

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 188/TT/2025

Subject : Petition for the determination of transmission tariff from COD to 31.3.2029 for the transmission asset bypassing of 400kV Kankroli-Bhinmal-Zerda line at Bhinmal to form 400kV Kankroli-Zerda (direct) line under "Scheme to relieve High Loading of WR-NR Inter Regional Corridor (400kV Bhinmal-Zerda line)" in the Northern Region.

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondent : Uttar Pradesh Power Corporation Limited and 15 others

Date of Hearing : **22.7.2025**

Coram : Shri Jishnu Barua, Chairperson
Shri Ramesh Babu V., Member
Shri Harish Dudani, Member
Shri Ravinder Singh Dhillon, Member

Parties Present : Shri Zafrul Hasan, PGCIL
Shri Vivek Kumar Singh, PGCIL
Shri Vishal Sagar, PGCIL
Ms. Supriya Singh, PGCIL
Shri Ranjeet Pandey, PGCIL
Shri Ashish Alankar, PGCIL

Record of Proceedings

During the course of the hearing, the representative(s) of the Petitioner submitted that in response to the technical validation letter, the additional information has been filed vide affidavit dated 12.6.2025 and requested the Commission to allow tariff in the instant matter.

2. After hearing the representative(s) of the Petitioner, the Commission directed the Respondents to file their respective replies within two weeks, with an advance copy to the Petitioner, who may file its rejoinder, if any, within two weeks thereafter. The Commission further directed the Petitioner to furnish the following information on an affidavit within two weeks, with an advance copy to the parties:

- a) As per the Form-5, the cost of ₹2104.13 lakh has been claimed by the Petitioner against switchgear, including structures & contingency. Submit the breakup of the cost of switchgear, structures, and contingency charges.



- b) Confirm whether the temporary bypass work has been considered in the original scope of work. If so, provide justification for the shutdown application given that the said work was made on 7.7.2023, i.e., after a lapse of 4 months from the issue of the NOA (i.e., 1.3.2023) and the original scope of work.
- c) As per the Petitioner, the existing AIS equipments (BPI etc) is to be dismantled and replaced with necessary switching equipments. However, GIS equipments (CBs, Isolators, etc.) was installed instead of AIS switching equipments. Submit the justification for the installation of GIS equipments and confirm whether the said equipments was considered in the original scope of work.
- d) Reasons for not claiming the expenditure under ACE in the original Petition where the tariff has been approved.
- e) A copy of the original Petition where the tariff has been approved for 400kV Kankroli-Bhinmal-Zerda line at Bhinmal.
- f) Detailed comparison of the awarded cost vis-à-vis completion cost.
- g) Activity-wise time delay justification as per the following format:

Asset	Activity	Original Time Schedule			Actual Time			Time overrun days	Reason for the time delay
		From	To	Days	From	To	Days		

3. The Petition will be listed for hearing on **16.9.2025**.

By order of the Commission

sd/-
(T.D. Pant)
Joint Chief (Law)

