



#### **NLC INDIA LTD**

'Navratna' - Government of India Enterprise Block-1, NEYVELI - 607 801, Cuddalore District, Tamil Nadu, INDIA.

### OFFICE OF THE GENERAL MANAGER/CONTRACTS CORPORATE OFFICE

#### **DOMESTIC COMPETITIVE BIDDING**

#### THROUGH e-TENDER & e-REVERSE AUCTION

#### **TENDER DOCUMENT**

# FOR ARRANGEMENT OF 1850 ACRES OF LAND FOR DEVELOPMENT OF ISTS CONNECTED SOLAR POWER PROJECT Volume – IA

#### **INVITATION FOR BID**

Tender No. CO CONTS/0029T/Land 1850 /DCB/2025, Dt.22.11.2025

Phone: 04142-212308/218588

Website: www.nlcindia.in E-Mail: corporate.conts@nlcindia.in

Registered Office: 135, E.V.R. Periyar High Road, Kilpauk, Chennai- 810 010.

#### **TENDER SPECIFICATION - ALL VOLUMES**

#### **OVERALL CONTENTS**

Sl. No	Volume	Description	
1.	I A	Invitation for Bid	
2.	I B	Commercial – Draft Contract	



VOLUME – IA

#### **VOLUME – IA**

### COMMERCIAL TABLE OF CONTENTS

Sections	Description	
	SCHEDULE OF TENDER (SOT)	8
Section 1	NOTICE INVITING BID	
1.0	Invitation for Bid	9
1.1	Brief Scope of Work	10
2.0	Pre-Qualification Requirement (PQR) for the Bidders	11
3.0	Financial Criteria	13
4.0	Notes for PQR	14
5.0	Other Conditions	16
6.0	Public Procurement Policy (Preference to Make in India)	16
7.0	Time Schedule	23
8.0	Bid Guarantee	23
9.0	Bid Submission & Opening	24
10.0	Special Note and Information Regarding the Tender	26
Section 2	GENERAL PROJECT INFORMATION	
2.0	General Project Information	28
Section 3	INSTRUCTIONS TO BIDDERS	
3.1	Introduction	29
3.2	Language of the Bid	30
3.3	Scope of Work	30
3.4	Time Schedule	31
3.5	Tender Specifications	32
3.6	Instruction to bidders for submission of Online Bids through E-Tender	32
3.7	Bid Submission and Opening	35
3.8	Part-I - Bid Guarantee, Pre Qualifying Requirements, Technical & Commercial Aspects (Without Prices)	37
3.9	General	43
3.10	Signature of Bids	44



VOLUME – IA

3.11	Clarification / Corrigendum / Amendment of Tender Specifications	44
3.12	Modification of Bids	44
3.13	Information to be furnished with the Bid	
3.14	Policy for Bids under consideration	
3.15	Validity of Bid	45
3.16	Understanding & Clarifications on Documents & Specifications	45
3.17	Latest Hour for Receipt of Bids	46
3.18	Single Bidder Responsibility	46
3.19	No Claim for Compensation for Submission of Bid	46
3.20	Purchaser's Right to Accept Bid	46
3.21	Deputation of Representatives for Discussion	46
3.22	Price Basis	46
3.23	Evaluation of Bid	47
3.24	Technical Loading / Adjustments	49
3.25	Local Conditions	57
3.26	Déviations	58
3.27	Suspension/Banning/Debarment	59
3.28	Signing of Contract	59
3.29	Agency Commission	60
3.30	Priority of Documents	60
3.31	Contract Performance Bank Guarantee (CPG) & Additional Backup Guarantee for compliance to JDU	60
3.32	Contract Quality Assurance	61
3.33	Codes & Standards	61
3.34	Drawing List	61
3.35	Standardisation & Variety Reduction	61
3.36	Vital Clauses	62
3.37	Pre-bid Meeting	62
3.38	Rules for Reverse Bidding /Auction	63
3.39	NLCIL shall conduct the online Reverse Auction and the terms and conditions shall be as below	63

VOLUME – IA

	ANNEXURES TO SECTION-3	
ANNEXURES	DESCRIPTION	Page No.
Annexure – A	exure – A Format of Bid Guarantee	
Annexure - B	Form of Bid, Part-I (Techno-commercial)	69
Annexure - C	Form of Bid, Part-II (Price Bid)	71
Annexure – D Format of Affidavit		72
Annexure – E	Format of Integrity Pact	
Annexure – F	e – F  Joint Deed of Undertaking by the Collaborator / Consortium Members/JV Partner along with the Bidder/Contractor	
Annexure – G  Form of Undertaking by Bidder for Land offered on Lease/Procurement		82
Annexure - H  Joint Deed of Undertaking in case of Bidder participation in the Bid based on the credentials of Holding / Subsidiary/Group company		83
Annexure - I Proforma for Letter of Undertaking from the Group Company/ Holding Company/Subsidiary Company		87
Annexure - J Proforma of certificate from the CEO/CFO		88
Annexure - K Format of Insurance Surety Bond towards Bid Guarantee		89

### ${\bf SECTION-4} \\ {\bf Technical\ specifications\ for} \\ {\bf Arrangement\ of\ land\ and\ development\ of\ power\ evacuation\ facilities} \\$

Sl.No	Details	Page No.
4.0	Arrangement of land and development of power evacuation facilities	91
4.1	Scope of work	91
4.2	Land requirement	91
4.3	Connectivity requirement	92
4.4	Change of land parcels after Post award	92
4.5	Statutory approvals and clearances	93

VOLUME – IA

#### SECTION – 5 LIST OF FORMS

Sl.No	Details	Page No.	
I	PRE-QUALIFYING REQUIREMENT FORMS		
1	Pre-Qualifying Requirement (PQR)	95	
2	Group Company / Holding Company/Subsidiary company details	98	
3	Bid Guarantee	100	
4	Cost of Tender Document	102	
5	Collaborator / Consortium /JV Partner Details	103	
II	Technical Forms		
1	Acceptance for Technical Specification and Conditions along with	103	
2	Technical Forms	103	
III	Commercial Forms		
1	Form of Bid-Part-I (Techno commercial)	104	
2	Affidavit	106	
3	Public Procurement Policy (Make in India) form	108	
4	Acceptance for Commercial Conditions	109	
5	Bidder's details	110	
6	Check List for Bid Submission	111	
7	Form of Bid-Part-II (Price)	113	

SECTION – 6 SCHEDULES		
Sl. No	Details	Page No
Schedule - F1 Table-1	Schedule of Prices	115
Schedule - F1 Table-2	Price Break up for Schedule-IB Recurring cost of leased land till completion of Contractual O&M period	122
Schedule – F1 Table-3	Price Break up of O&M for 3 years	123
Schedule – F1 Table-4	Recurring annual expenditure on leased land to be incurred by the Purchaser from 4th year of COD up to 26th year (LR) including GST	
Schedule – F1 Table-5	Recurring annual expenditure in Shared Transmission Infrastructure to be incurred by the Purchaser from 4th year of COD up to 25th year (TST) including GST	126
Schedule – F1 Table-6	Phedule – F1 Table-6  Recurring annual expenditure in state specific charges in RS/MW to be incurred by the Purchaser from 4th year of COD up to 25th year (SC) including GST	



VOLUME – IA

#### LIST OF ACRONYMS

APG	Advance Payment Bank Guarantee	
BG	Bank Guarantee	
BOS	Balance of System	
C&I	Control & Instrumentation	
Cl.	Clause	
CIF	Cost, Insurance & Freight (Incoterms 2010)	
CPG	Contract Performance Bank Guarantee	
CTU	Central Transmission Utility	
DD	Demand Draft	
DJU	Deed of Joint Undertaking	
EOI	Expression of Interest	
EPC	Engineering, Procurement & Construction	
FOB	Free on Board (Incoterms 2010)	
FTP	Foreign Trade Policy	
GST	Goods and Services Tax	
IDT	Inverter Duty Transformer	
IFB	Invitation for Bid	
IST	Indian Standard Time	
ISTS	Inter State Transmission System	
INR	Indian Rupees	
JV	Joint Venture	
kW	Kilo Watt (Power)	
LOA	Letter of Award	
LTA	Long Term Access	
MW	Mega Watts (Power)	
NLCIL/NLC	NLC India Limited	
OTGT	O&M Target Generation Test	
SCOD	Scheduled Commercial Operation Date	
SPP	Solar PV Power Project	
PERT	Project Evaluation and Review Technique	
PSU	Public Sector Undertaking	
PTO	Provisional Take Over	
PAT	Performance Assessment Test	
PG	Performance Guarantee	
RBI	Reserve Bank of India	
NIRL	NLC India Renewables Limited	

VOLUME-IA

#### **SCHEDULE OF TENDER (SOT)**

Sl. No.	Description	Details
i.	Tender No.	Tender No. CO CONTS/0029T/Land 1850/DCB/2025, Dt.22.11.2025
ii.	Name of the work	Arrangement of 1850 acres of Land for Development of ISTS Connected Solar Power Project
iii.	Mode of Tender	e-Tendering (Two cover system)
iv.	Cost of Tender Document	Rs. 20,000/- (Rupees Twenty Thousand only) Non-refundable
v.	Bid Guarantee	Rs. 1,10,50,000- (Rupees One Crore Ten Lakh and fifty Thousand Only)
vi.	Date of Pre-Bid Meeting	04.12.2025 at 11.00 Hrs. (IST) through Video Conference (VC)
vii.	Last Date & Time of submission of on line Bids (Part-I, Part-II) and Physical cover **	23.12.2025 at 14.30 hrs. (IST)
viii.	Date & Time of opening of Part-I and Physical Cover	23.12.2025 at 15.00 hrs. (IST)
ix.	Date & time of opening of Price Bids (Part-II)	To be informed later
х.	Date of e-Reverse Auction	To be informed later

<sup>\*\*</sup> The Physical cover containing the Bid Guarantee and other documents shall be submitted before Part-I opening. However, Physical cover containing the Bid Guarantee received within a maximum of 3 working days from the date of opening of Part-I shall be acceptable. The offers/bids of the bidders whose original Bank Guarantee towards bid security not received within the next 3 working days from the date of tender opening, shall not be considered for further evaluation.

VOLUME – IA

#### SECTION – 1 NOTICE INVITING BID DOMESTIC COMPETITIVE BIDDING

#### Tender No. CO CONTS/0029T/Land 1850 /DCB/2025, Dt.22.11.2025

#### 1.0 Invitation for Bid

Online Bids in English are invited by NLC India Limited, Neyveli on behalf of NLC INDIA RENEWABLES LIMITED (NIRL) for "Arrangement of 1850 Acres of Land For Development of ISTS Connected Solar Power Project and Associated Equipment as well as the EHV Transmission Line and Land Fencing" in Two Part system (Part-I and Part-II) followed by Reverse Bidding as detailed below:

Sl. No.	Description	Details
i).	Cost of tender document	Rs. 20,000/- (Rupees Twenty Thousand only) Non-refundable
ii).	Bid Guarantee	Rs.1,10,50,000/- (Rupees One Crore Ten Lakh and fifty Thousand Only)
iii).	Date of Pre-Bid Meeting	04.12.2025 at 11.00 Hrs. (IST) through Video Conference (VC)
iv).	Last Date & Time of submission of online Bids (Part-I, Part-II) and Physical cover **	23.12.2025 at 14.30 hrs. (IST)
v).	Date & Time of opening of Part-I and Physical Cover	23.12.2025 at 15.00 hrs. (IST)
	<ol> <li>Note:</li> <li>The points for discussion shall be furnished in advance to pre-bid meeting to the e-mail ID: corporate.conts@nlcindia.in</li> <li>Bidders who are interested to participate in the Pre-bid Meeting may send their request to corporate.conts@nlcindia.in furnishing Company name and address, Name of the authorized person to attend pre-bid meeting, contact number and e-Mail ID to enable us to send</li> </ol>	

the link for participating in the Pre-bid meeting.

3. The Physical cover containing the Bid Guarantee and other documents shall be submitted before Part-I opening. However, Physical cover containing the Bid Guarantee received within a maximum of 3 working days from the date of opening of Part-I shall



VOLUME – IA

be acceptable. The offers/bids of the bidders whose original Bank Guarantee towards bid security not received within the next 3 working days from the date of tender opening, shall not be considered for further evaluation.

4. For further details, please visit our website: www.nlcindia.in, NeAT portal: https://procure.nlcindia.in or Central Public Procurement Portal (CPPP) of Government of India website: www.eprocure.gov.in or contact:

The General Manager/Contracts, Corporate Office, NLC India Ltd., Block-1, Nevveli–607 801., Tamil Nadu.

Phone: 04142 – 212308/ 218588. E-Mail: corporate.conts@nlcindia.in

#### 1.1. Brief Scope of Work

The entire Scope of Work shall be carried out by the Contractor for arrangement of Land and Development of Power evacuation facilities as given below:

#### 1.2. Scope of work

- a. Arrangement of 1850 acres of government/private land on freehold/leasehold basis in any of the following states Rajasthan, Gujarat, Madhya Pradesh, Maharashtra, Karnataka, Andhra Pradesh, Tamil Nadu and Telangana for development of solar project.
- b. Design, Engineering, Supply, Erection, Testing & Commissioning of Power Evacuation package and arrangement of Connectivity for development of ISTS connected Solar PV projects.
- c. All required permit/NOC/approval/clearance for land with respect to setting up of Solar project.
- d. O&M of Pooling substation and associated equipment, EHV Transmission Line(s) for the Solar project for a period of 3 years from the date of Commissioning.

#### 1.3. Land requirements

- a. Transfer of government/private land through Leasehold/Freehold/combination of both shall be accepted after considering the following.
  - Minimum average solar irradiation level of 1850Kwh/m<sup>2</sup>
  - In case of lease of land, the lease period shall be a minimum of 29 years 11 months Land shall be clear title and free from encroachments / litigation/ encumbrances/ disputes etc.. Land shall be suitable for setting up of solar project
- b. Multiple land parcels can be accepted subject to minimum single parcel having 400acres or more and all the offered land parcels shall not be more than 50 KM from CTUIL station.



VOLUME - IA

c. In case of arrangement of land in multiple parcels, all the land parcels shall have interconnection with common pooling substation.

#### 1.4. Connectivity requirement

- a. Bidder shall be solely responsible for the arrangement of ISTS connectivity for the subject project under Land BG Route of GNA regulation.
- b. Land BG Route: Bank Guarantee of Rs. 10 lakh/ MW in lieu of ownership or lease rights or land use rights of land for 50% of the land required for the capacity for which Connectivity is sought in line with Regulation 5.8 (vii) (c) and 5.8 (xi) (c) of GNA regulations and its latest amendments.
- c. As per regulation, application for the grant of connectivity shall be made by NIRL based on bidder's request/proposed substation.
- d. The Bidder shall be required to furnish the necessary documents to enable NIRL to apply for CTU connectivity.
- e. The NIRL shall pay the connectivity charges including Land BG and other Bank Guarantees required for applying connectivity for first time. However, NIRL shall not be liable if connectivity is not granted by CTU due to any reason (like non-availability of margin/capacity in the substation identified by bidder).
- f. Bidder shall compensate to NIRL if any financial implication (Land BG and Conn BG's encashment) occurred due to non-arrangement of land by bidder as per CTU requirements within specified time or cancellation/revocation connectivity due to reasons attributable to the bidder.

This Scope of Work is indicative only. Detailed Scope on arrangement of land and development of power evacuation facilities is given in Section-4.

#### 2.0 Pre-Qualifying Requirements (PQR) for the Bidders

#### **Technical Criteria**

The bidder shall meet the Technical requirements either in clause 2.1 or 2.2 or 2.3 PQR for the subject tender is as given below:

#### 2.1. Route-I

The bidder should have executed arrangement of land for grid connected Solar PV Projects/Solar Parks or Wind Projects/Wind Parks or combination thereof, of cumulative capacity of 100MW or higher, out of which at least one project/ Park should be of 50 MW or higher capacity.

The work(s) referred above can be in projects/works which are commissioned or yet to be commissioned.

OR