from the date of notification of this policy to discuss on the structure for management of BRDF and department wise responsibility for fund management. The detailed attributes of BRDF are as below.

### 25.1 Objectives

- Providing all the financial incentives as envisaged in this policy for development and deployment of RE Projects in the state.
- Focus on Research and Development relating to different RE technologies.
- Supporting startups in the field of RE and its innovative applications in the state.
- Capacity building support for creating a conducive environment for RE acceleration in the state.

### 25.2 Fund Creation

Necessary work for fund creation and co-ordination with the concerned department will be carried out by BREDA and other Nodal Agency nominated by Energy Department. A Fund Management Unit will be created within BREDA for all necessary work related to fund creation, this unit will constitute one official from BHPCL and BSPGCL. BRDF will be created through the following modes:

- Fund allocated to the state through the state/central government under different schemes, RE programs and green budget etc.
- The fund created through application fees for proposal submission and registration charges for the projects.
- The fund created through collection of penalties from obligated entities under default by BERC as per BERC (Renewable Purchase Obligation & its Compliance) Regulations notified by the Commission from time to time.
- Fund created through incentive/penalty imposed under Energy Conservation Building Code (ECBC) in line with BERC Regulations.
- The fund created through collection of fixed and variable charges from common infrastructure facility for RE projects/manufacturing units in solar parks, exclusive manufacturing zones etc.
- The fund created through revenue generated from sale of power from all RE plants developed within state. All RE power developer will contribute an amount of 1 paise per unit of electricity produced from different RE power projects developed within the state.
- Fund created through contributions from any other sources such as funding by bi-lateral or multilateral organizations.
- Fund created through Corporate Social Responsibility (CSR) of different entities in the state.

- i. Fund created through National Bank for Agriculture and Rural Development (NABARD)/Power Finance Corporation (PFC)/REC/Banks in line with priority sector lending or any other financial mechanisms for facilitation in the development of RE projects through multiple financing models.
- j. Fund allocated to the state under National Adaptation Fund for Climate Change (NAFCC) to meet the cost of adaptation and mitigation to climate change.
- k. Any other fund allocated to the state for adaptation, mitigation support and development of RE and EE Projects from time to time.

*Note: Minimum of 50 % of the funds required for encouraging implementation of targets identified under this policy for development of RE and Storage projects, skill development etc. will be created within first quarter of every financial year. The yearly targets and respective fund requirement will be produced by BREDA before the Bihar Renewable Energy Development Fund Committee considering the above timelines.*

### 25.3 Fund Utilization Areas

BRDF will be utilized for meeting the following attributes:

- a. Establishment support to BREDA and other Nodal Agency nominated by Energy Department.
- b. The upfront charges involved for the development of infrastructure for facilitating the deployment of utility scale/distributed RE projects like solar parks, manufacturing zones, other common infrastructure facilities etc.
- c. Development of evacuation infrastructure for facilitating the installation of distributed RE projects.
- d. Creation of skill development centers and organizing capacity building & training sessions for skilled workforce development in the state.
- e. Creation of Research and Development (R&D) centers and labs for exploring new technology areas through research and standardized existing technologies through certification of RE components like solar PV modules, inverters, solar pumps etc.
- f. Innovation, Incubation and R&D support to the startups working in the field of renewable energy, clean, sustainability and related aspects for solving state centric challenges.
- g. Any other support to the state to facilitate meeting the objectives of this policy.

### 25.4 Mode of Fund Utilization and Monitoring:

- a. BREDA will undertake a detailed assessment of the support required for encouraging implementation of targets identified under this policy for implementation of RE projects, skill development, startup promotion etc. and submit the fund requirements for its consideration before the State/central Government for budgetary support or to the Energy Department, Govt. of Bihar. BHPC will submit the similar proposal for fund requirement for hydro power projects to BREDA.
- b. Bihar Renewable Energy Development Fund Committee (BREDFC) will approve the required fund to be utilized under different projects. The BREDFC will meet in every quarter to track the progress of fund utilization and take necessary decisions on project approvals. The committee will comprise of following members:

i. Secretary /Principal Secretary, Energy	Chairperson
ii. Director – BREDA	Member & Convener
iii. Managing Director – BHPC	Member & Convener
iv. Managing Director – NBPDCCL or their Representative	Member
v. Managing Director – SBPDCL or their Representative	Member
vi. Managing Director – BSPTCL or their Representative	Member
vii. Managing Director – BSPGCL or their Representative	Member
viii. Secretary, Department of Industries, Govt. of Bihar	Member
ix. Secretary, Land, Revenue & Reform Department, or their	Member

	Representative	
x.	P.C.C.F, Forest Department, or its Representative	Member
xi.	Secretary, Water Resource Department, or its Representative	Member
xii.	Secretary, Department of Co-operative, or its Representative	Member

## 26 Governance

Based on the capacity, different levels for approval of the projects will constitute a Bihar State Technical Approval Committee (SLEC/SLSC/DLSC), the constitution of the committee and their respective role will be as below:

### 26.1 District Level Screening Committee (DLSC)

- For providing required approvals of projects of capacity less than 1 MW at a single location, DLSC will be constituted under the chairmanship of District Magistrate/Deputy Development commissioner (DDC) of the concerned district.
- To resolve problems in implementation of this Policy at district level and for promotion and publicity of this policy.
- The DLSC will meet at least once in every month to track the progress and take decisions on project approvals and review pendency.
- The committee will constitute of the following members:

i.) District Magistrate/ DDC of the concerned district	Chairperson
ii) Superintending Engineer (Distribution), Concerned Circle	Member & Convener
iii) Concerned Superintending Engineer (Transmission)	Member & Convener
ii) Superintending Engineer (Department of Water Resource), Concerned Division	Member
v) Representative, Department of Revenue and Land Reforms	Member
vi) General Manager, District Industries Centre (DIC), or their Representative	Member

### 26.2 State Level Screening Committee (SLSC)

- For approvals of projects of capacity of 1 MW and above but less than 50 MW at a single location, a SLSC will be constituted under the chairmanship of Principal Secretary / Secretary, Department of Energy, Govt. of Bihar.
- The SLSC will meet at least once in every Bi-monthly to track the progress and take decisions on project approvals and review pendency of all RE projects along with district level projects.
- BREDA may submit the progress report of all RE projects to the SLSC on half yearly basis.
- The committee will constitute of the following members:

i.) Secretary /Principal Secretary, Department of Energy	Chairperson
ii) Director, BREDA	Member & Convener
iii) Managing Director – NBPDC and SBPDCL or their Representative	Member
iv) Managing Director – Bihar State Power Transmission Corporation Ltd. (BSPTCL) or their Representative	Member
v) Secretary, Department of Revenue and Land Reforms or their Representative	Member
vi) Secretary, Department of Industries, or their Representative	Member

vii) Principal Chief Conservator of Forests (PCCF), Department of Forest, Environment and Climate Change or their Representative	Member
viii) Secretary, Department of Water Resource, or their Representative	Member
ix) President BIA or its representative	Member

### 26.3 State Level Empowered Committee (SLEC)

- To resolve key bottlenecks in implementation of this policy and resolve any other Inter departmental issues that may arise from time to time, High level committee will be constituted under the chairmanship of the Chief Secretary of the State.
- For approval of projects equal to 50 MW and above at a single location or to undertake any strategic decision other than approval related to RE targets of the state, a SLEC will be constituted under the chairmanship of the Chief Secretary of the State.
- The SLEC will meet quarterly to monitor the progress and take decisions in case of any ambiguity, dispute, difference, or issue in implementation of the policy. BREDA will submit the progress report of all RE projects in the state to the SLEC on half yearly basis.
- The committee will constitute of the following members:

i) Chief Secretary – Government of Bihar	Chairperson
ii) Secretary /Principal Secretary, Department of Energy	Member & Convener
iii) Secretary /Principal Secretary, Department of Planning and Development, GoB	Member
iv) Secretary/ Principal Secretary, Department of Revenue and Land Reforms, GoB	Member
v) Secretary/ Principal Secretary, Department of Environment, Forest & Climate Change, GoB	Member
vi) Secretary/ Principal Secretary, Department of Industries, GoB	Member
vii) Secretary, Department of Water Resource, GoB	Member
viii) Secretary /Principal Secretary, Department of Finance, GoB	Member
ix) President, BIA	Member

### 27 Review of Policy

State Government may undertake review of this policy on yearly basis under the chairmanship of Chief Secretary, Government of Bihar after a period of one year or as and when need arises in view of any technological breakthrough or to remove any inconsistency with Electricity Act 2003, rules and regulations made there under or under any Government of India policy. The policy review committee will comprise of all the relevant departments of this policy. Retrospective amendments to the incentives available under this policy will be avoided for ensuring investor confidence in the State and in the sector.

### 28 Relevant Departments

All concerned departments and organizations will issue follow up notifications within two months to give effect to the provisions of this policy. The concerned departments are listed below:

- Department of Agriculture,
- Department of Animal & Fisheries Resource Department
- Department of Co-operative

- d. Department of Commercial Taxes
- e. Department of Energy
- f. Department of Environment, Forest & Climate Change Department
- g. Department of Industries
- h. Department of Mines and Geology
- i. Department of Planning & Development
- j. Department of Finance
- k. Department of Revenue and Land Reforms Department
- l. Department of Rural Development
- m. Development of Urban Development & Housing
- n. Department of Water Resources
- o. Department of Transport
- p. State Pollution Control Board

## 29 Power to Remove Difficulties

If there is any ambiguity, dispute, difference, or issue arises in regard to interpretation/ implementation of this Policy, State Level Empowered Committee may take decision in such matters, not inconsistent with the provisions of the Policy, as may appear to be necessary and expedient for removing the difficulties either on its own or after hearing those parties who have represented for change in any provision.

## 30 Implementation Guidelines/Framework

BREDA will issue implantation guidelines or framework in consultation with the concerned department for different technology area considering the state-centric parameters and applicability. These guidelines or framework will clearly describe the technology area, role, and responsibility of all the stakeholders<sup>†</sup> involved, targeted capacity and timelines for achieving the same. Following guidelines or framework will be formulated for achieving the objectives of the policy:

S.No.	Guidelines	Release duration (after date of launch of this policy)	Concerned Department
1	Micro-Mini Grid Project Implementation Guidelines	Within 3 months	BREDA, Discoms
2	Guidelines for installation of Rooftop Solar Projects	Within 3 months	BREDA, Discoms
3	Solar Power Projects Implementation Guidelines (Non-Rooftop)	Within 3 months	BREDA, BSPGCL
4	Guidelines for development of Biomass and Waste to Energy/Green Hydrogen Projects	Within 5 months	BREDA
5	Hydel Power Projects Implementation Guidelines	Within 3 months	BHPC
6	Guidelines for Implementation of Solar Pumps and solarization of agriculture feeders	Within 3 months	BREDA
7	Hybrid RE Projects Implementation Guidelines	Within 6 months	BREDA
8	Fund Management and Renewable Energy Financing Guidelines	Within 3 months	BREDA
9	Guidelines for development of Green Village/City/District	Within 6 months	BREDA



10	Guidelines for Geothermal Project Implementation	Within 6 months	BREDA, BSPGCL
11	Guidelines for development of Pumped Storage Projects	Within 6 months	BSPGCL /BHPC
12	Guidelines for Innovation Hub for challenges/Novel Technologies and Capacity Building	Within 6 months	BREDA

Note: BREDA being the state nodal agency will develop the above guidelines in consultation with the concerned department, BREDA may engage any additional entity resource/domain experts/consultants (if required) for developing the above guidelines in line with the above timelines. Fund required for this purpose will be borne through Bihar Renewable Energy Development Fund or Energy Department on priority basis.

Order: - Ordered to be publish in the coming extras ordinary issue of Bihar Gazette for information to all.

By the order of Governor of Bihar,

(Manoj Kumar Singh)  
Secretary, Govt. of Bihar

/Patna, dated 10.07.2025

Memo no. प्र02/ब्रेडा अपारंपरिक नीति-11/2008(खंड)- 3239

Copy forwarded to Officer-in-Charge, E-Gazette Cell, Finance Department, Bihar, Patna for publication of Bihar Gazette (through IT Manager, Energy Department, Bihar, Patna). He is requested to kindly provide 200 (two hundred) copies of the published gazette to Energy Department, Bihar, Patna.

Secretary, Govt. of Bihar

/Patna, dated 10.07.2025

Memo no. प्र02/ब्रेडा अपारंपरिक नीति-11/2008(खंड)- 3239

Copy forwarded to Secretary, Ministry of Power, Government of India, New Delhi/Secretary, Ministry of New and Renewable Energy, Government of India, New Delhi for information and necessary action.

Secretary, Govt. of Bihar

/Patna, dated 10.07.2025

Memo no. प्र02/ब्रेडा अपारंपरिक नीति-11/2008(खंड)- 3239

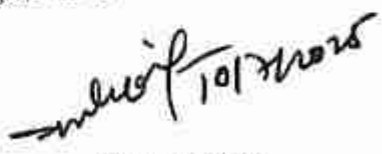
Copy forwarded to Accountant General (Accounts & Entitlement), Bihar Veerchand Patel Path, Patna for information and necessary action.

Secretary, Govt. of Bihar

Memo no. प्र02/ब्रेडा अपारंपरिक नीति-11/2008(खंड)- 3239

/Patna, dated 10.07.2025

Copy forwarded to Principal Secretary to Governor/Principal Secretary to Hon'ble Chief Minister, Bihar, Patna/Principal Private Secretary to Hon'ble Minister, Energy Department/Principal Private Secretary to Chief Secretary, Bihar/ Additional Chief Secretary/Principal Secretary/Secretary, All Departments, Bihar, Patna/All Department Heads, Bihar, Patna/Joint Secretary, Energy Department, Bihar, Patna/Deputy Secretary, Energy Department, Bihar, Patna/ Chairman-cum-Managing Director, Bihar State Power (Holding) Company Ltd., Patna /Managing Director, North Bihar Power Distribution Company Ltd. Patna/ Managing Director, South Bihar Power Distribution Company Ltd. Patna/ Managing Director, Bihar State Power Transmission Company Ltd. Patna/ Managing Director, Bihar State Power Generation Company Ltd., Patna/Managing Director, Bihar State Hydroelectric Power Corporation, Patna/Director, BREDA, Vidyut Bhawan-II, Patna and IT Manager, Energy Department, Bihar, Patna for information and necessary action.

  
Secretary, Govt. of Bihar