CENTRAL ELECTRICITY REGULATORY COMMISSION New Delhi

Petition No. 413/TT/2025

Subject : Petition for truing up of the transmission tariff for the 2019-24 tariff

period and determination of the transmission tariff for the 2024-29 tariff period for the Combined Asset under "North Eastern Region Strengthening Scheme-IV" in the North Eastern Region.

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondents : Assam Power Distribution Company Limited (APDCL) and 6

Others.

Petition No. 435/TT/2025

Subject : Petition for truing up of the transmission tariff for the 2019-24 tariff

period and determination of the transmission tariff for the 2024-29 tariff period for the Combined Asset under "Inter-Regional System Strengthening Scheme for Western Region and Northern

Region (Part-A)".

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondents : Madhya Pradesh Power Management Company (MPPMCL) and

5 Others.

Petition No. 411/TT/2025

Subject : Petition for truing up of the transmission tariff for the 2019-24 tariff

period and determination of the transmission tariff for the 2024-29 tariff period for 765 kV line bays at Raipur Pooling Station for 765 kV D/C Raipur Pooling Station (POWERGRID)-Rajnandgaon (TBCB) Transmission Line under "POWERGRID works associated with additional System Strengthening Scheme for

Chhattisgarh IPPs (Part-B)" in the Western Region.

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondents : Madhya Pradesh Power Management Company (MPPMCL) & 8

Others

Petition No. 518/TT/2025

Subject : Petition for truing up of the transmission tariff for the 2019-24 tariff

period and determination of the transmission tariff for the 2024-29 tariff period for the Combined Asset under "Transmission



System for Phase-I Generation projects in Orissa Part-C" in the

Western Region.

Petitioner : Power Grid Corporation of India Limited (PGCIL)

: Madhya Pradesh Power Management Company (MPPMCL) and Respondents

5 Others.

Petition No. 420/TT/2025

Subject : Petition for truing up of the transmission tariff for the 2019-24 tariff

period and determination of the transmission tariff for the 2024-29 tariff period for for the Asset-A: Combined Asset for Part of 400 kV D/C Vapi-Navi Mumbai Transmission Line (from Vapi Gantry till 1st M/C point at Loc. AP-18) along with bay at Vapi and 220 kV D/C Vapi-Khadoli transmission line along with associated Bays, Asset-B: 400 kV D/C Vapi-Navi Mumbai Transmission Line, WR1 portion from AP 18 to AP 38 (Part of 400 kV D/C Vapi-Navi Mumbai Transmission Line), Asset-C1: Part of 400 kV D/C Navsari-Boisar Transmission Line from AP 18 to AP 38/0 through LILO point of 400 kV D/C Navsari-Boisar at Magarwada GIS (23) B/0) (D/C portion strung on M/C Twin-Twin portion comprising of 400 kV D/C Navsari-Boisar and 400 kV D/C Vapi-Kudus) & Part of 400 kV D/C Vapi-Kudus Transmission Line from AP 38/0 to AP 44 and Asset-C2: Part of 400 kV D/C Vapi-Kudus Transmission Line from 104/0 to Kudus (MSETCL) Sub-station and associated bays at Kudus (MSETCL) Sub-station under "Western Region

System Strengthening Scheme-V" in Western Region.

Petitioner : Power Grid Corporation of India Limited (PGCIL)

Respondents : Madhya Pradesh Power Management Company (MPPMCL) & 5

Others

Parties Present : Shri Zafrul Hasan, PGCIL

Shri Angaru Naresh Kumar, PGCIL

Shri Vijay G, PGCIL Shri Anshul Garg, PGCIL Shri Divyanshu Mishra, PGCIL Shri Arjun Malhotra PGCIL Ms. Jyotsana Khatri, MPPMCL

: Shri Ramesh Babu V., Member Coram

Shri Harish Dudani, Member

Date of Hearing : 27.11.2025



Record of Proceedings

During the course of the hearing, the representative(s) of the Petitioner submitted that these Petitions have been filed for the truing up of transmission tariff for the 2019-24 tariff period and/or the determination of transmission tariff for the 2024-29 tariff period.

- 2. After hearing the parties, the Commission directed as under:
 - a) The Respondents to file their respective replies/written submission, if any, within a week, with an advance copy to the Petitioner, who may file its rejoinder/written submission, if any, within a week, thereafter.
 - b) The Petitioner to provide the following information on an affidavit within two weeks with an advance copy to the Respondents:

Petition No. 413/TT/2025

- a) Detailed calculations of the interest rates considered for each loan in Form-9C.
- Initial Spares discharge statement for the Combined Asset (Asset 1-5), Asset-6 & Asset-7.
- c) Liability Flow Statement for the 2024-29 period, Form-13 and Form-5.

Petition No. 435/TT/2025

- a) Detailed calculations of the interest rates considered for each loan in Form-9C.
- b) Element-wise break-up of the Project/Asset/Element cost of Asset-1 and Asset-2 as per the below format for calculation of the depreciation for IT and PLCC:

Asset-1 and Asset-2:

	Capital		Capital				
Element	Cost as	2014-	2015-	2016-	2017-	2018-	cost as on
	on COD	15	16	17	18	19	31.3.2019
Land - Freehold							
Building & Civil							
Works							
Tr. Line							
Sub-station							
PLCC/							
Communication							
System							
IT Equipment							
Total							



c) The reasons for not discharging of the liabilities before the cut-off date. Also, the details of the works and payments made beyond the cut-off date.

Petition No. 411/TT/2025

- a) Excel sheets with proper linkages for Form-9C for the 2019-24 tariff period.
- b) Detailed calculations of the interest rates considered for each loan in Form-9C.

Petition No. 518/TT/2025

- a) Form-9C in excel format showing all the loans in one worksheet.
- b) Detailed calculations of the interest rates considered for each loan in Form-9C.
- c) Rationale for deducting ₹90.55 lakh (as per Auditor's Certificate) instead of ₹92.57 lakh from the capital cost as the refund claim amounted to ₹92.56 lakh.
- d) Initial Spares discharge statement.
- e) Element-wise break-up of the Project/Asset/Element cost of Combined Asset A as per the following format for calculation of the depreciation for IT and PLCC:

Combined Asset-A:

	Capital		Capital					
Element	Cost as on COD	2013- 14	2014- 15	2015- 16	2016- 17	2017- 18	2018- 19	cost as on 31.3.2019
Land - Freehold								
Building & Civil Works								
Tr. Line								
Sub-station								
PLCC/ Communication System								
IT Equipment								
Total								

f) The reasons for not discharging of the liabilities even after lapse of 7 years of the COD. Also, the details of the works and payments made beyond the cut-off date.

Petition No. 420/TT/2025

- a) Detailed calculations of the interest rates considered for each loan in Form-9C.
- b) Excel sheets with proper linkages for Form-9C for the 2019-24 tariff period and 2024-29 tariff period and re-submit them as the RoP reply.
- c) The element-wise break-up of PLCC for all the assets from the COD till 31.3.2019 in the following format for calculation of the cumulative depreciation:

	Capital	ACE							Conital
Element	ent Cost as on COD	2011- 12	2012- 13	2013- 14	2014- 15	2015- 16	2016- 17	2017- 18	Capital cost as on 31.3.2019
PLCC									

3. The Petitions will be listed for hearing on 15.1.2026 at. 2.30 P.M.

By order of the Commission

sd/-(T. D. Pant) Joint Chief (Law)

